

Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Division 1 and Division 2

API RECOMMENDED PRACTICE 500
THIRD EDITION, DECEMBER 2012

ERRATA, JANUARY 2014



AMERICAN PETROLEUM INSTITUTE

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Downstream Segment

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Contents

	Page
1 Scope	1
1.1 Purpose	1
1.2 Scope	1
2 Normative References	2
2.1 General	2
2.2 Industry Codes, Guides, and Standards	2
2.3 Government Codes, Rules, and Regulations	4
3 Terms, Definitions, and Acronyms	5
3.1 Definitions	5
3.2 Acronyms and Abbreviations	10
4 Basic Conditions for a Fire or Explosion	11
5 Flammable and Combustible Liquids, Gases and Vapors	12
5.1 General	12
5.2 Flammable and Combustible Liquids	12
5.3 Flammable Highly Volatile Liquids	13
5.4 Flammable Lighter-than-air Gases	13
5.5 National Electrical Code Grouping of Atmospheric Mixtures	13
6 Classification Criteria	14
6.1 General	14
6.2 National Electrical Code Criteria	14
6.3 Ventilation	18
6.4 Adjacent Areas	21
6.5 Use of Combustible Gas Detection Equipment	21
7 Extent of a Classified Location	24
7.1 General	24
7.2 Outdoor Locations	24
7.3 Enclosed Locations	25
8 Recommendations for Determining Degree and Extent of Classified Locations— Common Applications	25
8.1 General	25
8.2 Recommendations for Areas Surrounding Specific Equipment	26
9 Recommendations for Determining Degree and Extent of Classified Locations in Petroleum Refineries	42
9.1 Introduction	42
9.2 Recommendations	42
10 Recommendations for Determining Degree and Extent of Classified Locations at Drilling Rigs and Production Facilities on Land and on Marine Fixed Platforms	49
10.1 General	49
10.2 Drilling Areas	50
10.3 Production Facilities	51
10.4 Drilling Wells	52
10.5 Producing Oil and Gas Wells	60
10.6 Oil And Gas Processing and Storage Equipment	66
10.7 Automatic Custody Transfer (ACT) Units	69

10.8	Flammable Gas-blanketed Equipment and Produced/Processed/Injected Water Handling Equipment	70
10.9	Compressor or Pump Handling Flammable Liquids, Gases, or Vapors	72
10.10	Drip Pans	73
10.11	Instruments	74
10.12	Sumps	76
10.13	Drains	78
10.14	Reserved for Future Use	81
10.15	Screwed Connections, Flanges, Valves, and Valve Operators	81
10.16	Control Panels Containing Instrumentation Utilizing or Measuring Flammable Liquids, Gases or Vapors	82
10.17	Gas Meters	84
11	Recommendations for Determining Degree and Extent of Classified Locations on Mobile Offshore Drilling Units (MODUs)	85
11.1	General	85
11.2	Definitions Specific to MODUs	86
11.3	Reserved for Future Use	87
11.4	Classified Locations on Mobile Offshore Drilling Units (Modus)	87
11.5	Basis for Area Classification	88
11.6	Classification of Hazardous (Classified) Locations	89
11.7	Drill Floor and Derrick Areas	91
11.8	Substructure or Moonpool Areas	91
11.9	Mud System Processing Equipment Overview	93
11.10	Mud Tanks (After Discharge of Final Degasser)	93
11.11	Mud Ditches or Troughs	97
11.12	Mud Pumps	100
11.13	Mud Processing Equipment (Between the Bell Nipple and Mud Discharge of Final Degasser)	100
11.14	Desander or Desilter (Between Mud Discharge of Final Degasser and The Mud Pit)	100
11.15	Choke Manifold	103
11.16	Cement Unit	104
11.17	Degasser	104
11.18	Vents	105
11.19	Diverter Line Outlet	105
11.20	Blowout Preventer (BOP)	106
11.21	Well Test Equipment Areas	106
11.22	Rooms Used to Store Paint (Paint Lockers)	107
11.23	Battery Rooms	107
11.24	Helicopter Fuel Storage Areas	107
11.25	Classification of Adjacent Spaces	107
12	Recommendations for Determining Degree and Extent of Classified Locations at Drilling Rigs and Production Facilities on Floating Production Units	108
12.1	General	108
12.2	Floating Production Storage and Offloading Units (FPSOs), Floating Storage and Offloading Units (FSOs)	109
12.3	Tension Leg Platforms (TLPs)	109
12.4	Spars, Caissons, and Similar Units	109
12.5	Classification of Adjacent Spaces	109
13	Reserved for Future Use	113
14	Recommendations for Determining Degree and Extent of Classified Locations at Petroleum Pipeline Transportation Facilities	113

14.1 General	113
14.2 Use of Figures	113
14.3 Figures	113
Annex A (informative) Sample Calculation to Achieve Adequate Ventilation of an Enclosed Area by Natural Means Using Equation 1 and Equation 2	127
Annex B (informative) Calculation of Minimum Air Introduction Rate to Achieve Adequate Ventilation Using Fugitive Emissions	129
Annex C (informative) Development of Ventilation Criteria	132
Annex D (informative) An Alternate Method for Area Classification	134
Annex E (informative) Procedure for Classifying Locations	143
Annex F (informative) Preferred Symbols for Denoting Class I, Division 1 and Division 2 Hazardous (Classified) Locations	146

Figures

1 Increase in Flow Caused by Excess of One Opening Over Another	20
2 Adequately Ventilated Nonenclosed Area Adjacent to a Classified Area	22
3 Enclosed Area Adjacent to a Classified Area	22
4 Enclosed Area Adjacent to a Classified Area	22
5 Enclosed Area Adjacent to a Classified Area	22
6 Fixed Roof Flammable Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area	27
7 Open Top Floating Roof Flammable Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area	28
8 Combustible Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area	29
9 Tank Car or Tank Truck Loading and Unloading Via Closed System. Product Transfer Through Dome Only	30
10 Tank Car or Tank Truck Loading and Unloading Via Closed System. Product Transfer Through Dome Only	31
11 Tank Car or Tank Truck Loading and Unloading Via Closed System. Product Transfer Through Bottom Only	31
12 Tank Car Or Tank Truck Loading And Unloading Via Open System. Product Transfer Through Top Or Bottom	32
13 Tank Car or Tank Truck Loading and Unloading via Closed System Product Transfer Through Bottom Only	33
14 Process Equipment Vent in a Nonenclosed Adequately Ventilated Area	34
15 Instrument or Control Device Vent in a Nonenclosed Adequately Ventilated Area	34
16 Atmospheric Vent From a Division 1 Area	35
17 Atmospheric Vent From a Division 2 Area	35
18 Relief Valve in a Nonenclosed Adequately Ventilated Area	35
19 Marine Terminal Handling Flammable Liquids	36
20 Adequately Ventilated Process Location With Heavier-than-air Gas or Vapor Source Located Near Grade	43
21 Adequately Ventilated Process Location With Heavier-than-air Gas or Vapor Source Located Above Grade	43
22 Inadequately Ventilated Process Location With Heavier-than-air Gas or Vapor Source	44
23 Adequately Ventilated Compressor Shelter With Lighter-than-air Gas or Vapor Source	45
24 Adequately Ventilated Process Location With Lighter-than-air Gas or Vapor Source	45
25 Inadequately Ventilated Compressor Shelter With Lighter-than-air Gas or Vapor Source	46
26 Inadequately Ventilated Process Location With Lighter-than-air Gas or Vapor Source	47
27 Separators, Dissolved Air Flotation (DAF) Units, and Biological Oxidation (BIOX) Units	48

28	Mechanical Draft Cooling Tower Handling Process Cooling Water	49
29	Drilling Rig, Adequate Ventilation in Substructure, and Derrick is Not Enclosed, But is Equipped With a Windbreak, Open Top, and Open V-Door	53
30	Drilling Rig, Adequate Ventilation in Enclosed Derrick (Open Top), and Inadequately Ventilated Substructure	54
31	Platform Drilling Rig, Adequately Ventilated in Substructure and Inside Derrick, Several Producing Wells Beneath in an Adequately Ventilated Area	55
32	Platform Drilling Rig, Adequate Ventilation in Substructure and Inside Derrick, Several Producing Wells Beneath in an Inadequately Ventilated Location	56
33	Mud Tank in a Nonenclosed Adequately Ventilated Area	57
34	Mud Tank in an Inadequately Ventilated Area	57
35	Shale Shaker in a Nonenclosed Adequately Ventilated Area	58
36	Desander or Desilter in a Nonenclosed Adequately Ventilated Area	58
37	Desander or Desilter in an Adequately Ventilated Enclosed Area	58
38	Degasser Vent in Nonenclosed Adequately Ventilated Area	59
39	Flowing Well in a Nonenclosed Adequately Ventilated Area and Without a Cellar or Below Grade Sump	61
40	Flowing Well in a Nonenclosed Adequately Ventilated Area With an Inadequately Ventilated Cellar or Below Grade Sump	61
41	Flowing Well in an Inadequately Ventilated Enclosed Area	62
42	Nonenclosed Adequately Ventilated Well on Which Wireline Work Is Being Performed	62
43	Nonenclosed Beam Pumping Well in an Adequately Ventilated Area Without a Cellar	63
44	Nonenclosed Beam Pumping Well in an Adequately Ventilated Area With an Inadequately Ventilated Cellar	64
45	Electric Submersible Pumping Well in a Nonenclosed Adequately Ventilated Area Without a Cellar ..	64
46	Electric Submersible Pumping Well in a Nonenclosed Adequately Ventilated Area With an Inadequately Ventilated Cellar	65
47	Junction Box in a Nonenclosed Adequately Ventilated Area Connected to an Electric Submersible Pump	65
48	Hydrocarbon Pressure Vessel or Protected Fired Vessel in a Nonenclosed Adequately Ventilated Area	67
49	Ball or Pig Launching or Receiving Installation in a Nonenclosed Adequately Ventilated Area	69
50	Flammable Gas-blanketed and Produced/Processed/Injected Water-handling Equipment [Tank (in lower figure) and Flotation Cell (in upper figure)] in a Nonenclosed Adequately Ventilated Area	71
51	Compressor or Pump In An Adequately Ventilated Nonenclosed Area	72
52	Compressor or Pump In An Adequately Ventilated Nonenclosed Area	72
53	Compressor or Pump in an Adequately Ventilated Enclosed Area	73
54a	Compressor or Pump in an Inadequately Ventilated Enclosed Area	74
54b	Turbine Driven Compressor or pump in an Adequately Ventilated Nonenclosed Area	75
55	Flammable Gas-operated Instruments in an Adequately Ventilated Enclosed Area With All Devices Vented to the Outside	76
56	Flammable Gas Operated Instruments in an Inadequately Ventilated Enclosed Area	77
57	Open Sump in Nonenclosed Adequately Ventilated Area	77
58	Type 1 Open Drain System	78
59	Type 2 Open Drain System	79
60	Type 3 Open Drain System in Nonenclosed Area	79
61	Type 3 Drain System In Enclosed Area	80
62	Type 4 Open Drain System in Nonenclosed Area	80
63	Type 4 Open Drain System in Enclosed Area	81
64	Control Panel With Flammable Gas Vented to the Inside of the Enclosure	83
65	Inadequately Ventilated Control Panel with Instruments Inside	84

66	Adequately Ventilated Control Panel with Instruments Inside.	85
67	Drilling Rig Open Derrick	91
68	Drilling Rig Semi-enclosed Derrick	92
69	Drilling Rig Derrick Fully Enclosed (Open Top).	93
70	Drilling Rig Open Substructure and Semi-Enclosed Derrick	94
71	Drilling Rig with Total Containment Substructure and Semi-enclosed Derrick.	95
72	Drilling Rig Semi-enclosed Substructure and Semi-Enclosed Derrick.	96
73	Drilling Rig Enclosed Moonpool and Semi-enclosed Derrick	97
74	Mud System Processing Equipment in Adequately Ventilated Enclosed Spaces.	98
75	Mud System Processing Equipment in Open Spaces.	99
76	Mud Tanks in Open Areas	100
77	Open Top Mud Tanks in Enclosed or Semi-Enclosed Locations With Adequate Ventilation.	100
78	Closed Top Mud Tanks In Enclosed or Semi-enclosed Locations With Adequate Ventilation	101
79	Open Mud Trough in Open Space Before Degasser	101
80	Open Mud Trough in Enclosed Space With Adequate Ventilation Before Degasser	102
81	Open Mud Trough In Enclosed Space With Adequate Ventilation Downstream of Degasser	102
82	Open Mud Trough in Open Space Downstream of Degasser.	102
83	Shale Shaker in Enclosed or Semi-enclosed Space with Adequate Ventilation	103
84	Shale Shaker in Open Area With Adequate Ventilation	103
85	Desander or Desilter in Enclosed or Semi-enclosed Space With Adequate Ventilation.	104
86	Desander or Desilter in Open Area	104
87	Discharges of Ventilation Vents and Equipment Vents Originating In Division 1 Areas.	105
88	Ventilation Vents Originating in Division 2 Areas	105
89	Diverter Line Outlet	106
90	Typical Floating Production Storage and Offloading Unit (FPSO and FSO)	110
91	Typical Tension Leg Platform (TLP)	111
92	Typical Spar, Caisson, or Similar Unit.	112
93	Outdoors—Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids	114
94	Adequately Ventilated Building—Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids	115
95	Inadequately Ventilated Building Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids	116
96	Outdoors—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps.	117
97	Adequately Ventilated Building—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps	118
98	Inadequately Ventilated Building—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps	119
99	Elevated Storage Tank or Pressure Vessel.	120
100	Below Grade Sump Tank and Oil-water Separator	121
101	Below Grade Vault—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps.	122
102	Above Grade Source With Closure	123
103	Storage Cavern	124
104	Outdoors—Compressor or Other Source Handling Lighter-than-air Flammable Gas	124
105	Adequately Ventilated Building—Compressor or Other Source Handling Lighter-than-air Flammable Gas	125

106	Inadequately Ventilated Building—Compressor or Other Source Handling Lighter-than-air Flammable Gas	126
D.1	Vapor Pressure Temperature Volatility Chart	136
D.2	Volatility Release Rate Matrix for Determining Hazard Radius	138
D.3	Adequately Ventilated Process Area With Heavier-than-air Gas or Vapor Source Located Near or Above Grade	141
F.1	Preferred Symbols for Denoting Class I, Hazardous (Classified) Locations	146

Tables

1	Pressure Adjustment Factor	50
D.1	Pumps Handling Heavier-than-air Gases or Vapors Located in Non-enclosed Adequately Ventilated Process Areas	139
D.2	Determining Hazard Radius for Sources With Restrictions for Heavier-than-air Gases or Vapors	139
D.3	Atmospheric Vents and Drains Handling Heavier-than-air Gases or Vapors	139
D.4	Flanges Containing Heavier-than-air Gases or Vapors With a Higher Probability of Leakage	140

Introduction

This recommended practice is under the joint jurisdiction of the API Exploration and Production (E&P) Department, Committee on Production Equipment Standards, the API Manufacturing Distribution and Marketing (MDM) Department, Committee on Refinery Equipment, and the Pipeline Operations Technical Committee. It is based upon a level of knowledge gained through experience and through the successful application of this practice in the refining, drilling and producing, and pipeline segments of the petroleum industry. The First Edition of this recommended practice was issued June 1, 1991, under the joint jurisdiction of the API Production, Refining and Transportation Departments. The Second Edition was issued in November 1997, and reaffirmed in November 2002.

The first edition of Recommended Practice 500A was published in February 1955 as API 500, *Recommended Practice for Classification of Areas for Electrical Installations in Petroleum Refineries*. The second edition was published in January 1957. The third edition was published as API 500A in April 1966. The third edition was reaffirmed in 1973. The fourth edition was published in January 1982 as API 500A, with a new title, *Classification of Locations for Electrical Installations in Petroleum Refineries*. The fourth edition was reaffirmed in December 1987.

API 500B was originally issued January 1961 as API 11J, *Recommended Practice for Placement of Electrical Equipment on Production Leases*. The first edition of API 500B was issued in January 1966 under the title *Recommended Practice for Classification in Areas for Electrical Installations at Production Facilities*. The title was changed in the second edition, July 1973, to *Recommended Practice for Classification of Areas for Electrical Installations at Drilling Rigs and Production Facilities on Land and on Marine Fixed and Mobile Platforms*. The third edition of API 500B, *Recommended Practice for Classification of Locations for Electrical Installations at Drilling Rigs and Production Facilities on Land and on Marine Fixed and Mobile Platforms* was issued October 1, 1987.

The first edition of API 500C was published in September 1966, under the title *Recommended Practice for Classification of Areas for Electrical Installations at Petroleum and Gas Pipeline Transportation Facilities*. The first edition was re-approved in 1974. The title was changed in the second edition, July 1984, to *Classification of Locations for Electrical Installations at Pipeline Transportation Facilities*. The second edition was reaffirmed in March 1990.

Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Division 1 and Division 2

1 Scope

1.1 Purpose

1.1.1 The purpose of this recommended practice is to provide guidelines for classifying locations Class I, Division 1 and Class I, Division 2 at petroleum facilities for the selection and installation of electrical equipment. Basic definitions given in the 2011 Edition of NFPA 70, *National Electrical Code (NEC)*, have been followed in developing this recommended practice. This publication is only a guide and requires the application of sound engineering judgment.

NOTE Recommendations for determining the degree and extent of locations classified Class I, Zone 0, Zone 1, and Zone 2 are addressed in API 505, *Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Zone 0, Zone 1, and Zone 2*.

1.1.2 Electrical installations in areas where flammable liquids, flammable gases or vapors, or combustible liquids are produced, processed, stored or otherwise handled can be suitably designed if the locations of potential sources of release and accumulation are clearly defined. Once a location has been classified, requirements for electrical equipment and associated wiring should be determined from applicable publications. Applicable publications may include NFPA 70 and API 14F. Reference Section 2 for publications for other possible applications.

1.2 Scope

1.2.1 This document applies to the classification of locations for both temporarily and permanently installed electrical equipment. It is intended to be applied where there may be a risk of ignition due to the presence of flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors, mixed with air, under normal atmospheric conditions (identified throughout this document as "gases and vapors"). Normal atmospheric conditions are defined as conditions that vary above and below reference levels of 101.3 kPa (14.7 psia) and 20 °C (68 °F) provided that the variations have a negligible effect on the explosion properties of the flammable materials.

The following items are beyond the scope of this document.

- a) Piping systems used for odorized natural gas used as fuel for cooking, heating, air conditioning, laundry, and similar appliances.
- b) Catastrophes such as well blowouts or process vessel ruptures. Such extreme conditions require emergency measures at the time of occurrence.
- c) The suitability of locations for the placement of non-electrical incendiary equipment.
- d) Classification of locations containing combustible dust, ignitable fibers, or flyings.

1.2.2 Recommendations for determining the degree and extent of classified locations for specific examples of situations commonly encountered in petroleum facilities are given in Section 8 through Section 14. While it is important for area classifications at refineries, production and drilling facilities, and pipeline facilities to agree to some extent, there are differences in production, drilling, transportation, and refining facilities. Some differences include the process conditions, types, and quantities of products handled, the physical size of typical facilities, and varying housing and sheltering practices.

1.2.3 Section 8 includes applications that are common to several of the facility types described in Section 9 through Section 14.

1.2.4 Section 9 is applicable to locations in which flammable petroleum gases and vapors and volatile flammable liquids are processed, stored, loaded, unloaded, or otherwise handled in petroleum refineries.

1.2.5 Section 10 is applicable to locations surrounding oil and gas drilling and workover rigs and production facilities on land and on marine fixed (bottom-founded, non-floating) platforms where flammable petroleum gas and volatile liquids are produced, processed (e.g. compressed), stored, transferred (e.g. pumped), or otherwise handled prior to entering the transportation facilities.

1.2.6 Section 11 is applicable to locations on Mobile Offshore Drilling Units (MODUs).

1.2.7 Section 12 is applicable to locations surrounding oil and gas drilling and workover rigs and production facilities on floating production units (FPUs) such as, but not limited to, tension leg platforms (TLPs), floating production systems (FPSs), floating production systems with off-loading (FPSOs), single anchor leg mooring buoys (SALMs), caisson structures, spars, and other floating structures where flammable petroleum gas and volatile liquids are produced, processed (e.g. compressed), stored, transferred (e.g. pumped) or otherwise handled prior to entering the transportation facilities.

1.2.8 Section 13 is reserved for future use.

1.2.9 Section 14 is applicable to onshore and offshore facilities handling the delivery of flammable or combustible petroleum liquids or flammable gases. Pipeline facilities may include pump and compressor stations, storage facilities, manifold areas, valve sites, and pipeline right-of-way areas.

2 Normative References

2.1 General

The following referenced documents are indispensable for the application of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

2.2 Industry Codes, Guides, and Standards

Various organizations have developed numerous codes, guides and standards that have substantial acceptance by industry and governmental bodies. Codes, guides and standards useful in the classification of locations and in the design and installation of electrical systems are listed below. These references are not to be considered a part of this recommended practice except for those specifically referenced.

API Recommended Practice 11S3, *Recommended Practice for Electric Submersible Pump Installations*

API Recommended Practice 14C, *Recommended Practice for Analysis, Design, Installation and Testing of Basic Surface Safety Systems for Offshore Production Platforms*

API Recommended Practice 14F, *Design, Installation, and Maintenance of Electrical Systems for Fixed and Floating Offshore Petroleum Facilities for Unclassified and Class 1, Division 1 and Division 2 Locations*

API Recommended Practice 14G, *Recommended Practice for Fire Prevention and Control on Fixed Open Type Offshore Production Platforms*

API Publication 343, *Fugitive Emissions from Equipment Leaks II: Calculation Procedures for Petroleum Industry Facilities*

API Recommended Practice 505, *Recommended Practice for Classification of Locations for Electrical Installations at Petroleum Facilities Classified as Class I, Zone 0, Zone 1, and Zone 2*

API Standard 521/ISO 23251, *Pressure-relieving and Depressuring Systems*

API Recommended Practice 540, *Electrical Installations in Petroleum Processing Plants*

API Recommended Practice 2216, *Ignition Risk of Hydrocarbon Liquids and Vapors by Hot Surfaces in the Open Air*

API Publication 4589, *Fugitive Hydrocarbon Emissions from Oil and Gas Production Operations*

API 4615, *Emission Factors for Oil and Gas Production Operation*

ABS 2 ¹, *Rules for Building and Classing Steel Vessels*

ABS 6, *Rules for Building and Classing Mobile Offshore Drilling Units*

AGA XL1001 ², *Classifications of Locations for Electrical Installations in Gas Utility Areas*

ANSI/IEEE C2 ³, *National Electrical Safety Code (NESC)*

ASHRAE ⁴, *ASHRAE Fundamentals Handbook*

ASTM D32382 ⁵, *Standard Test Method for Vapor Pressure of Petroleum Products (Reid Method)*

CSA Plus 2203 Hazloc-01 ⁶, *Hazardous Locations—A Guide for the Design, Testing, Construction, and Installation of Equipment in Explosive Atmospheres*

CSA C22.1, *Canadian Electrical Code, Part I*

IEC 60079-10 ⁷, *Electrical Apparatus for Explosive Gas Atmospheres, Part 10: Classification of Hazardous Areas*

IEEE 45 ⁸, *Recommended Practice for Electrical Installations on Shipboard*

IEEE 1349, *Guide For The Application of Electric Motors in Class I, Division 2 and Class I, Zone 2 Hazardous (Classified) Locations*

IMO ⁹, 1989 MODU Code, *Code for the Construction and Equipment of Mobile Offshore Drilling Units*

IP 15 ¹⁰, *Energy Institute Area Classification Code for Installations Handling Flammable Fluids, Part 15 of the IP Model Code of Safe Practices in the Petroleum Industry*, third edition.

ANSI/ISA 12.01.01 ¹¹, *Definitions and Information Pertaining to Electrical Apparatus in Hazardous (Classified) Locations*

ANSI/ISA 60079-2 (12.04.01), *Explosive Atmospheres—Part 2: Equipment Protection By Pressurized Enclosures “p”*

ANSI/ISA 12.13.01, *Performance Requirements for Combustible Gas Detectors*

¹ American Bureau of Shipping, ABS Plaza, 16855 Northchase Drive, Houston, Texas 77060, www.eagle.org.

² American Gas Association, 400 N. Capitol St., N.W., Suite 450, Washington, D.C. 20001, www.aga.org.

³ American National Standards Institute, 25 West 43rd Street, 4th floor, New York, New York 10036, www.ansi.org.

⁴ American Society of Heating, Refrigerating, and Air-Conditioning Engineers, 1791 Tullie Circle, N.E. Atlanta, GA 30329

⁵ ASTM International, 100 Barr Harbor Drive, West Conshohocken, Pennsylvania 19428, www.astm.org.

⁶ Canadian Standards Association, 5060 Spectrum Way, Suite 100, Mississauga, Ontario, L4W 5N6, Canada, www.csa.ca.

⁷ International Electrotechnical Commission, 3, rue de Varembe, P.O. Box 131, CH-1211, Geneva 20, Switzerland, www.iec.ch.

⁸ Institute of Electrical and Electronics Engineers, 445 Hoes Lane, Piscataway, New Jersey 08854, www.ieee.org.

⁹ International Maritime Organization, 4 Albert Embankment, London, United Kingdom, www.imo.org.

¹⁰ Energy Institute, 61 New Cavendish Street, London, United Kingdom W1G 7AR, www.energyinst.org.uk.

¹¹ The Instrumentation, Systems, and Automation Society, 67 Alexander Drive, Research Triangle Park, North Carolina, 22709, www.isa.org.

ANSI/ISA 12.13.02 (IEC 61779-6 Mod), *Recommended Practice for the Installation, Operation and Maintenance of Combustible Gas Detection Instruments*

ANSI/ISA TR12.24.01 (IEC 60079-10 Mod), *Recommended Practice for Classifications of Electrical Installations Classified as Class I, Zone 0, Zone 1, or Zone 2*

ISA TR12.13.01, *Flammability Characteristics of Combustible Gases and Vapors* (Note: Includes former Bureau of Mines Bulletin 627, *Flammability Characteristics of Combustible Gases and Vapors*)

ISA 51.1, *Process Instrumentation Technology*

ISA, *Electrical Instruments in Hazardous Locations*, Ernest C. Magison

NFPA 30¹², *Flammable and Combustible Liquids Code*

NFPA 37, *Standard for the Installation and Use of Stationary Combustion Engines and Gas Turbines*

NFPA 45, *Standard on Fire Protection for Laboratories Using Chemicals*

NFPA 54, *National Fuel Gas Code*

NFPA 69, *Standard on Explosion Prevention Systems*

NFPA 70, *National Electrical Code*

NFPA 70B, *Recommended Practice for Electrical Equipment Maintenance*

NFPA 70E, *Standard for Electrical Safety in the Workplace*

NFPA 90A, *Standard for the Installation of Air Conditioning and Ventilating Systems*

NFPA 91, *Standard for Exhaust Systems for Air Conveying of Vapors, Gases, Mists and Noncombustible Particulate Solids*

NFPA 496, *Standard for Purged and Pressurized Enclosures for Electrical Equipment in Hazardous (Classified) Locations*

NFPA 497, *Recommended Practice for the Classification of Flammable Liquids, Gases and Vapors and of Hazardous (Classified) Locations For Electrical Installations In Chemical Process Areas*

NFPA Publication, *Electrical Installations in Hazardous Locations*, P.J. Schram, R.P. Bennedetti, and M.W. Earley, 3rd Ed. 2009

UL TR 58¹³, *An Investigation of Flammable Gases or Vapors with Respect to Explosion-proof Electrical Equipment*

UL 913, *Intrinsically Safe Apparatus and Associated Apparatus for Use in Class I, II, and III Division 1 Hazardous (Classified) Locations*

2.3 Government Codes, Rules, and Regulations

Federal regulatory agencies have established certain requirements for the design, installation, and operation of petroleum facilities. These requirements may influence the design, installation and operation of the electrical systems.

¹² National Fire Protection Association, 1 Batterymarch Park, Quincy, Massachusetts 02169-7471, www.nfpa.org.

¹³ Underwriters Laboratories, 333 Pfingsten Road, North Brook, Illinois 60062, www.ul.com.

In addition to federal regulations, certain state, municipal, and local regulations may be applicable. The documents identified below may pertain to petroleum operations and should be referenced when applicable.

DOI BSEE ¹⁴, *Code of Federal Regulations Part 250, Oil and Gas and Sulphur Operation in the Outer Continental Shelf*

DOT 49 ¹⁵, *Code of Federal Regulations Parts 190, 191, 192, 193, and 195, Pipeline Safety Regulations*

OSHA 29 ¹⁶, *Code of Federal Regulations Part 1910.119. Process Safety Management of Highly Hazardous Chemicals*

OSHA 29, *Code of Federal Regulations Part 1926, Subpart K—Electrical Construction*

OSHA 29, *Code of Federal Regulations Part 1910, Subpart S—Electrical*

USCG 33 ¹⁷, *Code of Federal Regulations Parts 140 – 147, Subchapter N, Outer Continental Shelf Activities*

USCG 46, *Code of Federal Regulations Parts 107 – 108, Shipping Subchapter I-A, Mobile Offshore Drilling Units*

USCG 46, *Code of Federal Regulations Parts 110 – 113, Shipping Subchapter J, Electrical Engineering*

3 Terms, Definitions, and Acronyms

3.1 Definitions

For the purposes of this recommended practice the following abbreviated definitions apply.

3.1.1

approved

Acceptable to the authority having jurisdiction.

3.1.2

area

See **location**.

3.1.3

barrier, vaportight

A wall or other obstruction that will limit the passage of gas or vapor at atmospheric pressure, thus preventing the accumulation of vapor-air or gas-air mixtures in concentrations above 25 % of their lower flammable (explosive) limit, LFL (LEL).

NOTE Barrier, non-vaportight applies to any wall or other obstruction that will not meet the criteria for barrier, vaportight.

3.1.4

building, purged

See **enclosure, purged** and **purged and pressurized**.

¹⁴ Department of the Interior, 1849 C Street, N.W. Washington D.C. 20240, www.doi.gov.

¹⁵ U.S. Department of Transportation, 1200 New Jersey Ave, SE, Washington, D.C. 20590, www.dot.gov.

¹⁶ U.S. Department of Labor, Occupational Safety and Health Administration, 200 Constitution Avenue, N.W., Washington, D.C. 20210, www.osha.gov.

¹⁷ U.S. Department of Homeland Security, United States Coast Guard, The Code of Federal Regulations is available from the U.S. Government Printing Office, Washington DC, 20402, www.uscg.mil.

3.1.5

Classification

3.1.5.1

Class I location

A location in which flammable gases or vapors are, or may be, present in the air in quantities sufficient to produce explosive or ignitable mixtures.

3.1.5.2

Class I, Division 1 location

A location in which ignitable concentrations of flammable gases or vapors are expected to exist under normal operating conditions or in which faulty operation of equipment or processes might simultaneously release flammable gases or vapors and also cause failure of electrical equipment. Reference 6.2.1.1.a and *NEC* Article 500.5(B)(1) for a more complete definition.

3.1.5.3

Class I, Division 2 location

A location in which flammable gases or vapors may be present, but normally are confined within closed systems; are prevented from accumulating by adequate ventilation; or the location is adjacent to a Division 1 location from which ignitable concentrations might occasionally be communicated. Reference 6.2.1.1.b and *NEC* Article 500.5(B)(2) for a more complete definition.

3.1.5.4

Class I Material Groups

For the purpose of testing, approval, and area classification, various air mixtures (not oxygen enriched) are subdivided into Groups A, B, C, or D for Class I, Division 1 and Class I, Division 2 locations.

- a) Group A—Atmospheres containing acetylene. Refer to Section 5.5, *NEC* Article 500.6(A)(1) and NFPA 497:3.3.
- b) Group B—A typical Class I Group B material is hydrogen. Refer to Section 5.5, *NEC* Article 500.6(A)(2), and NFPA 497:3.3 for a more complete definition.
- c) Group C—A typical Class I Group C material is ethylene. Refer to Section 5.5, *NEC* Article 500.6(A)(3), and NFPA 497:3.3 for a more complete definition.
- d) Group D—Atmospheres containing butane, gasoline, hexane, methane, natural gas, propane, and many other hydrocarbon gases and vapors encountered in oil and gas production, refining and pipeline operations. Refer to Section 5.5, *NEC* Article 500.6(A)(4), and NFPA 497:3.3 for a more complete definition.

3.1.5.5

hazardous (classified) location

A location where fire or explosion hazards may exist due to flammable gases or vapors, flammable liquids, combustible dust, or ignitable fibers or flyings. Unless specifically indicated otherwise, locations containing combustible dust, ignitable fibers or flyings are outside the scope of this recommended practice.

3.1.5.6

unclassified locations (non-hazardous location)

Locations determined to be neither Class I, Division 1 nor Class I, Division 2; or any combination thereof.

3.1.6

combustible liquid (Class II, IIIA, and IIIB Liquids)

Any liquid that has a closed-cup flash point at or above 37.8 °C (100 °F), as determined by the test procedures and apparatus outlined in NFPA 30. Combustible liquids are subdivided as follows:

3.1.6.1

Class II liquids

Liquids having flash points at or above 37.8 °C (100 °F) and below 60 °C (140 °F).

3.1.6.2

Class IIIA liquids

Liquids having flash points at or above 60 °C (140 °F) and below 93 °C (200 °F).

3.1.6.3

Class IIIB liquids

Liquids having flash points at or above 93 °C (200 °F).

3.1.7

drilling areas

Those areas in which wells are being drilled, recompleted, or reworked for the purpose of exploring for or producing oil or gas. Wells meeting any of the conditions of the above are referred to as “drilling wells”. The term “drilling wells” does not include wells on which wireline work is being performed through a lubricator or wells into which, or from which, pumping equipment is being installed or removed.

3.1.8

enclosed area (room, building, or space)

A three-dimensional space enclosed by more than two-thirds ($2/3$) of the possible projected plane surface area and of sufficient size to allow the entry of personnel. For a typical building, this would require that more than two-thirds ($2/3$) of the walls, ceiling, and/or floor be present.

3.1.9

enclosure, electrical

The case or housing of electrical apparatus provided to prevent personnel from accidentally contacting energized parts or to protect the equipment from physical damage. Certain enclosures also serve to prevent electrical equipment from being a source of ignition of flammable mixtures outside the enclosure.

3.1.10

enclosure, explosion proof

An enclosure that is capable of withstanding an explosion of a specific gas or vapor within it and of preventing the subsequent ignition of a flammable gas or vapor that may surround it, and which operates at such an external temperature that a surrounding flammable gas or vapor will not be ignited.

3.1.11

enclosure, purged

An enclosure or building supplied with clean air or an inert gas at sufficient flow and positive pressure to reduce the concentration of any flammable gases or vapors initially present to an acceptably safe level and to maintain this safe level by positive pressure with or without continuous flow (reference NFPA 496). See **purged** and **pressurized**.

3.1.12

flammable

Capable of igniting easily, burning intensely or spreading flame rapidly.

3.1.13

flammable (explosive) limits

The lower and upper percentages by volume of concentration of gas in a gas-air mixture that will form an ignitable mixture (reference NFPA 497).

3.1.14**flammable, highly volatile liquid**

See **highly volatile liquid**.

3.1.15**flammable liquid (Class I Liquid)**

Any liquid that has a closed-cup flash point below 37.8 °C (100 °F), as determined by the test procedures and apparatus specified in NFPA 30. See 5.2. Flammable (Class I) liquids are subdivided into Classes IA, IB, and IC (reference NFPA 30).

3.1.16**flash point**

The minimum temperature of a liquid at which sufficient vapor is given off to form an ignitable mixture with air, near the surface of the liquid or within the vessel used, as determined by the test procedure and apparatus specified in NFPA 30.

3.1.17**floor area**

The maximum area of any horizontal plane intersecting an enclosed area.

3.1.18**fugitive emissions**

Continuous or intermittent flammable gas and vapor releases that are relatively small compared to releases due to equipment failures. These releases occur during normal operation of closed systems from components such as pump seals, valve packing and flange gaskets.

3.1.19**gases, heavier-than-air**

Gases with a specific gravity greater than 1.0. See 7.2.2.

3.1.20**gases, lighter-than-air**

Gases with a specific gravity less than 1.0. See 5.4 and 7.2.2.

3.1.21**high temperature device**

A device whose maximum operating temperature exceeds 80 % of the auto-ignition temperature, expressed in degrees Celsius (°C), of the gas or vapor involved, or whose maximum operating temperature exceeds 100 % of the auto-ignition temperature, expressed in degrees Celsius (°C), of the gas or vapor involved when listed or labeled or otherwise approved by the authority having jurisdiction.

3.1.22**highly volatile liquid****HVL**

A liquid whose vapor pressure exceeds 276 kilopascals (40 psia) at 37.8 °C (100 °F). See 5.3.

3.1.23**ignitable (flammable) mixture**

A gas-air mixture that is capable of being ignited by an open flame, electric arc or spark, or device operating at or above the ignition temperature of the gas air mixture. See **flammable (explosive) limits**.

3.1.24**ignition (autoignition) temperature**

The minimum temperature required, at normal atmospheric pressure, to initiate or cause self-sustained combustion (independent of any externally heated element).

3.1.25

location

Throughout this recommended practice, reference is made to areas, spaces, and locations. These terms should be considered interchangeable terms designating a three-dimensional space.

3.1.26

maximum experimental safe gap

MESG

The maximum gap of the joint between the two parts of the interior chamber of a test apparatus which, when the internal gas mixture is ignited and under specified conditions, prevents ignition of the external gas mixture by flame propagation through a 25 mm (1 in.) long joint, for all concentrations of the tested gas or vapor in air.

3.1.27

minimum ignition current ratio

MIC

The ratio of the minimum current required from an inductive spark discharge to ignite the most easily ignitable mixture of a gas or vapor, divided by the minimum current required from an inductive spark discharge to ignite methane under the same test conditions.

3.1.28

petroleum refinery

A facility within which petroleum liquids or vapors are continuously processed at elevated temperatures and pressures to effect both chemical and physical changes.

3.1.29

pipeline transportation facility

A facility handling the delivery of flammable or combustible petroleum liquids or flammable gases; may include pump and compressor stations, storage facilities, manifold areas, valve sites, and pipeline right-of-way areas.

3.1.30

production areas

Those areas where flammable petroleum gas and volatile liquids are produced, processed (e.g. compressed), stored, transferred (e.g. pumped), or otherwise handled prior to entering the transportation facilities.

3.1.31

protected fired vessel

Any fired vessel that is provided with equipment (such as flame arresters, stack temperature shutdowns, forced draft burners with safety controls, and spark arresters) designed to eliminate the air intake and exhaust as sources of ignition.

3.1.32

purged and pressurized

The process of (1) purging, supplying an enclosure with a protective gas at a sufficient flow and positive pressure to reduce the concentration of any flammable gas or vapor initially present to an acceptable level; and (2) pressurization, supplying an enclosure with a protective gas with or without continuous flow at sufficient pressure to prevent the entrance of a flammable gas or vapor.

3.1.33

source of release

A point or location from which a flammable gas, vapor, or liquid may be released into the atmosphere such that an ignitable gas atmosphere could be formed.

3.1.34**space**

See **location**.

3.1.35**unclassified location**

See **classification**.

3.1.36**vapor pressure**

The pressure, measured in pounds per square inch absolute (psia), exerted by a liquid, as determined by ASTM D323, *Standard Method of Test for Vapor Pressure of Petroleum Products (Reid Method)*.

3.1.37**ventilation, adequate**

Ventilation (natural or artificial) that is sufficient to prevent the accumulation of vapor-air or gas-air mixtures in concentrations above 25 % of their lower flammable (explosive) limit, LFL (LEL). See 6.3.2.

3.1.38**ventilation, inadequate**

Ventilation that is less than adequate. See 6.3.3.

3.1.39**volatile flammable liquid**

A flammable liquid whose temperature is above its flash point, or a Class II combustible liquid having a vapor pressure not exceeding 276 kPa (40 psia) at 37.8 °C (100 °F) whose temperature is above its flash point.

3.1.40**wireline work areas**

Those areas in which wireline work is being performed on a well through a lubricator.

3.2 Acronyms and Abbreviations

This recommended practice includes acronyms within the text. These acronyms are defined as follows:

ABS	American Bureau of Shipping
ACT	automatic custody transfer
ANSI	American National Standards Institute
API	American Petroleum Institute
ASHRAE	American Society of Heating, Refrigerating and Air Conditioning Engineers
ASTM	American Society for Testing and Materials
BOEM	Bureau of Ocean Energy Management, U.S. Department of Interior
BOP	blowout preventer
CSA	Canadian Standards Association
DOI	Department of Interior
DOT	Department of Transportation
FM	Factory Mutual Research Corporation
FPS	floating production system

FPSO	floating production storage offloading
FPU	floating production unit
HVL	highly volatile liquid
IEEE	Institute of Electrical and Electronics Engineers
IEC	International Electrotechnical Commission
IP	Institute of Petroleum (Energy Institute)
IMO	International Maritime Organization
ISA	The Instrumentation, Systems, and Automation Society
LEL	lower explosive limit (LFL preferred)
LFL	lower flammable limit
MESG	maximum experimental safe gap
MIC	minimum ignition current
MODU	mobile offshore drilling unit
NEC	National Electrical Code
NFPA	National Fire Protection Association
NRTL	nationally recognized testing laboratory
NPL	neutral pressure level
SALM	single anchor leg mooring (buoy)
TFL	through flow line
TLP	tension leg platform
UEL	upper explosive limit (UFL preferred)
UFL	upper flammable limit
UL	Underwriters Laboratories, Inc.
USCG	United States Coast Guard

4 Basic Conditions for a Fire or Explosion

4.1 Three basic conditions must exist in order for a fire or explosion to occur as a result of an electrical installation.

- a) A flammable gas or vapor must be present. In classifying a particular location, the likelihood of the presence of a flammable gas or vapor is a significant factor in determining the division classification. The decision is based principally on whether the flammable mixture may be present (1) under normal conditions, or (2) only under abnormal conditions (including equipment breakdown).
- b) The gas or vapor must be mixed with air or oxygen in the proportions and quantities required to produce a flammable or ignitable mixture. This condition is important in determining the limit or extent of the classified location. The quantity of the substance that might be liberated, its physical characteristics, the operating pressure, and the natural tendency of gases and vapors to disperse in the atmosphere should be considered.
- c) The mixture must be ignited. When classifying locations, the potential source of ignition is understood to be an electrical installation or device operating at energy levels or at temperatures sufficient to cause ignition.

5 Flammable and Combustible Liquids, Gases and Vapors

5.1 General

Substances handled by petroleum facilities include flammable and combustible liquids, flammable highly volatile liquids (HVLs), and flammable gases and vapors. When classifying locations for electrical installations, the appropriate *NEC* Group(s) (A, B, C, or D) should be determined for all flammable liquids, gases, and vapors present.

5.2 Flammable and Combustible Liquids

5.2.1 General

Refer to NFPA 497 for properties of specific flammable liquids and flammable gases. Flammable and combustible liquids vary in volatility and are defined in NFPA 30. Flammable (Class I) liquids, such as gasoline, are defined in 3.1.15. Combustible Class II liquids, such as kerosene and diesel fuel and Class III liquids are defined in 3.1.6.

NOTE Classes as used here to identify flammable and combustible liquids should not be confused with the classes in the *National Electrical Code* that identify specific types of flammable or explosive atmospheres. See 5.5.

5.2.2 Class I Liquids

5.2.2.1 Class I liquids usually are handled at temperatures above the liquids' flash point and, consequently, may produce a flammable atmosphere. Where released in appreciable quantities to the atmosphere, they may produce large volumes of vapor. This is particularly true for the more volatile Class I liquids. The less volatile Class I liquids release vapors more slowly at normal temperatures and are ignitable only near the surfaces of the liquids. At elevated temperatures, however, these heavier liquids give off large volumes of vapor that can spread. These vapors, even when evolved rapidly, have a natural tendency to disperse into the atmosphere and, thus, rapidly become diluted to concentrations below their lower flammable limit. This tendency is greatly accelerated by air movement.

5.2.2.2 The density of an atmosphere saturated with vapors of flammable liquids at ordinary atmospheric temperatures usually is heavier than air. However, when these vapors are diluted with sufficient air to create a flammable mixture, the density of the mixture approaches that of air.

5.2.3 Class II Liquids

5.2.3.1 With Class II liquids, the probability of an ignitable vapor-air mixture is low because the liquids typically are handled at temperatures below their flash point and, consequently, do not produce sufficient vapors to form an ignitable mixture. When these liquids are heated above their flash point, additional vapors are generated, and the probability of ignition is increased.

5.2.3.2 The chance of ignition of vapors of Class II liquids is not as great as ignition of the vapors of Class I liquids. Their vapors normally do not travel as far as the vapors of Class I liquids. Normally, except near points of release, Class II liquids do not produce vapors of sufficient quantity to be considered for electrical classification purposes.

5.2.3.3 Where combustible liquids are processed or stored at temperatures at or above their flash points, they should be treated as flammable liquids. Some Class II liquids may have flash points lower than those listed in standard material property tables. For example various grades of diesel or fuel oils are available. These grades may meet various specifications, such as ASTM D975, *Standard Specification for Diesel Fuel Oils*, No. 2, with grades of minimum flash points from 38 °C (100.4 °F) to 52 °C (125.6 °F) or ASTM D2069 Standard Specifications for Marine Fuels, DMS through DMC, which have a range of minimum flash points from 43 °C (109.4 °F) to 60 °C (140.0 °F). Knowledge of the different grades and flash points and the actual temperatures at which these materials are processed or stored is necessary in order to properly classify these areas.

5.2.4 Class III Liquids

5.2.4.1 Class III liquids normally do not produce vapors of sufficient quantity to be considered for electrical classification purposes. If heated above their flash points, Class III liquids will release vapor in the flammable range at their surfaces, but the extent of the classified location ordinarily will be very small and near the point of release.

5.2.5 Crude Oils

5.2.5.1 A specific classification for crude oil is not possible since crude oil is a mixture of hydrocarbons of widely varying composition. Some crude oils may include volatiles (e.g. butane, propane, or natural gasoline). However, crude oil usually is classified as a Class I flammable liquid, and its flash point generally is accepted as -6.7°C (20°F) to 32.2°C (90°F).

5.3 Flammable Highly Volatile Liquids

5.3.1 Highly volatile liquids (HVLs) include liquids such as butane, ethane, ethylene, propane, propylene, liquefied natural gas, natural gas liquids, and similar mixtures. Vapor pressures of these liquids exceed 276 kilopascals (40 psia) at 37.8°C (100°F).

5.3.2 Highly volatile liquids vaporize at low temperatures (have low flash points). When released to the atmosphere, these liquids vaporize—creating large volumes of cooled gases whose densities exceed that of air. HVLs should be treated very conservatively in considering the extent of the area affected, especially when released at or near ground level. Under such conditions, the heavy gases can travel along the ground for great distances if air currents do not assist dispersion. When HVLs are released at higher elevations, or are directed upward at substantial velocity, diffusion and dilution of the upper-air mixture are faster, and the distance from the point of release where LFL concentrations are present is less.

5.4 Flammable Lighter-than-air Gases

5.4.1 Petroleum facilities frequently handle lighter-than-air natural gases (methane or mixtures of methane and small quantities of low-molecular-weight hydrocarbons).

5.4.2 Lighter-than-air gases released from an opening often will disperse rapidly because of their relatively low density and usually will not affect as extensive an area as the vapors of flammable liquids or heavier-than-air gases. Lighter-than-air gases seldom produce large volumes of ignitable mixtures in open locations close to grade where most electrical installations are made; however, ignitable mixtures can accumulate inside enclosed spaces.

5.4.3 Hydrogen must be given special consideration because of its properties of wide explosive-mixture range, high flame-propagation velocity, low vapor density, low minimum-ignition-energy level, and relatively low auto-ignition temperature [520°C (968°F)].

5.5 National Electrical Code Grouping of Atmospheric Mixtures

5.5.1 Equipment must be selected, tested, and approved for the specific flammable material involved because maximum explosive pressures and other characteristics vary widely. To facilitate testing and approval, the *National Electrical Code* groups various atmospheric mixtures on the basis of their flammability characteristics. A partial listing follows. For a more complete listing of specific materials, refer to NFPA 497.

- Group A: Atmospheres containing acetylene.
- Group B: Flammable gas, flammable liquid-produced vapor, or combustible liquid-produced vapor mixed with air that may burn or explode, having either a maximum experimental safe gap (MESG) value less than or equal to 0.45 mm or a minimum igniting current ratio (MIC ratio) less than or equal to 0.40.

- Group C: Flammable gas, flammable liquid-produced vapor, or combustible liquid-produced vapor mixed with air that may burn or explode, having either a maximum experimental safe gap (MESG) value greater than 0.45 mm and less than or equal to 0.75 mm or a minimum igniting current ratio (MIC ratio) greater than 0.40 and less than or equal to 0.80.
- Group D: Flammable gas, flammable liquid-produced vapor, or combustible liquid-produced vapor mixed with air that may burn or explode, having either a maximum experimental safe gap (MESG) value greater than 0.75 mm or a minimum igniting current ratio (MIC ratio) greater than 0.80.

5.5.2 The explosive characteristics of mixtures of gases or vapors and air vary with the specific material(s) involved. For Class I locations (Groups A, B, C, and D), the classification involves determinations of maximum explosion pressure, maximum safe clearance between parts of a clamped joint in an enclosure, and other characteristics of the atmospheric mixture. The results of the tests on many materials are found in NFPA 497. The materials were grouped based on comparison of maximum experimental safe gap (MESG) or minimum igniting current ratio (MIC ratio) to standard reference test materials for each group. NFPA 497 gives the pertinent data.

5.5.3 Most petroleum products are placed in Group D. However, ethylene production, catalytic reforming, ammonia synthesis, and other processes may involve other groups, particularly Groups B and C.

5.5.3.1 Locations with rechargeable batteries that can discharge hydrogen to the atmosphere should be reviewed for possible Group B classification. See 8.2.6.

5.5.4 In mixtures of hydrogen sulfide and natural gas, it is recommended that the mixture be considered Group D if the hydrogen sulfide constitutes less than 25 % of the mixture by volume.

5.5.5 In mixtures of manufactured gases, the mixture should be considered Group B if the gases contain more than 30 % hydrogen by volume.

6 Classification Criteria

6.1 General

The decision to classify a location is based on the probability that flammable gases or vapors may be present. Possible sources of release include vents, flanges, control valves, drains, pump and compressor seals, fittings, and floating roof seals. It is noted that the occurrence of flammable material liberation from some of the above apparatus is so infrequent and at such a small rate, that it is not necessary to consider it as a source or to classify adequately ventilated nonenclosed areas containing such apparatus. Factors described in Section 5 through Section 14 should be used in that determination. Having decided that a location should be classified, and having designated the gas or vapor as Group A, B, C, or D, the next step is to designate the location as either Division 1 or Division 2. This latter step must consider the probability of whether a flammable gas or vapor release is likely to occur in sufficient quantities to be ignitable during normal operations, or only as a result of an unusual occurrence or abnormal condition.

6.2 National Electrical Code Criteria

6.2.1 Classification Criteria

The following basic definitions concerning the classifications of areas are the same as those contained in Article 500 of NFPA 70, the 2011 *National Electrical Code*, except for a few editorial changes for clarity and deletion of some subject matter not relevant to petroleum operations.

6.2.1.1 Class I Locations

Class I locations are those in which flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors are, or may be, present in the air in quantities sufficient to produce explosive or ignitable mixtures. Class I locations include the following:

- a) Class I, Division 1 Locations—Locations (1) in which ignitable concentrations of flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors exist under normal operating conditions; (2) in which ignitable concentrations of such flammable gases, flammable liquid-produced vapors or combustible liquids above their flash points may exist frequently because of repair or maintenance operations or because of leakage; or (3) in which breakdown or faulty operation of equipment or processes might release ignitable concentrations of flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors, and might also cause simultaneous failure of electrical equipment that could become a source of ignition.

This classification usually includes locations where volatile flammable liquids or liquefied flammable gases are transferred from one container to another; interior areas where volatile flammable solvents are used; locations containing open tanks of volatile flammable liquid; inadequately ventilated locations where flammable gases accumulate or volatile flammable liquids stand or collect; the interiors of refrigerators and freezers in which volatile flammable materials are stored in open, lightly stoppered, or easily ruptured, containers; and all other locations where ignitable concentrations of flammable vapors or gases are likely to occur in the course of normal operations.

- b) Class I, Division 2 Locations—Locations (1) in which volatile flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors are handled, processed or used, but in which the liquids, vapors or gases normally will be confined within closed containers or closed systems from which they can escape only in case of accidental rupture or breakdown of such containers or systems, or in case of abnormal operation of equipment; (2) in which ignitable concentrations of flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors are normally prevented by positive ventilation, and which might become hazardous through failure or abnormal operation of the ventilating equipment; or (3) that is adjacent to a Class I, Division 1 location and to which ignitable concentrations of flammable gases, flammable liquid-produced vapors, or combustible liquid-produced vapors above their flash points might occasionally be communicated unless such communication is prevented by either adequate positive-pressure ventilation from a source of clean air (and effective safeguards against ventilation failure are provided) or separation by a vaportight barrier.

NOTE In item (2) above, the word “mechanical” has been removed (between “positive” and “ventilation”) from the *NEC* definition to allow both natural and mechanical means to provide for adequate ventilation.

This classification usually includes locations where volatile flammable liquids or flammable gases or vapors are used, but that would become ignitable only in case of a malfunction or of some unusual operating condition. The quantity of ignitable material that might escape in case of accident, the adequacy of ventilation (natural or artificial), the total area involved, and the record of the industry with respect to explosions or fires are all factors that merit consideration in determining the classification and extent of each location.

6.2.2 Class I, Division 1 Considerations

6.2.2.1 Division 1 locations include areas that are likely to have ignitable concentrations of flammable gases or vapors present under normal conditions. For instance, the presence of flammable gases in the immediate vicinity of a tank vent is normal and requires a Division 1 classification. However, “normal” does not necessarily mean the situation that prevails when everything is working properly. For instance, a process might be so sensitive to control that relief valves frequently open, which could be considered normal. If these valves release flammable liquids or gases to the atmosphere, the location adjacent to the point of release should be classified Division 1. However, if the operation of the relief valves occurs infrequently under usual conditions, it is not to be considered normal. Normal conditions in this context also cover frequent routine events. For example, opening a scraper barrel for inserting or removing a scraper is a normal condition.

6.2.2.2 There may be cases in which frequent maintenance and repair are necessary. When these cases are viewed as normal, and if significant quantities of flammable liquids or gases are released as a result of the maintenance and repair, the location should be classified Division 1. However, if the maintenance and repairs are required infrequently, the work is to be considered abnormal.

6.2.3 Class I, Division 2 Considerations

6.2.3.1 Division 2 locations are likely to have flammable gases or vapors present only under abnormal conditions. As an example, consider an adequately ventilated location containing a process pump with a shaft seal that releases flammable gases or vapors only under abnormal conditions. In this case, there is no Division 1 classification. To release gases or vapors, the seal would have to leak, which would be abnormal. Thus, the area surrounding the pump is classified as Division 2.

6.2.3.2 Petroleum handling equipment does not fail frequently. Furthermore, the *NEC* requirements for electrical installations in Division 2 locations allow that a source of ignition may occur in the event of an electrical equipment failure. This also does not happen frequently. For example, assume that the electrical and petroleum handling equipment each fail at the rate of once every 8,000 hours (once per year). The probability that both types of equipment will fail during the same hour is only one in 64 million. These assumed failure rates are deliberately high and the failures usually would occur during a time interval shorter than one hour. On a realistic basis, the probability of simultaneous failure is very remote; therefore, this consideration often justifies a Division 2 (vs Division 1) classification.

6.2.3.3 The Division 2 classification also applies to the “transition zone” that normally exists between a Division 1 location and an unclassified location. Obviously, flammable gases or vapors cannot be present on one side of an imaginary line and never be present on the opposite side. There should be a “transition zone” where flammable gases or vapors may be present under abnormal conditions. These abnormal conditions might be, for example, unfavorable air currents or an abnormally large release of flammable material. A vaportight barrier can be used, however, to prevent the gas or vapor from spreading. In such cases there would not be a transition zone and the other side of the barrier would be unclassified. Also, as discussed in 6.2.1.1 b), adequate positive-pressure ventilation from a source of clean air can be used to eliminate the transition zone if effective safeguards against ventilation failure are provided.

6.2.3.4 When a building (or similar enclosed area) is classified Division 1 “to the extent of the building” due to specific oil or gas handling equipment enclosed by the building, a Division 2 transition zone must be included adjacent to all non-vaportight walls and other openings (e.g. doors and windows). If no specific transition zone is recommended by Section 8 through Section 14 (as applicable), the Division 2 area should extend as follows: 1) in the case of a Division 1 area surrounding a specific item of equipment, the same distance from the Division 1—Division 2 boundary as the Division 1 area extends from the specific equipment in question, or 2) in the case of a building (or similar enclosed area) classified Division 1 to the extent of the building, 3 m (10 ft) from the non-vaportight wall or opening.

6.2.3.5 When a building (or similar enclosed area) is classified Division 2 “to the extent of the building” due to specific oil or gas handling equipment enclosed by the building, it is not necessary to extend the Division 2 area beyond the building due to non-vaportight walls or other openings (e.g. doors and windows) except when specific equipment inside the building requires classification for distances beyond the openings. However, since these openings occasionally may provide communication for flammable gases or vapors, for enhanced safety it generally is recommended that non-explosion proof arcing or high temperature electrical equipment not be installed immediately adjacent to such openings.

6.2.3.6 Certain openings are designed specifically to vent or exhaust potentially flammable gases or vapors from buildings (or similar enclosed areas) e.g. ridge vents and forced ventilation system exhausts. Such openings in buildings should be considered as vents and classified accordingly. Where such openings are from a Class I, Division 1 location, this requires a Class I, Division 1 classification surrounded by an adjacent Division 2 transition zone unless otherwise specified in Section 8 through Section 14, as applicable. The area outside such openings in buildings that

are classified Division 2 should be considered Division 2 1.5 m (5 ft) past the openings unless otherwise specified in Section 8 through Section 14, as applicable.

6.2.3.7 Consider the case of a nonenclosed source that releases flammable gas or vapor during normal operations. The classified area around the source would appear as a Division 1 concentric circle around the source. This would be surrounded by a concentric Division 2 circle. The Division 2 area is the “transition zone.”

6.2.4 Unclassified Locations

6.2.4.1 Experience has shown that certain locations may be unclassified regardless of the ventilation rate since the occurrence of flammable gas or vapor liberation from some apparatus is so infrequent. Examples of such locations include the following.

6.2.4.1.1 Locations where flammable substances are contained in:

- a) all-welded closed piping systems without valves, flanges or similar devices; or
- b) continuous metallic tubing without valves, fittings, flanges, or similar devices.

6.2.4.1.2 Locations where flammable liquids, gases or vapors are transported or stored in certain containers or vessels (refer to NFPA recommendations and DOT regulations specifying containers for flammable liquids and gases).

6.2.4.2 Adequately ventilated locations surrounding equipment that has continuous flame sources (e.g. unprotected fired vessels and flare tips) need not be classified solely by reason of the fuel gas being considered as a source of release.

NOTE 1 It may be prudent to classify portions of these locations. For example, electrical equipment may be exposed to flammable gas during a purge cycle of a fired heater or furnace.

NOTE 2 The lack of classification around unprotected fired vessels and flare tips does not imply the safe placement of fired vessels and flare tips in the proximity to other sources of release because unprotected fired vessels and flare tips are themselves sources of ignition. The decision of whether or not it is safe to install the unprotected fired vessel or flare tip at the location is outside the scope of this document.

6.2.4.3 The practice of not classifying locations where non-electrical ignition sources (e.g. the open flame of an unprotected fired vessel or flare tip) exist has been utilized in previous issues of API 500. It is recommended that the application of this practice be limited to unprotected fired vessels or flare tips and that the resulting unclassified locations be restricted to their immediate vicinity. Electrical equipment located in these unclassified locations typically is de-energized for the majority of the time that the flame source is not present.

NOTE Although from a practical view, when an open flame is present, a spark from electrical equipment in the immediate area of the flame would not likely be the initiator of combustion, the location of sources of ignition is not a criteria for the classification of locations. Classification is, by definition, based on the likelihood of the presence of flammable mixtures. It is not the intent of this document to recommend the creation of an unclassified location in which one can locate general purpose electrical devices that are not directly associated with the combustion or ignition systems of unprotected fired vessels or flare tips.

6.2.4.4 Other locations that contain hydrocarbon handling apparatus may be unclassified. See Section 8 through 14, as applicable.

NOTE The examples listed in Section 8 through Section 14 consider only the specific equipment discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

6.3 Ventilation

6.3.1 General

6.3.1.1 The decision to classify a location as Division 1, Division 2, or unclassified, depends in part on the degree of ventilation of the location.

6.3.1.2 Providing ventilation to allow the reclassification of an enclosed area from classified to unclassified is not allowed in enclosed areas containing a potential source of release. The following equipment, locations, and applications are excluded:

6.3.1.2.1 Equipment as described by 6.2.4.1.

6.3.1.2.2 Hydrocarbon-fueled prime movers with fuel gas pressure at 125 psig or less as provided for in 8.2.5.

6.3.1.2.3 Laboratory and analyzer applications as provided for in 8.2.8.

6.3.1.3 Fixed open louvers, open grating, and the like, may be considered the same as open floors, roofs, or walls. Adjustable louvers that can be closed should be considered the same as closed floors, roofs, or walls for ventilation purposes. Adjustable louvers that are closed only during abnormal conditions (such as during a fire or fire suppressant release) and are closed only automatically can be considered the same as open floors, roofs, or walls for ventilation purposes. It is realized that floors, roofs, and walls will contain structural members, columns, and the like that are not equivalent to open grating and louvers. When such obstructions constitute less than 15 % of the total area, they may be disregarded for ventilation degree determination.

6.3.1.4 In general, a naturally ventilated location (building, room, or space) should be substantially open and free from obstruction to the natural passage of air through it, vertically and horizontally. Such locations may be roofed or partially closed on the sides, or both.

6.3.2 Adequate Ventilation

6.3.2.1 Adequate ventilation is defined as ventilation (natural or artificial) that is sufficient to prevent the accumulation of significant quantities of vapor-air or gas-air mixtures in concentration above 25 % of their lower flammable (explosive) limit, LFL (LEL).

6.3.2.2 The source of air used for ventilation should not be from an area classified as Division 1. The preferred source of air should be from an unclassified area. Air from a Division 2 area may be used to reduce the classification of a space to Division 2 that would otherwise be Division 1.

6.3.2.3 In determining adequate ventilation, the gas or vapor concentration can be considered to be homogeneous, although it is recognized that there may be small "pockets" of higher concentrations near sources of release.

6.3.2.4 Methods of achieving adequate ventilation:

6.3.2.4.1 Several methods of achieving adequate ventilation are listed below. The list is not intended to be all-inclusive. Any method utilized is required to satisfy both a) and b) below, as applicable.

- a) for flammable liquids with heavier-than-air vapors, ventilation must be arranged to ventilate all areas (particularly floor areas) where flammable vapors might collect (see 7.2.2);
- b) for lighter-than-air gases, roof or wall openings must be arranged to ventilate all areas (particularly ceiling areas) where gases might collect.

6.3.2.4.2 Enclosed areas (rooms, buildings, or spaces) that are provided with at least six (6) air changes per hour, can be considered as adequately ventilated. This ventilation rate can be accomplished by either natural or mechanical means.

6.3.2.4.3 Recirculation of inside air is permitted if:

- a) the recirculated air is monitored continuously with a gas detection system meeting the requirements of 6.5.2 a) through 6.5.2 h), and,
- b) the gas detection system is designed to automatically modify recirculation, introduce additional outside air, provide an alarm (audible or visual, or both, as most appropriate for the area), and provide exhaust (at a minimum rate as described in 6.3.2.4.2) to the outside if vapor-air mixtures in concentration over 20 % of their lower flammable limit (LFL) are detected.

NOTE Sufficient dilution air must be added to the space in question to ensure that the concentration of flammable gas or vapor is maintained below 25 % of the lower flammable limit (LFL) for all but abnormal conditions.

6.3.2.4.4 For naturally ventilated enclosed areas (e.g. buildings), air flow due to thermal forces (stack effect) provides adequate ventilation if the inlet and outlet ventilation openings are properly sized and located. When determining adequate ventilation for enclosed areas using the mathematical analysis below, a safety factor of two should be used, which increases the minimum calculated air flow rate required to 12 air changes per hour. The minimum area for inlet and outlet openings in buildings to obtain a complete change of air each five minutes (12 air changes per hour) can be calculated from the following equations [Equation (1) and Equation (2)] if there is no significant building internal resistance, and the inlet and outlet openings are vertically separated and on opposite walls. It is recommended that this method of calculating adequate ventilation be limited to enclosed areas (e.g. buildings) of approximately 30 m³ (1000 ft³) or less.

6.3.2.4.5 Provisions need to be made for the introduction of air in a manner to properly distribute ventilation; that is, air should not flow directly from the air inlet to the air outlet (short-circuited) without removing air previously within the enclosed area, or from the air outlet back into the air inlet.

NOTE The specific equations below will determine the minimum area for inlet and outlet openings to provide a complete change of air each five minutes as recommended above. If a different time to exchange the inside air is desired, Equation (1) can be adjusted in an inverse linear manner; for example openings half as large would be required for a complete change of air each ten minutes. As T_i approaches T_o the stack effect is reduced.

$$A = \frac{V}{1200 \sqrt{h(T_i - T_o)/T_i}} \quad (1)$$

where

A is the free area of inlet (or outlet) opening(s), in square feet (includes a 50 % effectiveness factor);

V is the volume of building to be ventilated, in ft³;

h see Equation (2);

T_i is the temperature of indoor air, in degrees Rankine (degrees Fahrenheit plus 460); and

T_o is the temperature of outdoor air, in degrees Rankine.

Equation (1) derived from 1985 ASHRAE *Handbook of Fundamentals*, Chapter 22, using Equation (5) and Equation (10), assuming an air change every five minutes. Reference the above *Handbook*, Chapter 22, for additional information on naturally ventilated buildings.

NOTE 1 Equation (1) applies when $T_i > T_o$. If $T_i < T_o$, replace T_i with T_o and replace T_o with T_i .

NOTE 2 The free area (A) determined in Equation (1) assumes that the free area of the inlet is equal to the free area of the outlet. If the areas are not equal, use the smaller of the two areas and refer to Figure 7, Chapter 22, of the 1985 ASHRAE *Handbook of Fundamentals*, reproduced as Figure 1. The area of the openings (A) as determined from Equation (1) can be reduced by the same percentage as the "increase in percent" obtained from Figure 1.

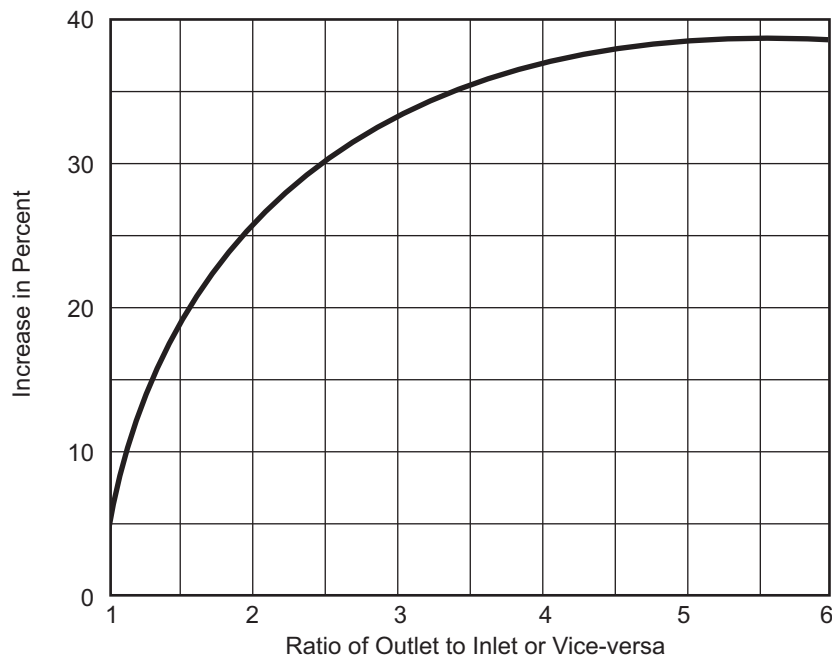


Figure 1—Increase in Flow Caused by Excess of One Opening Over Another (See 6.3.2.4.6)

$$h = \frac{H}{1 + [(A_1/A_2)^2 (T_i)/(T_o)]} \quad (2)$$

where

h is the height from the center of the lower opening to the Neutral Pressure Level (NPL), in feet. The NPL is the point on the vertical surface of a building where the interior and exterior pressures are equal;

H is the vertical distance (center-to-center) between A_1 and A_2 , in feet;

A_1 is the free area of lower opening, in square feet;

A_2 is the free area of upper opening, in square feet.

NOTE Equation (2) applies when $T_i > T_o$. If $T_i < T_o$ the ratio T_i / T_o should be inverted.

A sample calculation for determining the minimum number of louvers required for adequate ventilation in a building [using Equation (1) and Equation (2)] is given in Annex A.

6.3.2.4.6 Buildings or other enclosed or partially enclosed areas are considered adequately ventilated because of their construction characteristics if they comply with both 6.3.2.4.1 and one of the following:

- a building or area having a roof or ceiling with walls comprising 50 % or less vertical wall area than the total wall area possible is considered to be adequately ventilated (regardless of the type of floor);
- a building or area is considered to be adequately ventilated provided it has neither a floor (e.g. the floor is grating) nor a roof or ceiling;
- a building or area is considered to be adequately ventilated provided it is without a roof or ceiling, and provided that there are no walls for a minimum of 25 % of its perimeter.

6.3.2.4.7 Enclosed areas can be considered as adequately ventilated if the ventilation rate provided is at least four times the ventilation rate required to dilute the anticipated fugitive emissions to below 25 % LFL, determined by detailed calculations as per Annex B. If the ventilation rate provided is less than three air changes per hour, it is recommended that continuous monitoring with fixed gas detectors be provided to assure that less than 25 % LFL is maintained. This ventilation rate can be accomplished by either natural or mechanical means.

Recirculation of inside air is permitted per 6.3.2.4.3.

6.3.3 Inadequately Ventilated Areas

6.3.3.1 Inadequately ventilated areas are defined as rooms, buildings, or spaces that do not have a natural or a mechanical ventilation system providing for adequate ventilation as defined in 6.3.2.

6.3.3.2 It is possible to have portions of enclosed areas (e.g. buildings) adequately ventilated while other portions are inadequately ventilated. For example, the lower portion of a compressor building (shed) without walls (from the floor) might be adequately ventilated, while the upper portion of the shed (particularly if without ridge vents or the like) might be inadequately ventilated.

6.4 Adjacent Areas

6.4.1 A nonenclosed adequately ventilated area that is adjacent to a classified area, and that is not separated from the classified area by a vaportight barrier, should be classified to the extent designated by Section 8 through Section 14, as applicable. Reference Figure 2.

6.4.2 An enclosed area that is adjacent to a classified area, and that is separated from the classified area by a vaportight barrier, is unclassified, considering only the external source. Reference Figure 3.

6.4.3 An enclosed area that is adjacent to a classified area, and that is not separated from the classified area by a vaportight barrier, should be classified the same as the highest classification included. Reference Figure 4 and Figure 5.

6.4.4 It may be possible to reduce the classification of an enclosed area adjacent to a classified area if the enclosed area is purged in accordance with NFPA 496.

6.5 Use of Combustible Gas Detection Equipment

6.5.1 Provided the conditions of 6.5.2 are met, the installation of combustible gas detection equipment can be a basis for the following.

- a) An inadequately ventilated area containing equipment that could release flammable gas or vapor can be designated as Division 2.

NOTE If an area contains equipment that may release flammable gases or vapors within the area during normal operations, gas detectors are not a feasible alternative unless some degree of ventilation is provided since frequent alarms or equipment shutdowns, or both, are likely to occur.

- b) The interior of a building (or similar area) that does not contain a source of flammable gas or vapor can be designated unclassified, even though a door or similar pierced portion or all of the outside of the building is located in a Division 2 area, provided the building is of a type construction that provides a vaportight barrier. Buildings made of fiberglass (molded fiberglass or fiberglass sprayed over wood) or seal welded steel plate normally are used to meet this criteria, but other construction methods may be equally satisfactory. Penetrations should be minimized—normally limited to a personnel entry door(s), electrical cable entries, air conditioning unit(s), and the like. The buildings should contain no windows that can be opened, and the personnel entry door(s) should be provided with adequate gaskets or weather stripping. Openings for air conditioning units and windows should be adequately caulked or otherwise made vaportight. Air conditioning equipment must not introduce outside air into the building. Entries for cables and other services should be made in a vaportight manner.

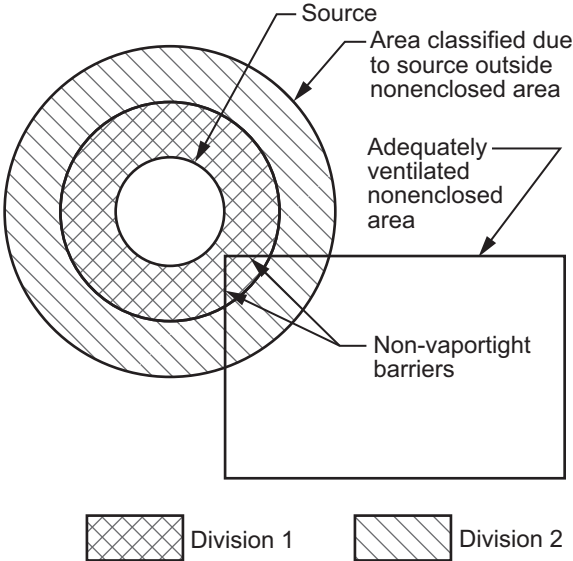


Figure 2—Adequately Ventilated Nonenclosed Area Adjacent to a Classified Area (Section 6.4.1)

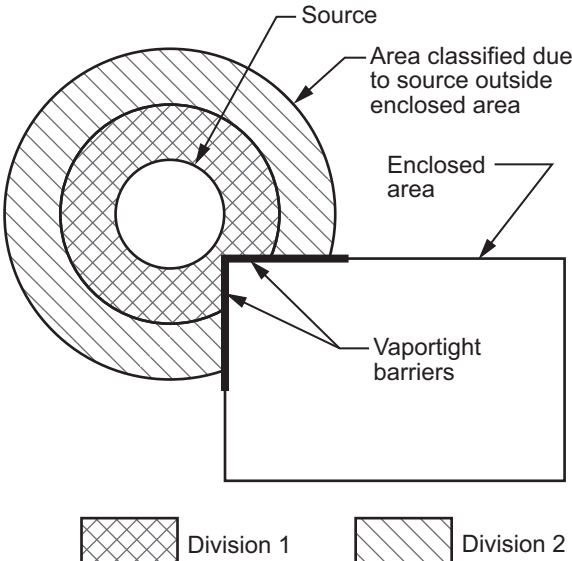


Figure 3—Enclosed Area Adjacent to a Classified Area (Section 6.4.2)

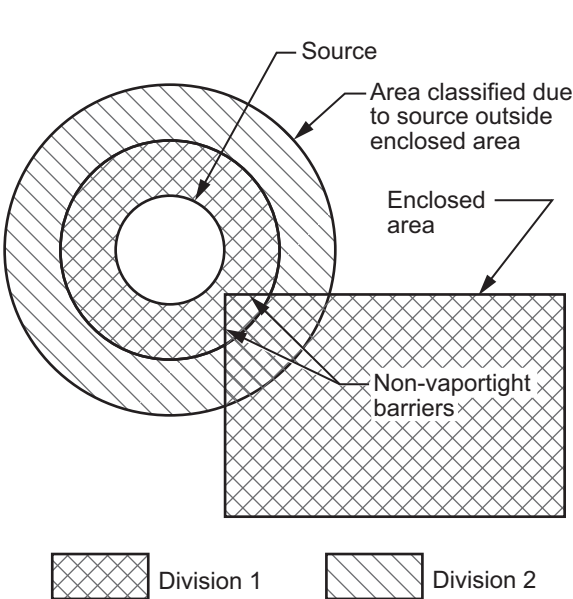


Figure 4—Enclosed Area Adjacent to a Classified Area (Section 6.4.3)

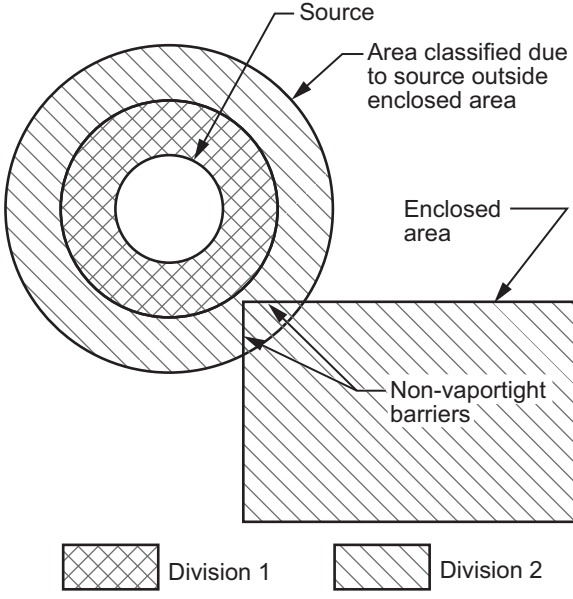


Figure 5—Enclosed Area Adjacent to a Classified Area (Section 6.4.3)

6.5.2 The criteria for use of combustible gas detection equipment to meet the objectives of 6.5.1 follow:

- a) The gas detectors are stationary type and permanently mounted. Portable gas detectors or open path combustible gas detection (line-of-sight) will not satisfy this requirement.
- b) The gas detection equipment is of a type listed or approved by a nationally recognized testing laboratory (NRTL) as gas detection equipment. Combustible gas detectors that have been evaluated for explosions in Class I hazardous atmospheres and the risk of fire and electric shock must also include performance testing for the specific gas listed and safe operation of the instrument in the presence of flammable and explosive mixtures of representative gases with air. It is recommended that equipment meet ANSI/ISA 12.13.01, *Performance Requirements for Combustible Gas Detectors* (IEC 61779-1 through 5 Mod).

NOTE Combustible gas detection equipment available with other types of NRTL labels are not acceptable substitutes for the type identified in 6.5.2 b), as performance testing is not a requirement for labeling. These include:

- classified gas or vapor detection enclosures—Combustible gas detectors in this category have only been evaluated for explosions and fires in Class I hazardous atmospheres, and
- classified gas or vapor detection equipment—Combustible gas detectors in this category have only been evaluated for explosions in Class I hazardous atmospheres and the risk of fire and electric shock.

- c) An adequate number of sensors is installed to ensure the sensing of flammable gas or vapor in the building (or similar area) in all areas where such gas might accumulate.

NOTE For offshore production and drilling operations, refer to API 14C.

- d) Sensing a gas concentration of 20 % LFL and above should activate a local alarm (audible or visual, or both, as most appropriate for the location).

NOTE It may be desirable to initiate remedial action at this level to avoid reaching the 40 % LFL level, which requires power disconnection for 6.5.1 b) applications as detailed in 6.5.2. e).

- e) Sensing a gas concentration of 40 % LFL has different requirements for applications of 6.5.1a) or 6.5.1.b) as follows:

For applications of 6.5.1 a) where all equipment is required to be suitable for Division 2, sensing a gas concentration of 40 % LFL (maximum) or a gas detector system malfunction should activate an alarm (audible or visual, or both, as most appropriate for the area)

For applications of 6.5.1 b), sensing a gas concentration of 40 % LFL (maximum) or a gas detector system malfunction should both activate an alarm (audible or visual, or both, as most appropriate for the area).and initiate automatic disconnection of power from all electrical devices in the area that are not suitable for Division 2.

The power disconnecting device(s) should be suitable for Class I, Division 1 if located inside the building (or similar area); if the disconnecting device(s) is located outside the building (or similar area), it should be suitable for the area in which it is located. Redundant or duplicate components (such as sensors) may be installed to avoid disconnecting electrical power when single component malfunctions are indicated. When automatic shutdown could introduce additional or increased hazard, this technique of area classification reduction should not be used.

NOTE In applying 6.5.1 a) or 6.5.1 b), the case of sensing 40 % LFL or a gas detection system malfunction, corrective action to reduce the gas concentration should be initiated immediately.

- f) The gas detectors should be calibrated at a frequency in accordance with the manufacturer's recommendations, but at least once every three months. Calibration should be performed by actual exposure of the sensor to a known mixture (nominal 50 % LFL recommended) of diluent and methane or other gas anticipated, in accordance with the manufacturer's recommendations.

- g) User-provided systems bypassing the disconnecting or other “corrective action” devices (but not audible or visual alarm devices) to allow calibration and maintenance are permitted, provided the bypass system is utilized only during calibration or maintenance operations, and only while the area is manned by personnel who are qualified to take corrective action should there be a malfunction in process, storage, transfer, or similar equipment that potentially might release flammable gas or vapor into the area. The status of any systems in the bypass mode must be made continuously obvious (audibly or visually) to facility personnel.
- h) The building (or similar area) contains no electrically heated parts or components (not enclosed in explosion proof enclosures) that may operate at a temperature equal to or above 80 % of the auto-ignition temperature (expressed in degrees C) of the gas or vapor involved unless the component has been verified by a NRTL to operate below the auto-ignition temperature of the gas or vapor.

NOTE Electrically heated parts and components could remain at or above the ignition temperature for some time after de-energization.

6.5.3 It is recommended that gas detectors be installed, operated, and maintained in accordance with ANSI/ISA RP 12.13.02 (IEC 61779-6 Mod).

7 Extent of a Classified Location

7.1 General

7.1.1 Locations are classified solely for the selection, design, and installation of electrical equipment.

NOTE Although electrical area classification drawings may be useful to assist in determining designated welding areas, smoking areas, and the like, they do not contain all the information that is necessary for making decisions for designating such locations. It should not be implied that it is safe to have non-electrical sources of ignition in unclassified locations.

7.1.2 The volume, temperature, and volatility of liquid or gas that could be released, the nature of the leak source, and the rate at which it could be released, are of extreme importance in determining the extent of a classified location. Sound engineering judgment is required to properly determine the extent of classified locations.

7.1.3 In most petroleum facilities, there are sources of ignition in addition to those associated with electrical equipment (e.g. piping systems and engine manifolds operated at elevated temperatures and unprotected fired vessels). The extent of classified locations is determined only by the location of potential sources of release of flammable liquids, gases, and vapors, and not by the location of sources of ignition—electrical or non-electrical.

7.2 Outdoor Locations

7.2.1 In the absence of walls or other barriers, and in the absence of air currents or similar disturbing forces, it must be assumed that a gas or vapor will disperse uniformly in all directions, as governed by the gas or vapor density and velocity (that is, heavier-than-air vapors principally downward and outward; lighter-than-air gases principally upward and outward).

7.2.2 For heavier-than-air vapors released at or near grade level, the locations where potentially ignitable concentrations are most likely to be found are below grade; those at grade are next most likely; and as the height above grade increases, the potential decreases. In open locations away from the immediate point of release, freely drifting heavier-than-air vapors from a source near grade seldom are above the lower flammable limits at elevations more than a few feet above grade. For lighter-than-air gases the opposite is true; there is little potential of an ignitable mixture below grade, and greater potential above grade.

NOTE Gases, vapors, and combinations of gases and vapors must be carefully analyzed to determine whether they are heavier- or lighter-than-air under all operating conditions. Mixtures often contain both lighter-than-air and heavier-than-air components.

7.2.3 Elevated or below grade sources of gas or vapor release, or release of gas or vapor under pressure, may substantially alter the outline of the limits of the classified location. Also, low velocity movement (e.g. movement caused by a mild breeze) may extend these limits in the direction of air movement. However, higher velocity air movement (e.g. a stronger breeze) can so accelerate the dispersion of gases or vapors that the extent of the classified location would be greatly reduced. The nature of the release (that is, whether it is a high pressure spray-type mist or a low velocity stream or drip) also has a significant impact on the extent of the classified location. Thus, dimensional limits recommended for Division 1 or Division 2 locations are based on experience, as well as theoretical diffusion of gases or vapors of the types prevalent in petroleum operations. There are several techniques available to aid in the analysis of gas and vapor dispersion, including specific plant experience and computer simulation programs. These techniques may be used with good engineering judgment to modify standard area classification boundaries for specific applications.

NOTE Reference Annex D for one such technique. Annex D considers the volatility of material and predicted release rates to determine the extent of classification boundaries. Use of Annex D typically requires a more rigorous engineering analysis and requires the collection and analysis of material data, equipment design data and process conditions not normally required for area classification assessments. For more volatile materials and larger release rates, use of this method may result in the extent of classified areas equal to or greater than those derived from the conventional methods presented in this document. For less volatile materials and smaller release rates this method may result in a reduction of the extent of the classified area. The alternate method may be used to verify/validate the classification of existing facilities and upgrades to existing facilities, but is not typically used to classify new “grassroot” facilities because the level of detailed information necessary to apply the method is not available when the area classification is determined.

7.2.4 Air currents, quantity of release, nature of release, and volatility combine to affect the extent of a classified location. Vapors are rapidly dispersed in a well ventilated location. For this reason, outdoor locations and locations having ventilation equivalent to normal outdoor conditions often can be classified as Division 2 or unclassified. However, where ventilation is inadequate, vapor-air and gas-air mixtures are more likely to reach flammable limits, and the situation may justify a change in the degree or extent of the classified area.

7.3 Enclosed Locations

Some enclosed locations (e.g. buildings) used for petroleum operations have mechanical ventilation provided. Also, construction design may permit a substantial degree of natural ventilation that, when coupled with such factors as volumetric content of the enclosed location, floor area, lineal dimensions of walls, and ceiling height could justify considering that enclosed location as adequately ventilated. If adequate ventilation is provided, mechanically or naturally, many enclosed locations may be classified Division 2 instead of Division 1. A careful evaluation of prior experience with the same or similar types of installations, including the temporary use of tarpaulins or similar devices as windbreaks, should always be a part of the classification criteria.

8 Recommendations for Determining Degree and Extent of Classified Locations— Common Applications

8.1 General

8.1.1 This section presents guidelines for classifying locations for electrical installations common in many petroleum facilities. The examples have been developed by experience in industry and are applicable to most petroleum facilities. Section 9 through Section 14 provide guidance for classifying locations within specific refining, production, and transportation facilities.

8.1.2 Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment. Application of these examples to similar, though not identical, situations should be made with sound engineering judgment, employing information presented in this recommended practice and other publications.

8.2 Recommendations for Areas Surrounding Specific Equipment

8.2.1 Storage Tanks

8.2.1.1 General

Appurtenances added to the storage tank walls can affect the area classification surrounding the storage tank. By adding screwed fittings or flanges to the storage tank walls, the fittings or flanges can be an additional source of flammable vapor.

8.2.1.2 Fixed Roof Flammable Liquid Storage Tanks

8.2.1.2.1 Areas in and around fixed roof flammable liquid storage tanks in nonenclosed adequately ventilated areas are classified as shown in Figure 6. Reference 5.2 for a discussion of flammable liquids.

NOTE If there is no dike or no remote impounding, the Division 2 area only extends 3 m (10 ft) horizontal distance from the tank shell.

8.2.1.2.2 Areas in and around fixed roof flammable liquid storage tanks in adequately ventilated enclosed areas are classified as shown in Figure 6, but with the remainder of the enclosed area designated as Division 2, provided all vents are extended to the outside of the enclosed area and there are no hatches or similar devices inside the enclosed area.

8.2.1.2.3 Areas in and around fixed roof flammable liquid storage tanks in inadequately ventilated enclosed areas are classified Division 1 both inside the tank as shown in Figure 6, and also Division 1 outside the tank to the extent of the enclosed area.

8.2.1.3 Open Top Floating Roof Flammable Liquid Storage Tanks

8.2.1.3.1 Areas in and around open top floating roof flammable liquid storage tanks in nonenclosed adequately ventilated areas are classified as shown in Figure 7. Reference 5.2 for a discussion of "Flammable Liquids".

8.2.1.3.2 Areas in and around open top floating roof flammable liquid storage tanks in adequately ventilated enclosed areas are classified as shown in Figure 7, but with the remainder of the enclosed area designated as Division 2, provided all vents are extended to the outside of the enclosed area and there are no hatches or similar devices inside the enclosed area.

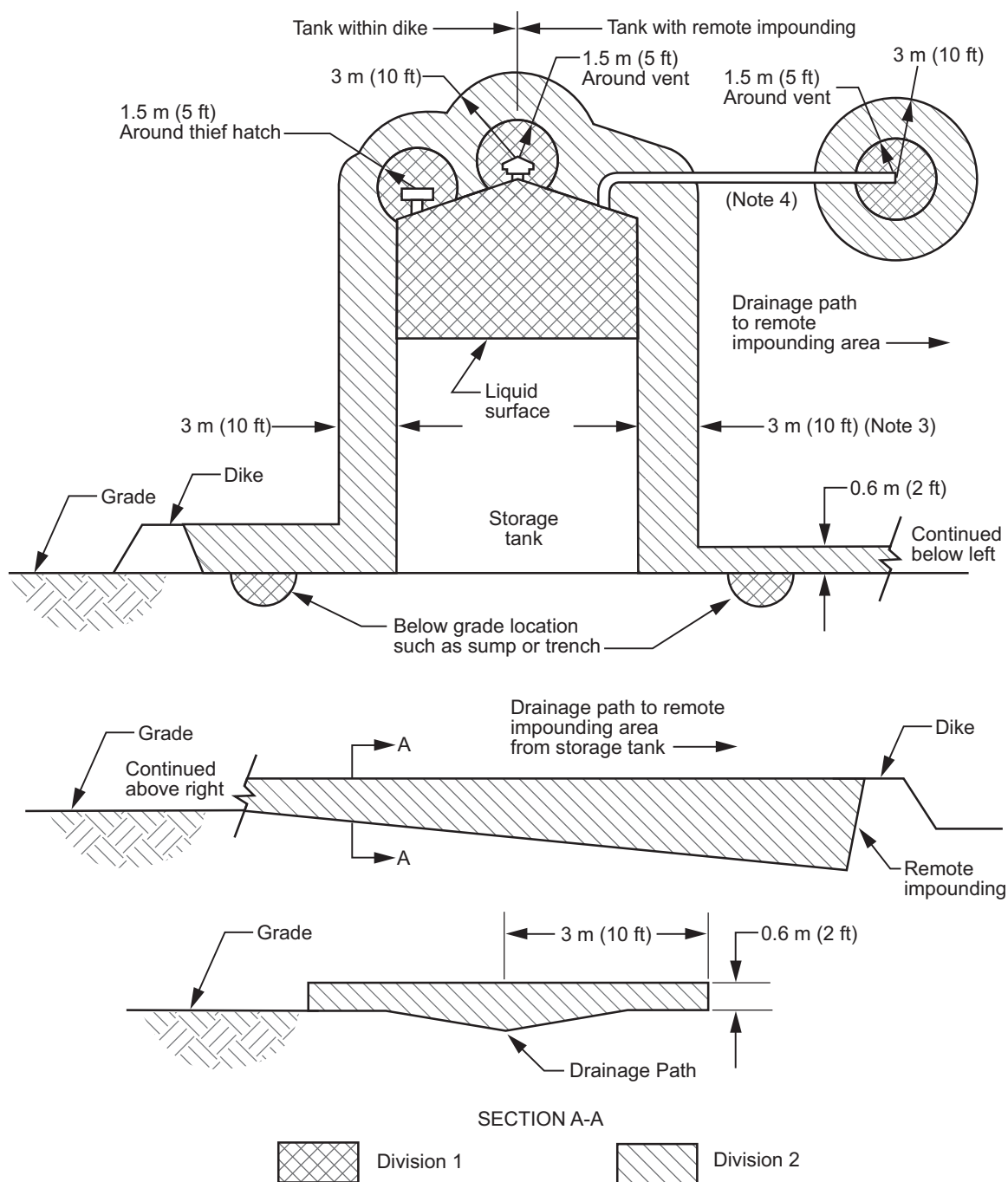
8.2.1.3.3 Areas in and around open top floating roof flammable liquid storage tanks in inadequately ventilated enclosed areas are classified Division 1 inside the tank as shown in Figure 7, but also Division 1 outside the tank to the extent of the enclosed area.

8.2.1.4 Combustible Liquid Storage Tanks

8.2.1.4.1 Unheated storage tanks for combustible liquids (e.g. diesel fuel and Jet A fuel) in nonenclosed adequately ventilated areas are classified as shown in Figure 8. Reference 5.2 for a discussion of combustible liquids.

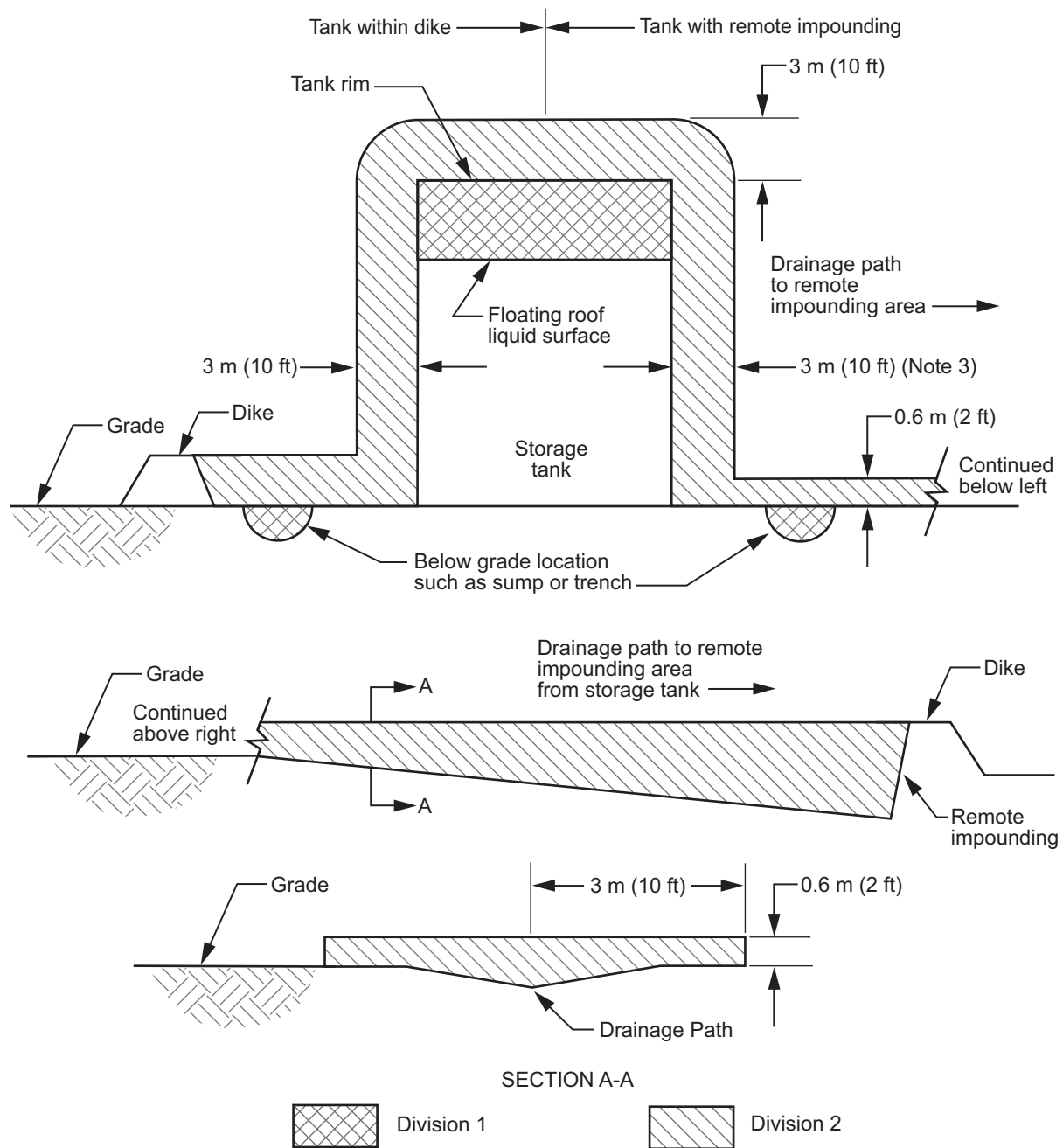
8.2.1.4.2 Enclosed areas containing unheated storage tanks for combustible liquids are unclassified provided all vents are extended to the outside of the enclosed area.

8.2.1.4.3 The area surrounding the vents is classified to allow for the possibility that the surface of the liquid might be heated above its flash point by the ambient. The area surrounding the vents need not be classified if the liquid will be handled and stored below its flash point.



- NOTE 1 High filling rates or blending operations involving Class 1 flammable liquids may require extending the boundaries of classified areas.
- NOTE 2 Distances given are for typical petroleum facilities: they must be used with judgement, with consideration given to all factors discussed in the text.
- NOTE 3 If there is no dyke or no remote impounding, the Division 2 area only extends 3 meters (10 feet) horizontal distance from the tank shell.
- NOTE 4 The interior of the vent piping is Division 1. Cross hatching has been omitted for drawing clarity.

Figure 6—Fixed Roof Flammable Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area (See 8.2.1.2)

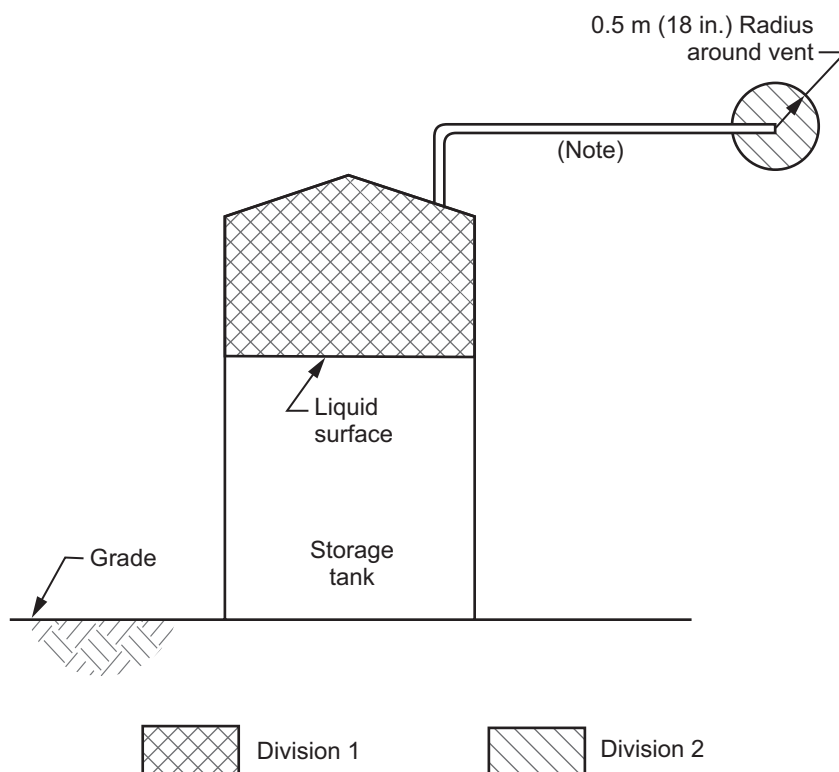


NOTE 1 High filling rates or blending operations involving Class 1 flammable liquids may require extending the boundaries of classified areas.

NOTE 2 Distances given are for typical petroleum facilities: they must be used with judgment, with consideration given to all factors discussed in the text.

NOTE 3 If there is no dyke or no remote impounding, the Division 2 area only extends 3 meters (10 feet) horizontal distance from the tank shell.

Figure 7—Open Top Floating Roof Flammable Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area (See 8.2.1.3)



NOTE The interior of the vent piping is Division 1. Cross hatching has been omitted for drawing clarity.

Figure 8—Combustible Liquid Storage Tank in a Nonenclosed Adequately Ventilated Area (See 8.2.1.4)

8.2.2 Tank Cars and Tank Trucks

8.2.2.1 Locations where tank cars or tank trucks are loaded or unloaded via closed systems, transferring liquefied gas, compressed gas or cryogenic liquid only through the dome, are classified as shown in Figure 9.

8.2.2.2 Locations where tank cars or tank trucks are loaded or unloaded via closed systems, transferring flammable liquids only through the dome, are classified as shown in Figure 10.

8.2.2.3 Locations where tank cars or tank trucks are loaded or unloaded via closed systems, transferring flammable liquid only through the bottom, are classified as shown in Figure 11.

8.2.2.4 Locations where tank cars or tank trucks are loaded or unloaded via open systems, transferring flammable liquid through the top or the bottom, are classified as shown in Figure 12.

8.2.2.5 Locations where tank cars or tank trucks are loaded or unloaded via closed systems, transferring liquefied gas, compressed gas or cryogenic liquid only through bottom transfer, are classified as shown in Figure 13.

8.2.2.6 Locations where tank cars or tank trucks are loaded or unloaded, transferring combustible liquids below their flash point are unclassified except for the area surrounding any vent opening which require a 0.5 m (18 in.) Division 2 classification. For liquids transferred at or above their flash point, the equipment arrangement for loading and unloading of flammable liquids, Figure 10, Figure 11, or Figure 12 shall apply.

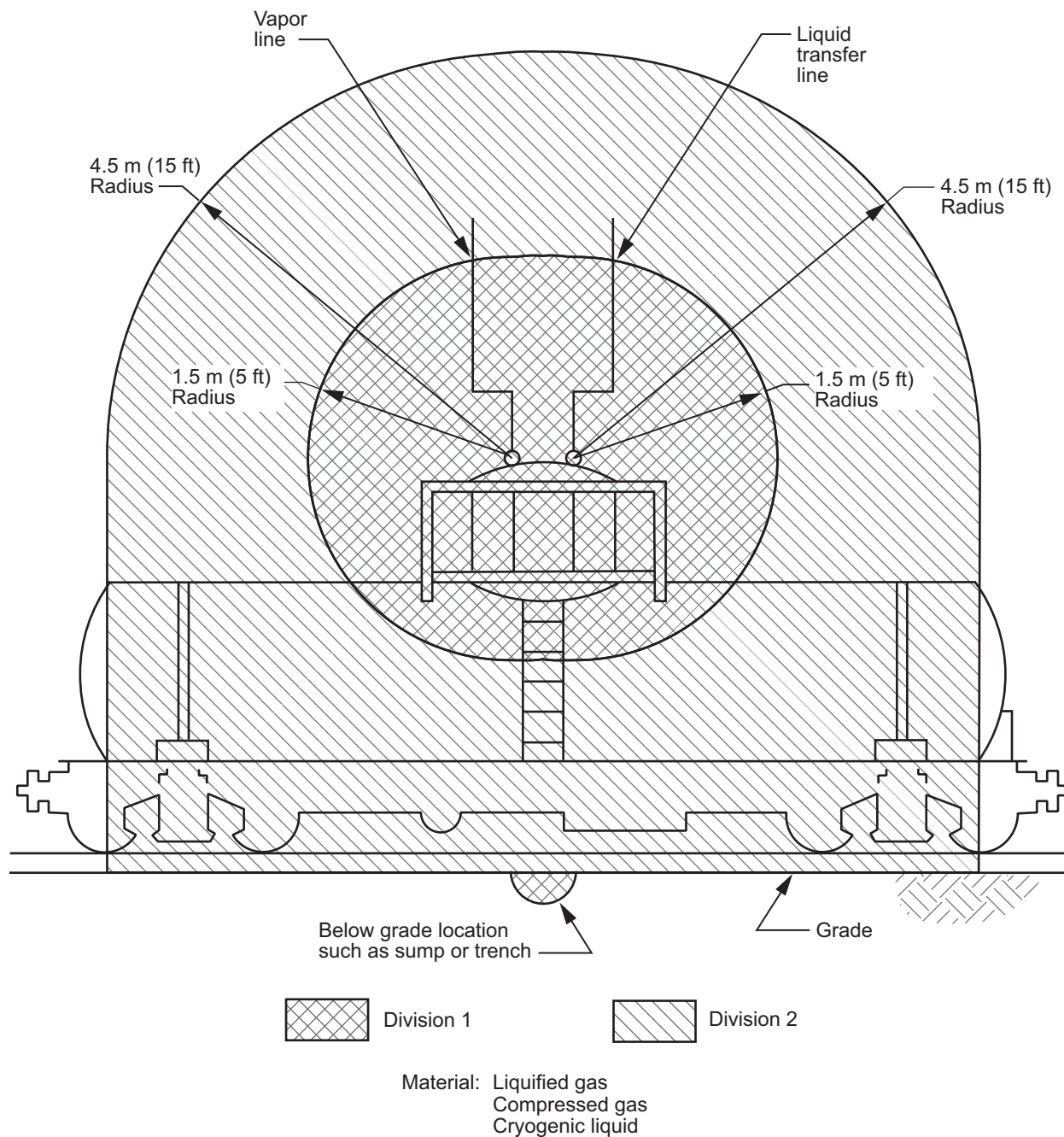


Figure 9—Tank Car or Tank Truck Loading and Unloading Via Closed System. Product Transfer Through Dome Only (See 8.2.2.1)

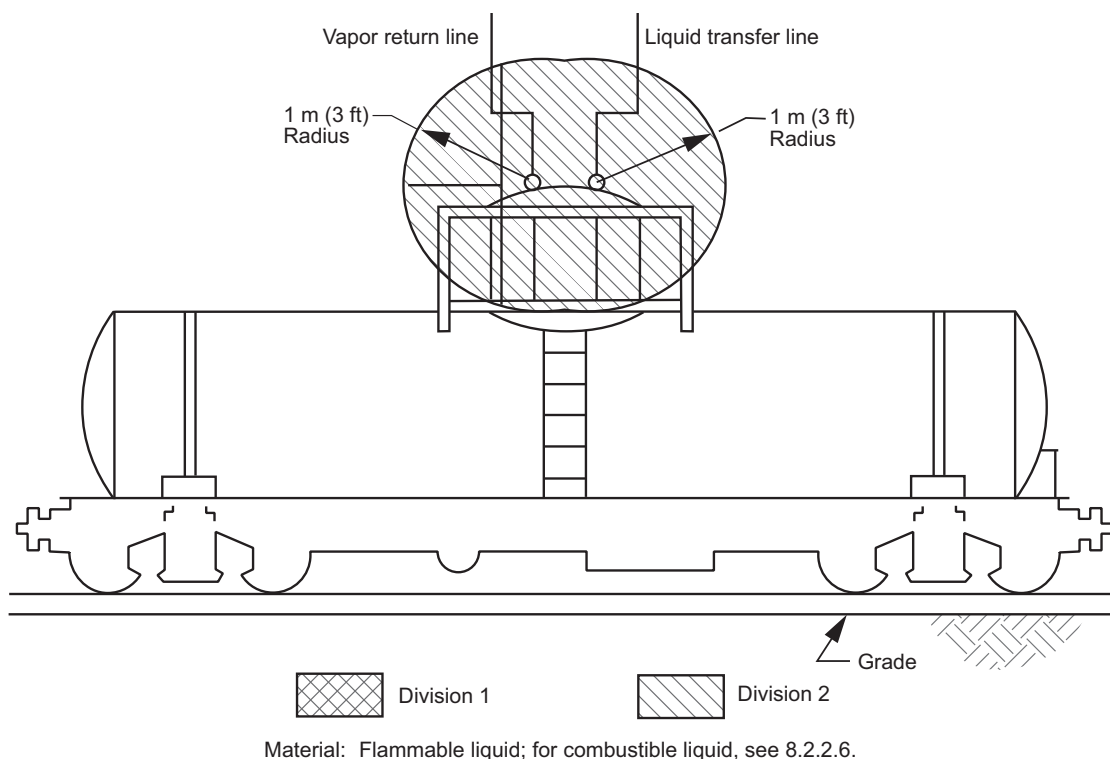


Figure 10—Tank Car or Tank Truck Loading and Unloading via Closed System. Product Transfer Through Dome Only (See 8.2.2.2)

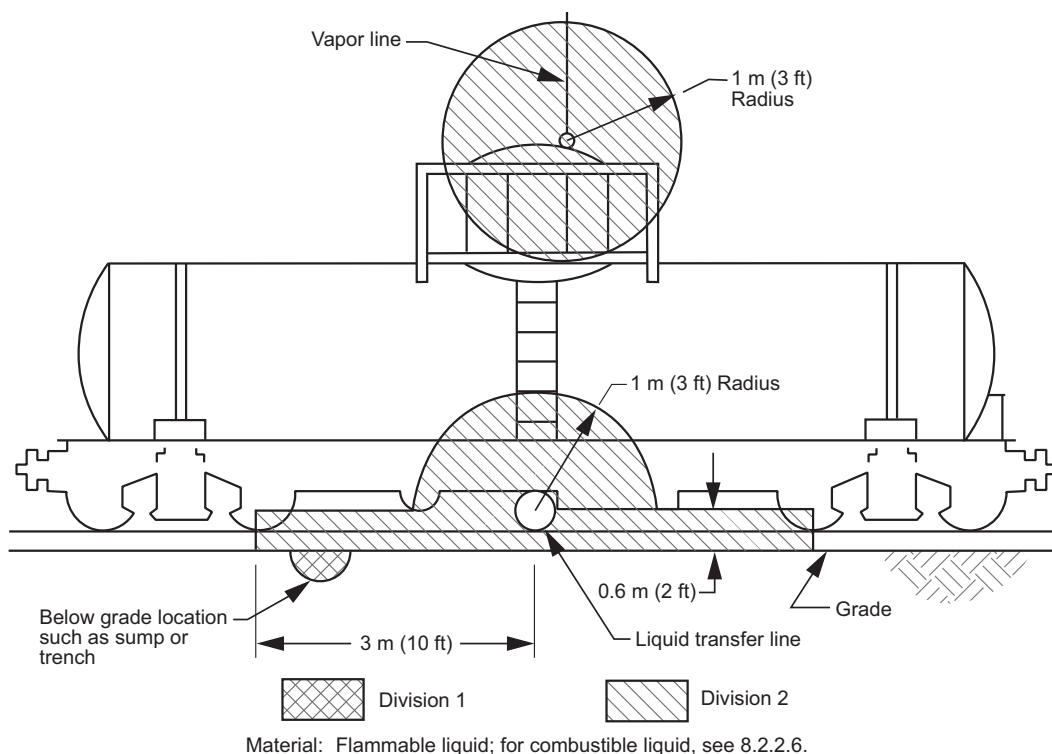


Figure 11—Tank Car or Tank Truck Loading and Unloading via Closed System. Product Transfer Through Bottom Only (See 8.2.2.3)

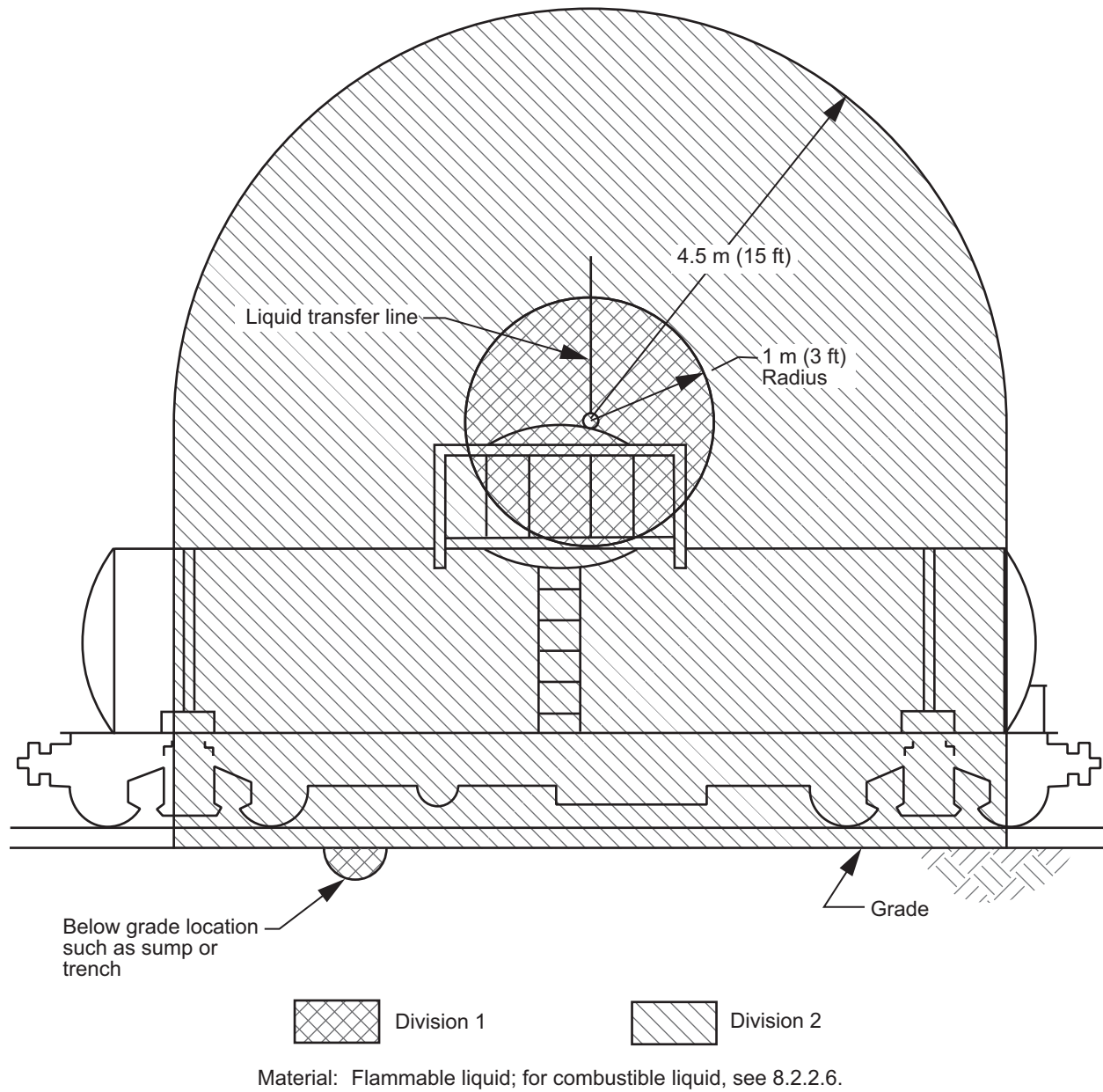


Figure 12—Tank Car or Tank Truck Loading and Unloading via Open System. Product Transfer Through Top or Bottom (See 8.2.2.4)

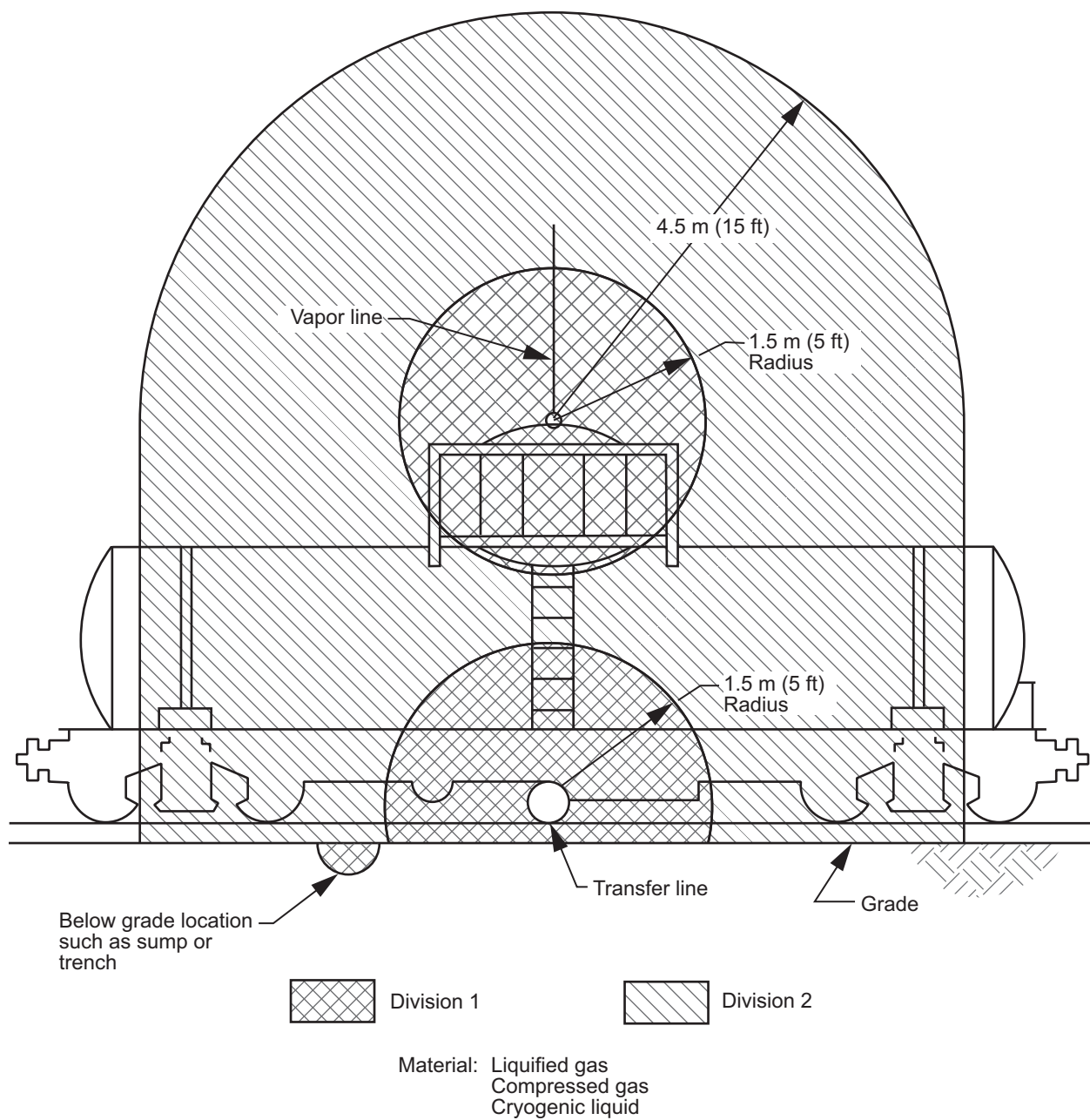


Figure 13—Tank Car or Tank Truck Loading and Unloading via Closed System Product Transfer Through Bottom Only (See 8.2.2.5)

8.2.3 Vents and Relief Valves

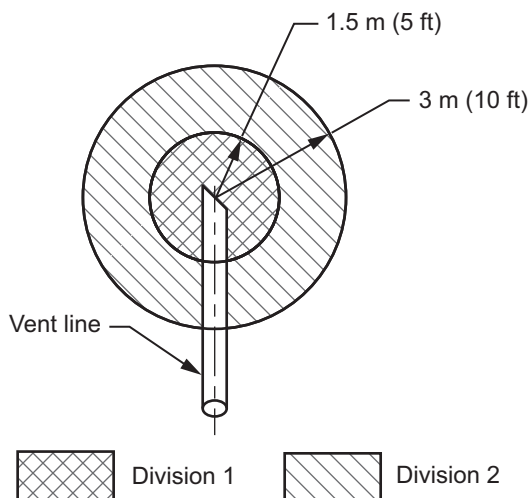
8.2.3.1 Process Equipment Vents

8.2.3.1.1 The criteria affecting the extent of the classification of the areas around process equipment vents in nonenclosed areas are too diverse to specify distances. Individual engineering judgment is required for specific cases, but in no case should the classification be less than that shown by Figure 14.

8.2.3.1.2 Enclosed areas containing process equipment vents are classified Division 1 to the extent of the enclosed area.

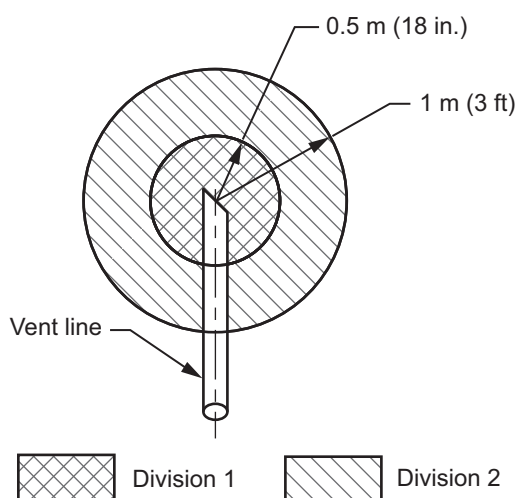
8.2.3.2 Instrument and Control Device Vents

8.2.3.2.1 Adequately ventilated nonenclosed areas containing vents from instruments and control devices utilizing flammable gas for control are classified as shown in Figure 15.



NOTE The interior of the vent piping is Division 1. Cross hatching has been omitted for drawing clarity.

Figure 14—Process Equipment Vent in a Nonenclosed Adequately Ventilated Area (See 8.2.3.1)



NOTE The interior of the vent piping is Division 1. Cross hatching has been omitted for drawing clarity.

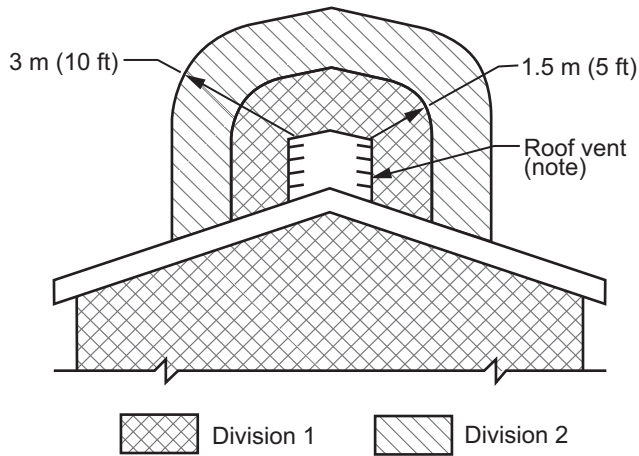
Figure 15—Instrument or Control Device Vent in a Nonenclosed Adequately Ventilated Area (See 8.2.3.2)

8.2.3.2.2 Enclosed areas containing vents from instruments and control devices utilizing flammable gas for control are classified Division 1 to the extent of the enclosed area.

8.2.3.3 Atmospheric Vents

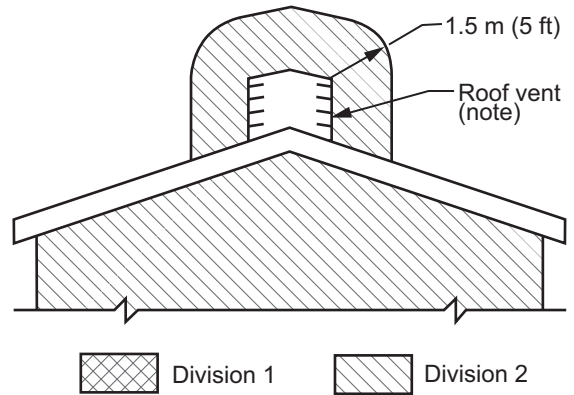
8.2.3.3.1 Atmospheric vents (e.g. building ridge vents, building roof vents, and atmospheric tank vents) are classified as shown in Figure 16 when they vent from a Division 1 area.

8.2.3.3.2 Atmospheric vents (e.g. building ridge vents and building roof vents) are classified as shown in Figure 17 when they vent from a Division 2 area.



NOTE The interior of the roof vent is Division 1.
Cross hatching has been omitted for drawing clarity.

Figure 16—Atmospheric Vent From a Division 1 Area (See 8.2.3.3.1)

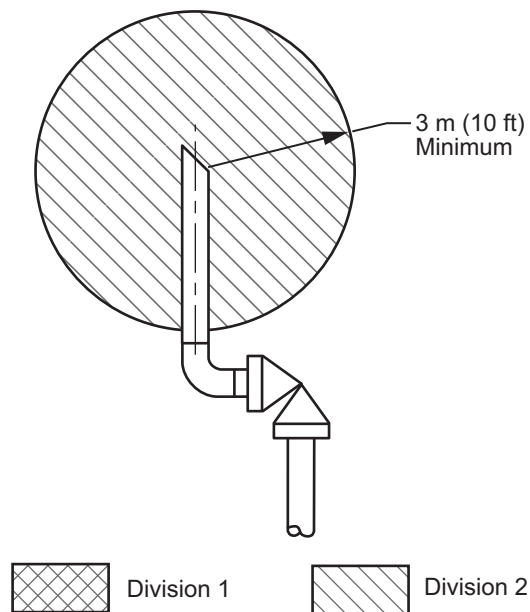


NOTE The interior of the roof vent is Division 2.
Cross hatching has been omitted for drawing clarity.

Figure 17—Atmospheric Vent From a Division 2 Area (See 8.2.3.3.2)

8.2.3.4 Relief Valves and Rupture Disks

8.2.3.4.1 The criteria affecting the extent of the classification of the areas around relief valve vents in nonenclosed adequately ventilated areas are too diverse to specify distances. Individual engineering judgment is required for specific cases, but in no case should the classification be less than that shown by Figure 18.



NOTE The interior of the vent piping above the relief valve is Division 2. Cross hatching has been omitted for drawing clarity.

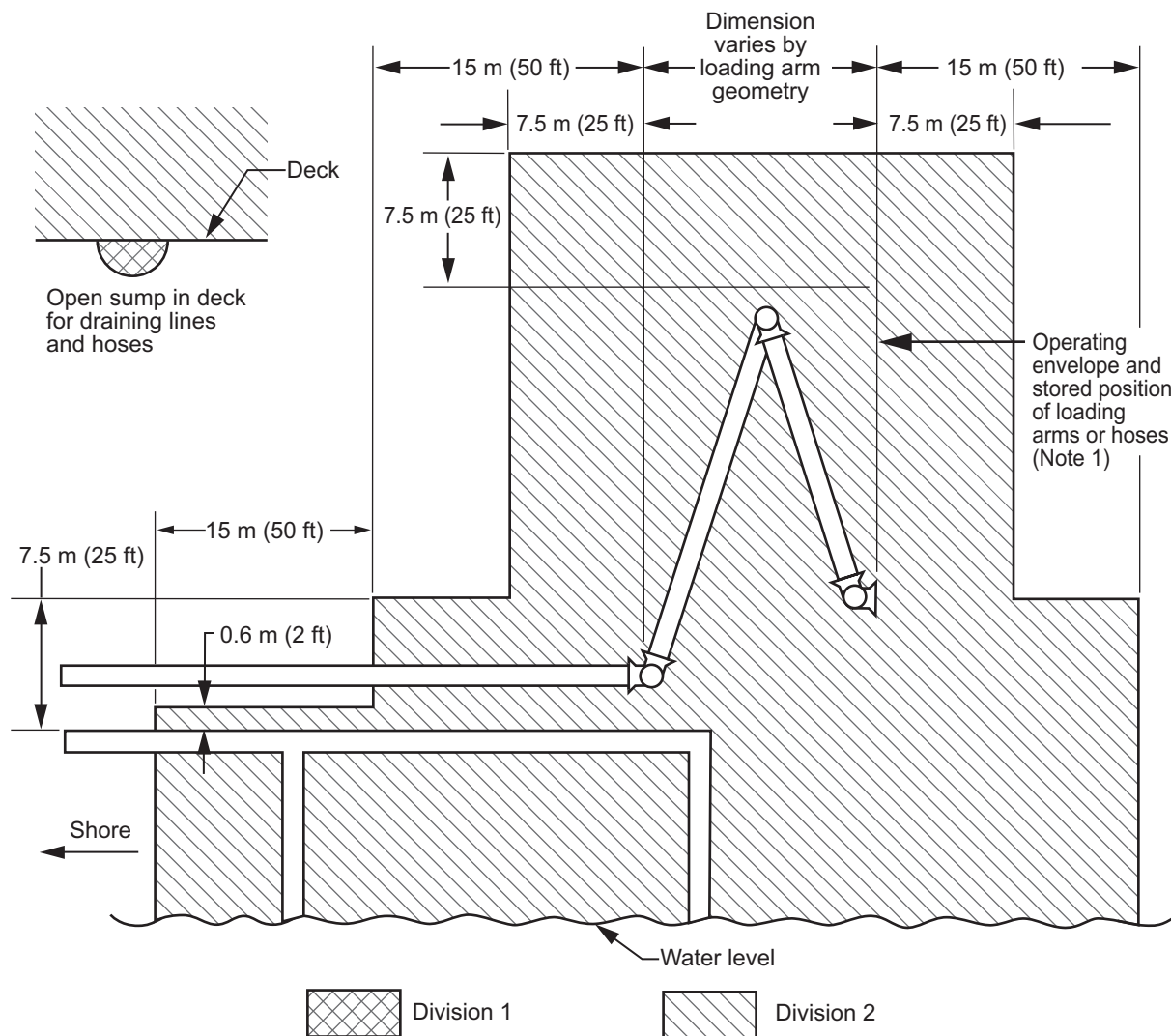
Figure 18—Relief Valve in a Nonenclosed Adequately Ventilated Area (See 8.2.3.4.1)

8.2.3.4.2 Enclosed areas containing relief valve vents are classified Division 1 to the extent of the enclosed area.

8.2.3.4.3 Rupture disks should be considered the same as relief valves.

8.2.4 Marine Terminal Handling Flammable Liquids

8.2.4.1 Marine terminals handling flammable liquids are classified as shown in Figure 19.



NOTE 1 The operating envelope and stored position of the outboard flange connection of the loading arm (or hose) should be considered the "source of release".

NOTE 2 The berth area adjacent to tanker and barge cargo tanks is to be Division 2 to the following extent:

- 7.5 meters (25 feet) horizontally in all directions on the pier side from that portion of the hull containing cargo tanks.
- From the water level to 7.5 meters (25 feet) above the cargo tanks at the highest position.

NOTE 3 Additional locations may have to be classified as required by the presence of other sources of flammable liquids on the berth, or by the requirements of the Coast Guard or other authorities having jurisdiction.

Figure 19—Marine Terminal Handling Flammable Liquids (See 8.2.4)

8.2.4.2 The source of gas is primarily from tanker (or barge) cargo tank vents and ullage (gauging and sampling) openings during loading and unloading. These criteria do not apply if flammable gases or vapors are not vented (e.g. when unloading without cargo tank ballasting). The extent of the classified area is based on the longest tanker that the berth can accommodate. When water level changes may result in gases or vapors from cargo tank vents or ullage openings collecting underneath the berth deck, consideration should be given to classifying this space as Division 1.

8.2.5 Hydrocarbon-fueled Prime Movers—Stationary Combustion Engines and Gas Turbines

8.2.5.1 Adequately ventilated enclosed areas containing gas-fueled engine/turbines with fuel pressures inside the enclosure exceeding 861.8 kPa (125 psi) should be classified Division 2 to the extent of the enclosure. Adequately ventilated enclosed areas containing diesel-fueled or gas-fueled, 861.8 kPa (125 psi) or less engine/turbines need not be classified solely by reason of the engine/turbine fuel, reference NFPA 37.

NOTE It is recommended that the reader also reference NFPA 850, *Recommended Practice for Fire Protection for Fossil Fueled Steam Electric Generating Plants*. NFPA 850 provides recommendations (not requirements) for fire prevention and fire protection for gas, oil, or coal-fired electric generating plants used for electric generation. NFPA 850 does not address the specific issue of area classification due to liquid or gaseous fuel, but it would be prudent to review the safety recommendations of both NFPA 37 and NFPA 850 when designing generating stations.

8.2.5.2 Associated non-fuel handling equipment must be considered for area classification separately.

8.2.5.3 Pneumatic starters utilizing flammable gas for the power medium should be classified the same as flammable gas-operated instruments; see 10.1 1.2. The discharge of their vents should be considered the same as the discharge of process equipment vents; see 8.2.3.1.

8.2.5.4 Gas pressure regulators, shutdown valves, and similar equipment in fuel service handling pressures exceeding 861.8 kPa (125 psi) should be classified according to the appropriate portions of Section 8 through Section 14.

8.2.5.5 Gas scrubbers in fuel service should be classified the same as hydrocarbon pressure vessels. Gas filter-separators in fuel service should be classified the same as launchers or receivers.

8.2.6 Batteries

8.2.6.1 This section presents guidelines for classifying locations where batteries are installed. Areas classified solely because they contain batteries are classified because of hydrogen evolution from the batteries, and, therefore, require a Group B designation.

8.2.6.2 Areas containing non-rechargeable batteries do not require area classification solely due to the presence of the batteries.

8.2.6.3 Enclosed areas containing rechargeable batteries that (1) have no vents, (2) are of the nickel-cadmium or nickel-hydride type, (3) have a total volume less than one-hundredth of the free volume of the enclosed area, and (4) have a capacity not exceeding 1.5 ampere-hours at a one hour discharge rate, do not require area classification solely due to the presence of the batteries.

NOTE For the purpose of area classification, battery vents include relief devices, such as valves that open to the atmosphere, as found in valve-regulated lead acid (VRLA) batteries.

8.2.6.4 Enclosed areas containing rechargeable batteries that (1) have no vents, and (2) either (a) have a total volume less than one-hundredth of the free volume of the enclosed area, or (b) have a charging system that has a rated output of 200 watts or less and that is designed to prevent inadvertent overcharging, do not require area classification solely due to the presence of the batteries.

8.2.6.5 A nonenclosed adequately ventilated location containing batteries is unclassified.

8.2.6.6 An enclosed location containing rechargeable batteries is unclassified provided all batteries are vented either directly or indirectly to the outside of the enclosed area.

8.2.6.6.1 Directly-vented systems vent evolved hydrogen directly from the batteries to the outside utilizing vent tubing systems or similar apparatus.

8.2.6.6.2 Indirectly-vented systems (1) collect evolved hydrogen in battery boxes (electrical enclosures designed to enclose batteries), which, in turn, are vented outside of the enclosed area, or (2) utilize systems such as hood vents (or other systems that perform similar functions) that collect evolved hydrogen and vent it to the outside of the enclosed area.

8.2.6.6.2.1 The interior of battery boxes should be unclassified provided: (a) the battery boxes have vent(s) with a cross-sectional area of not less than 6.45 cm^2 (1 in.^2) for every 0.14 m^3 (5 ft^3) of battery box volume, (b) the vent(s) is not more than 45 degrees from vertical for any point except wall penetrations, and (c) the vent(s) extends from the highest point of the battery box.

NOTE Wall penetrations include penetrations through the walls of the battery boxes and through the walls of the buildings (or similar enclosed areas) in which the battery boxes are installed.

8.2.6.6.2.2 The interior of battery boxes should be unclassified provided they are adequately ventilated in accordance with 6.3.2.4.

NOTE The method of ventilation must be carefully considered since some methods of ventilation may affect the classification of the area in which the battery boxes are installed.

8.2.6.6.2.3 The interior of battery boxes should be Division 2 provided: (a) the battery boxes have vent(s) with a cross-sectional area of less than 6.45 cm^2 (1 in.^2) but not less than 3.23 cm^2 (0.5 in.^2) for every 0.14 m^3 (5 ft^3) of battery box volume, (b) the vent(s) is not more than 45 degrees from vertical for any point except wall penetrations, and (c) the vent(s) extends from the highest point of the battery box.

8.2.6.6.2.4 The interior of inadequately ventilated battery boxes not meeting the provisions of 8.2.6.6.2.1, 8.2.6.6.2.2, or 8.2.6.6.2.3 should be classified Division 1.

NOTE A Division 1 classification normally would prohibit the installation of batteries in the area. Check applicable requirements.

8.2.6.7 An enclosed, adequately ventilated location (excluding battery boxes, as provided for in 8.2.6.6.2) containing batteries is classified as follows:

8.2.6.7.1 Unclassified provided (1) calculations verify that natural ventilation will prevent the accumulation in the enclosed location of hydrogen above 25 % of its LFL during normal float charge operations, and (2) the battery charging system is designed to prevent inadvertent overcharging.

8.2.6.7.2 Unclassified provided (1) calculations verify that mechanical ventilation will prevent the accumulation in the enclosed location of hydrogen above 25 % of its LFL during normal float charge operations, (2) the battery charging system is designed to prevent inadvertent overcharging, and (3) effective safeguards against ventilation failure are provided.

NOTE Ventilation rates should be based on the maximum hydrogen evolution rate for the applicable batteries. Lacking specific data, the maximum hydrogen evolution rate for all batteries should be considered as 1.27×10^{-7} cubic meters per second (0.000269 ft^3 per minute) per charging ampere per cell at 25°C , and standard pressure (101.325 kPa) with the maximum charging current available from the battery charger applied into a fully charged battery.

8.2.6.8 An enclosed, inadequately ventilated area containing batteries is classified as follows:

8.2.6.8.1 Division 2 provided (a) ventilation is at least 25 % that required for adequate ventilation, and (b) the battery charging system is designed to prevent inadvertent overcharging.

8.2.6.8.2 Division 1 if the criteria specified by 8.2.6.8.1 is not met.

NOTE A Division 1 classification normally would prohibit the installation of batteries in the area. Check applicable requirements.

8.2.7 Flammable and Combustible Paint Products—Storage and Usage Areas

8.2.7.1 General

8.2.7.1.1 This section addresses only the electrical classification of locations where flammable and combustible paint products (e.g. paints, lacquers, and paint solvents) are stored or used. It does not address safe practices for the storage or use of these products, a subject outside the scope of this document.

8.2.7.1.2 This section does not cover rooms and other areas specifically intended for spray painting and similar operations where flammable and combustible paint products are regularly or frequently applied during normal operations in the room or area. These areas are not unique to petroleum facilities and are adequately addressed in Article 516 of the *National Electrical Code*. Due to the wide variety of conditions and application methods encountered, this section does not cover painting operations, which are not unique to petroleum facilities.

8.2.7.2 Storage Areas

8.2.7.2.1 This sub-section covers nonenclosed and enclosed areas (e.g. rooms, cabinets, and lockers) where flammable and combustible paint products are stored.

8.2.7.2.2 This sub-section does not cover areas where paint brushes are cleaned with flammable solvents, paint is mixed with solvents, and other similar operations or areas where cleaning rags containing solvents, open containers of paint products, and similar materials are present. Where such operations are performed or such materials are present, reference 8.2.8.3.

8.2.7.2.3 Nonenclosed and enclosed, adequately ventilated and inadequately ventilated, areas where flammable and combustible paint products are stored in sealed containers (original containers or equivalent) are unclassified.

8.2.7.3 Usage Areas

8.2.7.3.1 This section covers areas where flammable and combustible paint products are used. “Used” is defined as operations such as cleaning paint brushes with flammable solvents and mixing paint with solvents where volatile gases or vapors will be given off to the atmosphere. Also included as “usage areas” are areas where cleaning rags containing solvents or open containers of paint products are present.

8.2.7.3.2 Most operations involving the use of paint products as described in the paragraph above are performed at random locations on an infrequent basis. Unless an area is specifically designated for such usage, it is impossible to assign area classification. This does not preclude the necessity of following safe practices in these areas during such usage, but the subject is outside the scope of this document. If an area is specifically designated for such usage, the area should be classified as follows:

8.2.7.3.3 Nonenclosed, adequately ventilated areas where flammable and combustible paint products are used are unclassified.

8.2.7.3.4 Adequately ventilated enclosed areas where flammable and combustible paint products are used are classified Division 2 to the extent of the area except as specified in 8.2.7.3.4.1 and 8.2.7.3.4.2.

8.2.7.3.4.1 Adequately ventilated enclosed areas where flammable and combustible paint products are used are unclassified if the quantities of open containers of paint are 20 liters (five gallons) or less or if the quantities of open containers of solvent are four liters (one gallon) or less.

8.2.7.3.4.2 Adequately ventilated enclosed areas where only combustible paint products are used are unclassified if the temperature is below their flash points.

8.2.7.3.5 Inadequately ventilated enclosed areas where flammable or combustible paint products are used are classified Division 1 to the extent of the area.

8.2.8 Laboratory Rooms, Laboratory Buildings, and Analyzer Buildings

8.2.8.1 General

8.2.8.1.1 This section addresses the electrical classification of locations where flammable or combustible materials are analyzed (e.g. gas chromatographs, oil analysis, water cut determination, and other flammable material analysis methods). It also includes areas that are used for analysis purposes where flammable or combustible materials and chemicals or solvents (typically chemicals or solvents with a 2, 3, or 4 Flammability Hazard Rating as defined by NFPA 704) are utilized in the analysis process and are stored or used (e.g. toluene). Also see criteria in 5.2. This section does not address safe practices for the storage or use of these products, a subject outside the scope of this document.

8.2.8.1.2 Laboratory buildings and rooms that are designed and constructed to NFPA 45, Standard On Fire Protection for Laboratories Using Chemicals, is an acceptable alternative to the requirements of this section.

8.2.8.2 Rooms or Buildings Containing Process Streams of Flammable Liquid, Vapor, or Flammable Gas Piped into the Room or Building for Analysis

8.2.8.2.1 All laboratory and analyzer rooms or buildings with a source of small quantities of flammable or combustible gas or liquid for analysis should be classified as identified in 8.2.8.2.2, 8.2.8.2.3, or 8.2.8.2.4.

8.2.8.2.2 All buildings and rooms that are determined to be inadequately ventilated as per the requirements of Section 6.3 should have the interior classified as Division 1.

8.2.8.2.3 All buildings and rooms that are determined to be adequately ventilated as per the requirements of 6.3 by mechanical means with a minimum of six (6) air changes per hour should be classified as Division 2.

8.2.8.2.4 All buildings and rooms that are determined to be adequately ventilated as per the requirements of 6.3 by mechanical means with a minimum of six (6) air changes per hour, and provided with gas detection meeting all of the requirements of 6.5 may be unclassified. In addition to the requirements of 6.5.2 e), the loss of ventilation should also initiate automatic disconnection of power from all electrical devices in the area that are not suitable for Division 2. Special attention should be given to the locations of the gas detection sensors with respect to the potential sources of ignition and the release points of the gas to ensure that localized gas accumulations are detected.

NOTE In addition to the de-energization of electrical equipment not suitable for Division 2 upon the detection of gas or loss of mechanical ventilation, consideration should be given to automatically isolation of the process stream.

8.2.8.3 Rooms or Buildings where Samples of Flammable Liquid, Vapor, or Flammable Gas Materials are Brought into the Room or Building for Analysis in Containers of 4.0 Liters (1 Gallon) or Less

8.2.8.3.1 Locations or areas within rooms or buildings where samples of flammable liquid, vapor, or flammable gas materials are brought into the location or area for analysis or otherwise used in open containers totaling 4.0 liters (1 gallon) or less should be classified as identified in 8.2.8.3.2, 8.2.8.3.3. Where flammable or combustible chemicals or

solvents are stored in these locations or areas, reference 8.2.8.4 for additional requirements. Where flammable or combustible chemicals or solvents are used in these locations or areas, see 8.2.8.5 for additional requirements.

8.2.8.3.2 All locations or areas that are determined to be inadequately ventilated as per the requirements of 6.3 where the sample containers are open, should have the interior classified as Division 2. In locations or areas where samples of flammable liquid, vapor, or flammable gas materials are transferred, used, or analyzed under Chemical Fume Hoods provided, and installed as detailed per Chapter 8 of NFPA 45, the areas outside of the hood(s) should be unclassified.

8.2.8.3.3 All locations or areas that are determined to be adequately ventilated as per the requirements of 6.3 by mechanical means with a minimum of six (6) air changes per hour where the sample containers are open may have the interior classified as unclassified where the loss of ventilation initiates an alarm for corrective action to prevent the presence of a flammable mixture or to disconnect all electrical equipment not suitable for Class I, Division 2.

8.2.8.4 Laboratory or Analyzer Chemical Storage Areas

8.2.8.4.1 This section covers nonenclosed and enclosed areas (e.g. rooms, cabinets, and lockers) where flammable and combustible laboratory or analyzer chemicals are stored.

8.2.8.4.2 Nonenclosed and enclosed, adequately ventilated and inadequately ventilated, areas where flammable and combustible chemicals for laboratory or analyzer use are stored in closed DOT approved containers (original containers or equivalent) are unclassified.

8.2.8.4.3 Enclosed, adequately ventilated and inadequately ventilated, areas where flammable and combustible chemicals for laboratory or analyzer use are stored in closed containers that are not DOT approved (original containers or equivalent) in quantities in excess of one gallon shall have the interior classified as Class I Division 2. Areas where the total quantity is one gallon or less are unclassified.

8.2.8.5 Other Usage Areas

8.2.8.5.1 This section covers areas where flammable and combustible chemicals are used, but have not been previously addressed. "Used" is defined as laboratory operations or analysis where samples are mixed with flammable solvents where volatile gases or vapors will be given off to the atmosphere. Also included as "usage areas" are areas where cleaning rags containing solvents or open containers of chemicals are present.

8.2.8.5.2 Nonenclosed, adequately ventilated areas where flammable and combustible chemicals for analyzer or laboratory operations are used are unclassified.

8.2.8.5.3 Adequately ventilated enclosed areas where flammable and combustible chemicals for analyzer or laboratory operations are used are classified Division 2 to the extent of the area except as specified in 8.2.8.5.3.1 and 8.2.8.5.3.2.

8.2.8.5.3.1 Adequately ventilated enclosed areas where flammable and combustible chemicals for analyzer or laboratory operations are used are unclassified if the total quantities of open containers of chemicals are four liters (one gallon) or less.

8.2.8.5.3.2 Adequately ventilated enclosed areas where only combustible chemicals for analyzer or laboratory operations are used are unclassified if the temperature is below their flash points.

8.2.8.5.4 Inadequately ventilated enclosed areas where flammable or combustible chemicals for analyzer or laboratory operations are used are classified Division 1 to the extent of the area. In locations or areas where samples of flammable liquid, vapor, or flammable gas materials are transferred, used, or analyzed under Chemical Fume Hoods provided, and installed as detailed per Chapter 8 of NFPA 45, the areas outside of the hood(s) should be unclassified.

9 Recommendations for Determining Degree and Extent of Classified Locations in Petroleum Refineries

9.1 Introduction

9.1.1 This section presents guidelines for classifying locations for electrical installations at refinery facilities. The guidelines cover onshore refinery facilities handling flammable and combustible liquids and flammable gases and vapors.

9.1.2 The following recommendations for determining the degree and extent of classified locations have been developed by survey and analysis of the practices of a large segment of the petroleum refining industry, by use of available experimental data, and by careful weighing of pertinent factors such as the number of potential sources, the release rate and the volume of possible release. These recommended limits of classified locations for refinery installations may be more restrictive than are warranted for non-refining types of facilities handling hydrocarbons. In this sense, the recommendations are considered conservative.

9.1.3 Refinery processing facilities consist of specialized equipment within which liquids, gases, or vapors are continuously processed at high rates and at elevated temperatures and pressures. Both chemical and physical changes occur in these materials, and during abnormal conditions the composition and properties of stocks may change drastically. These conditions, together with considerations of operating continuity, dictate standards of refinery design that may not be warranted in other petroleum industry operations. However, although these recommendations are applicable primarily to refinery areas, it is recognized that a modern refinery includes facilities other than those traditionally associated with refining operations. Often petrochemical and chemical facilities are interrelated both physically and by process procedure with refining equipment. The practices recommended in this section can be applied to these additional facilities to the extent that such physical relationships or process similarities exist.

9.1.4 In setting limits of classified locations in refinery facilities, it generally is assumed that the flammable gases and vapors are heavier-than-air. Classification on this basis is normally conservative for lighter-than-air gases such as hydrogen. However, some modification of the limits may be necessary to accommodate certain situations involving lighter-than-air gases.

9.1.5 Experience has shown that the occurrence of flammable material liberation from some operations and apparatus is so infrequent that it is not necessary to classify the surrounding areas. An example of such an area is an adequately ventilated location where flammable substances are contained in suitable, well maintained closed process piping systems that include only the pipe, fittings, flanges, meters, and small valves.

9.1.6 The figures in 9.2 show classified locations surrounding typical sources of flammable liquids, vapors and gases. The intended use of these diagrams is to develop area classification documentation used for the selection of and proper installation methods for electrical equipment. Area classification drawings or other documentation may be required by certain regulatory agencies. Elevations or sections may also be required where different classifications apply at different elevations.

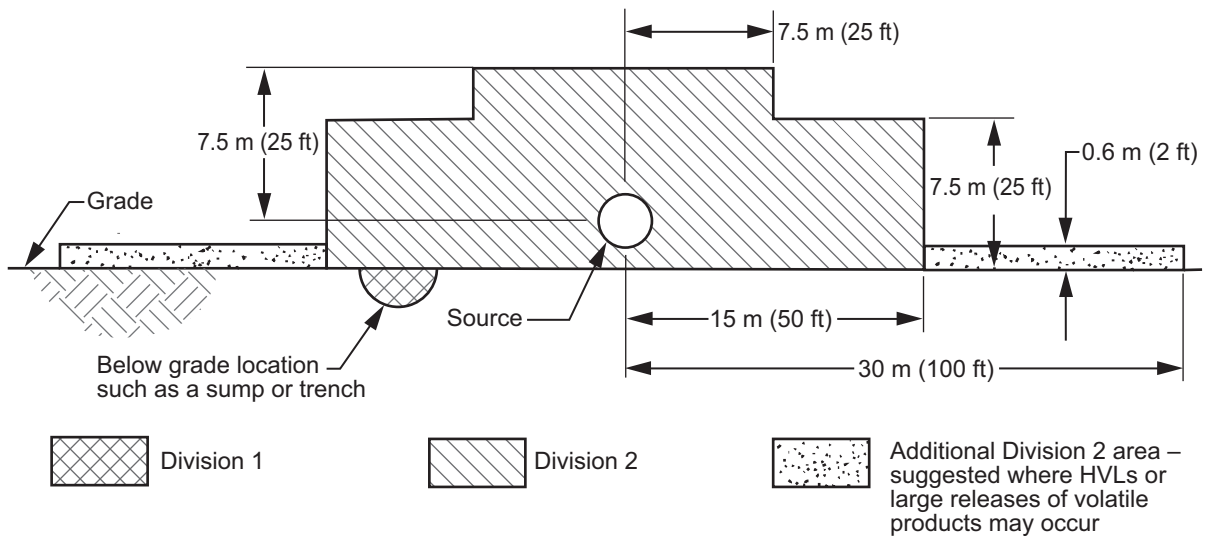
9.1.7 It may be found that individual classification of a great number of sources in a location is not feasible or desirable. Classification of an entire location as a single area should be considered after evaluation of the extent and interaction of various sources and areas within, or adjacent to, the location.

9.1.8 Documentation should include the Class and Group of each source or area and the extent of the Division 1 and Division 2 locations. A method, such as unique cross hatching, should be used to identify the extent of each location. Reference E.6 in Annex E and Annex F.

9.2 Recommendations

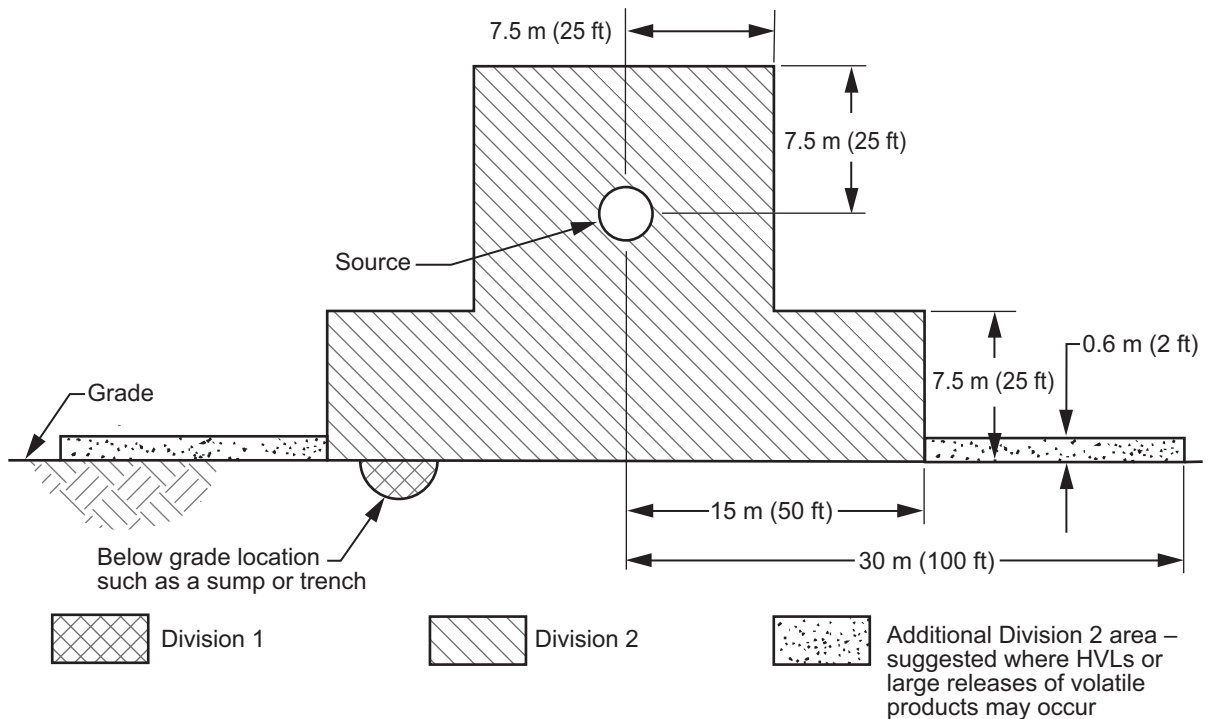
9.2.1 Locations where heavier-than-air flammable gases are handled or stored should be classified in accordance with 9.2.1.1 and 9.2.1.2.

9.2.1.1 Within adequately ventilated locations containing closed systems, refer to Figure 20 and Figure 21.



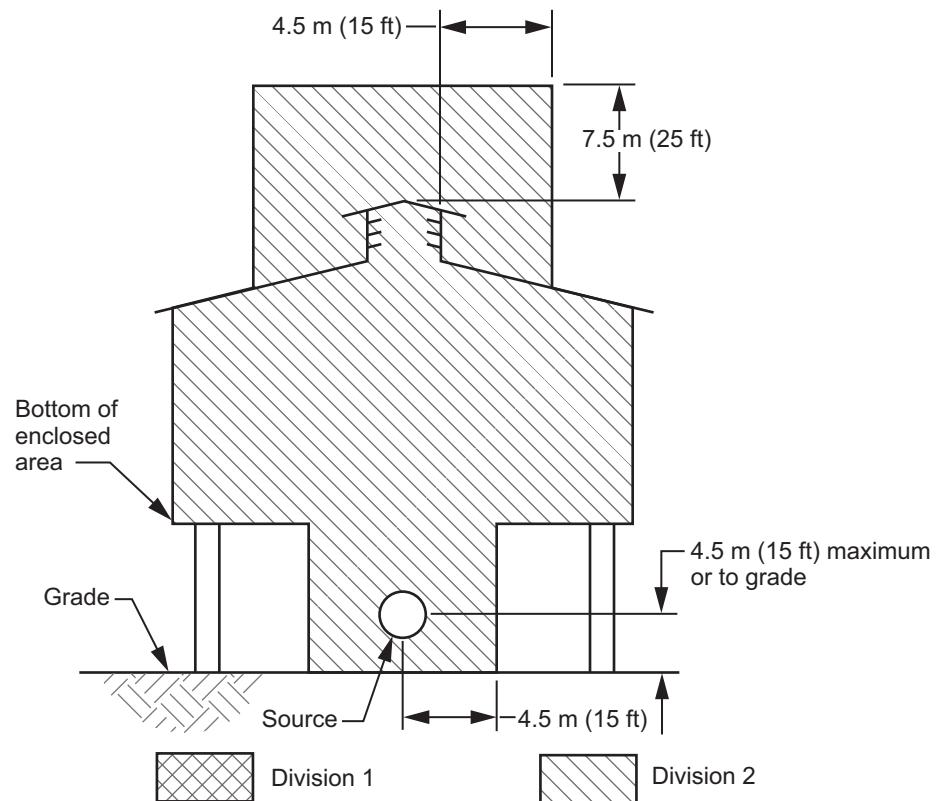
NOTE: Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 20—Adequately Ventilated Process Location With Heavier-than-air Gas or Vapor Source Located Near Grade (See 9.2.1.1)



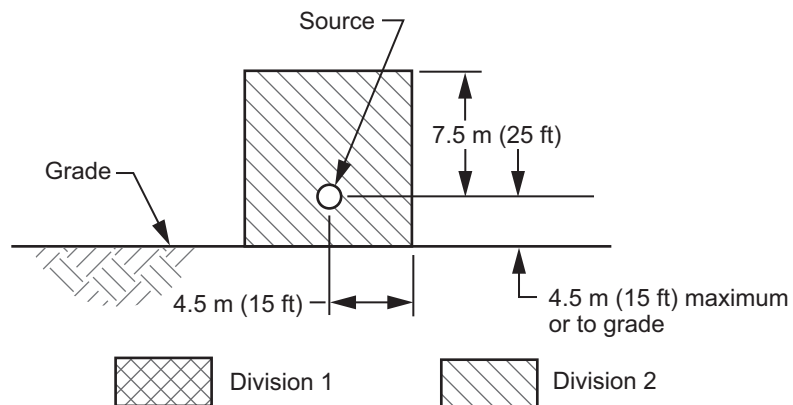
NOTE: Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 21—Adequately Ventilated Process Location With Heavier-than-air Gas or Vapor Source Located Above Grade (See 9.2.1.1)



NOTE Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 23—Adequately Ventilated Compressor Shelter With Lighter-than-air Gas or Vapor Source (See 9.2.2.1)



NOTE Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 24—Adequately Ventilated Process Location With Lighter-than-air Gas or Vapor Source (See 9.2.2.1)

9.2.2.1.2 Extent of Division 2: Distances as shown in Figure 24. For roofed locations such as compressor shelters, distances are shown in Figure 23.

9.2.2.2 Within inadequately ventilated refinery process areas containing closed systems, refer to Figure 25 and Figure 26.

9.2.2.2.1 Extent of Division 1: The entire location to the extent of the enclosed area.

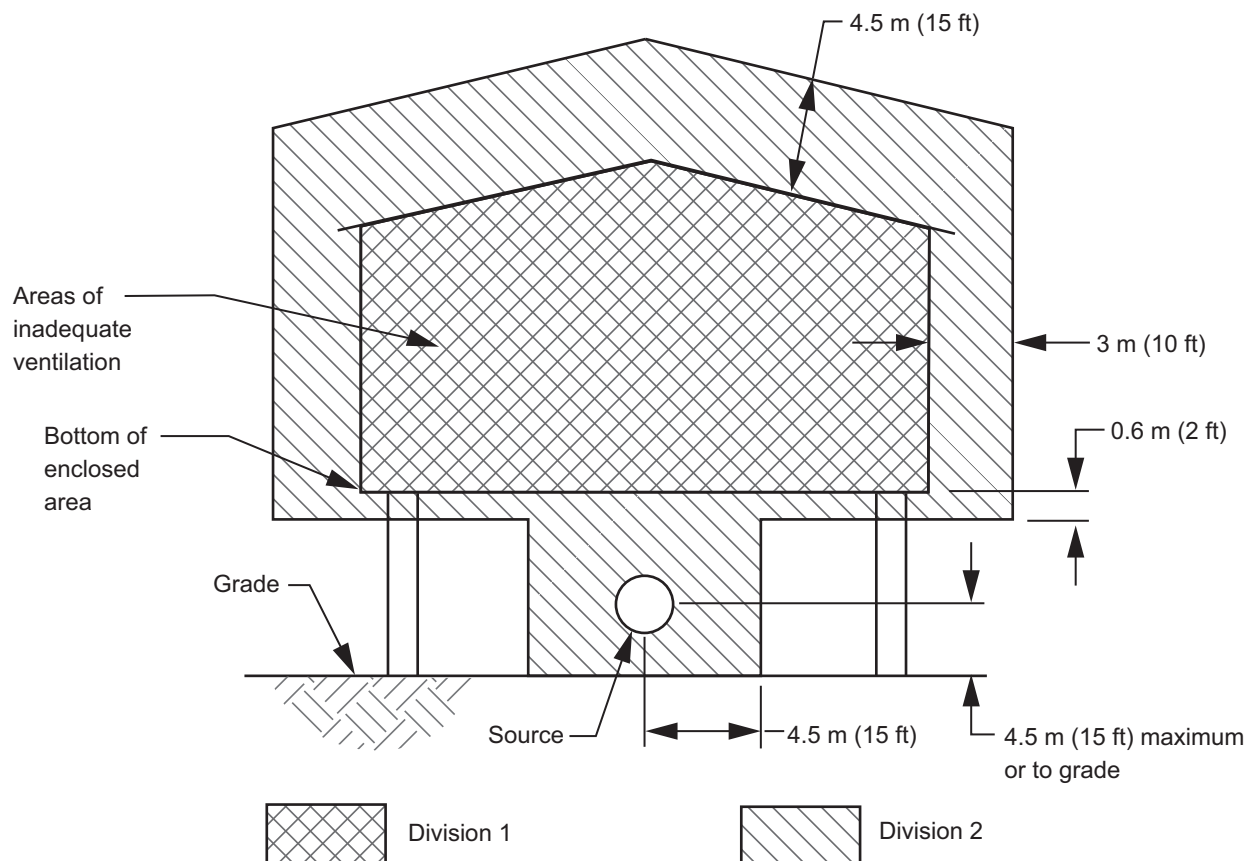
9.2.2.2.2 Extent of Division 2: For compressor shelters, refer to Figure 25.

9.2.3 In separators, dissolved air flotation units, and biological oxidation units, refer to Figure 27.

9.2.4 In cooling towers, refer to Figure 28.

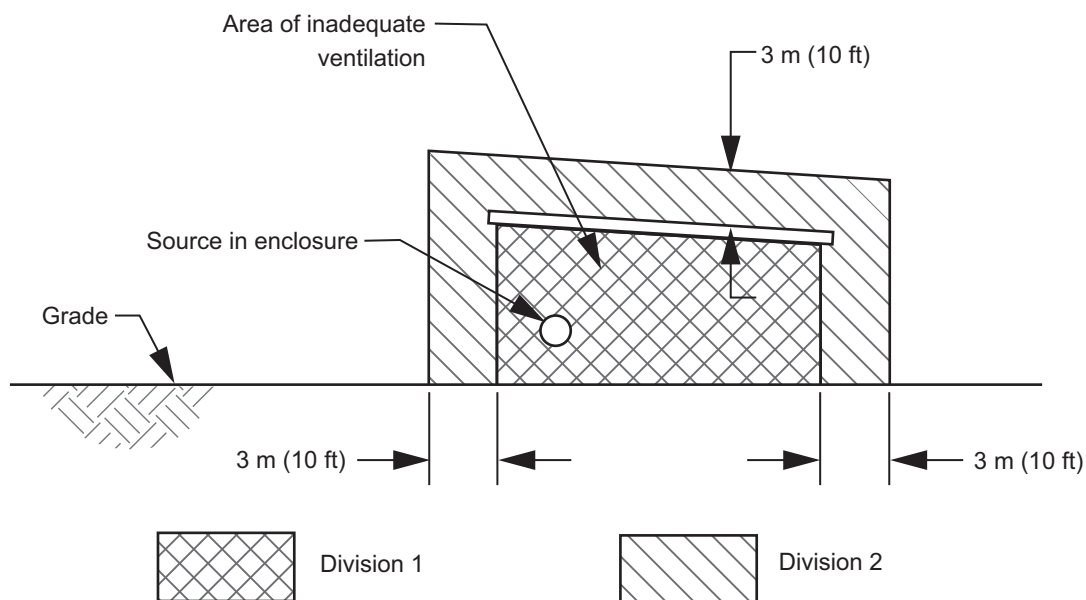
9.2.4.1 Cooling tower pump pits located in an unclassified location need not be classified since cooling tower pumps are not considered a source of release.

9.2.5 In refinery marine terminals, refer to Figure 19.



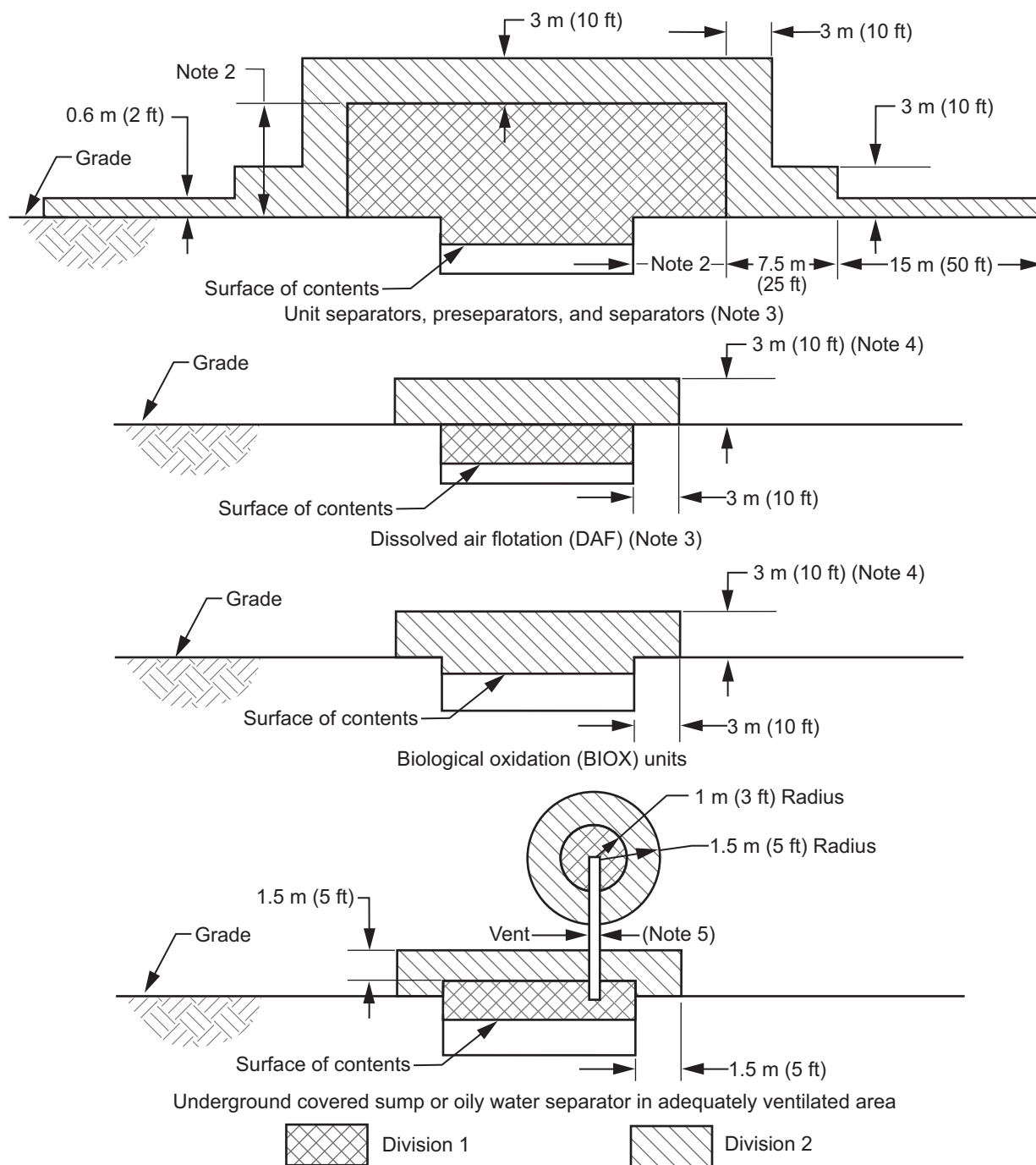
NOTE Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 25—Inadequately Ventilated Compressor Shelter With Lighter-than-air Gas or Vapor Source (See 9.2.2.2)



NOTE Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

Figure 26—Inadequately Ventilated Process Location With Lighter-than-air Gas or Vapor Source (See 9.2.2.2)



NOTE 1 The extent of the classified areas shown shall be modified as required by the proximity of the other potential sources of release or of nearby obstructions such as dikes or hills that would impede dispersal of vapors. Distances given are for typical refinery installations; they must be used with judgment, with consideration given to all factors discussed in the text. In some instances, greater or lesser distances may be justified.

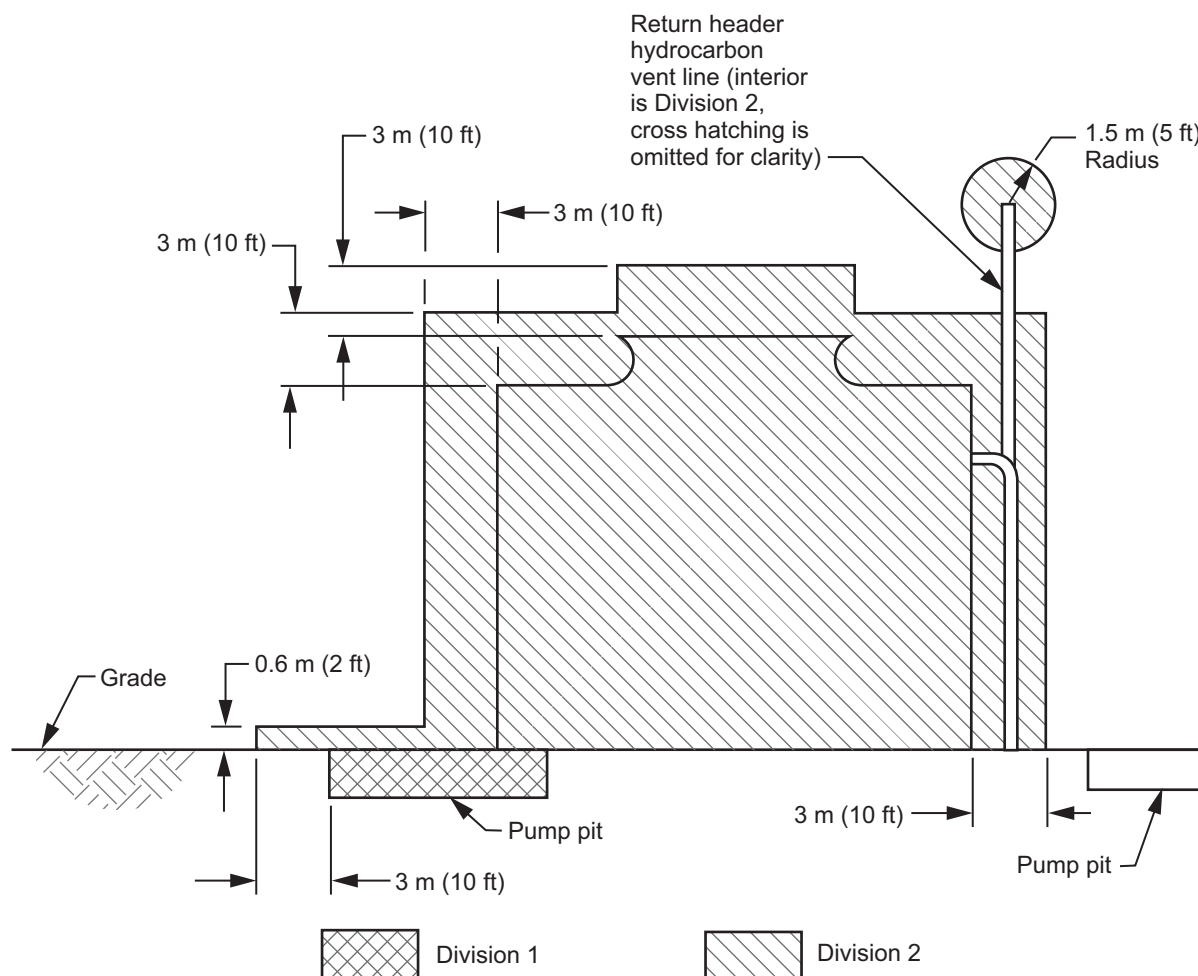
NOTE 2 The dimensions usually varies from 3 meters (10 feet) to 7.5 meters (25 feet) dependent on the volume of the volatiles.

NOTE 3 Applies to open top tanks or basins. Classify closed tank units per Figure 6.

NOTE 4 Distances above top of basin or tank. Extend to grade for basins or tanks located above grade.

NOTE 5 The interior of the vent piping is Division 1. Crosshatching has been omitted for clarity.

Figure 27—Separators, Dissolved Air Flotation (DAF) Units, and Biological Oxidation (BIOX) Units (See 9.2.3)



NOTE It is recommended that electrical equipment be located away from the vent area.

Figure 28—Mechanical Draft Cooling Tower Handling Process Cooling Water (See Section 9.2.4)

10 Recommendations for Determining Degree and Extent of Classified Locations at Drilling Rigs and Production Facilities on Land and on Marine Fixed Platforms

10.1 General

10.1.1 This section presents guidelines for classifying locations for electrical installations at locations surrounding oil and gas drilling and workover rigs and facilities on land and on marine fixed and mobile platforms where flammable petroleum gas and volatile liquids are produced, processed, stored, transferred, or otherwise handled prior to entering the transportation facilities.

10.1.2 The following recommendations for determining the degree and extent of classified locations are specific examples of situations commonly encountered in producing and drilling operations and have been developed by experience in the industry. Application of these examples to similar, though not identical, situations should be made with sound engineering judgment, employing material presented in this recommended practice and other

publications. Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

10.1.3 Higher pressures represent larger releases and possibly increased areas where a flammable mixture may exist after such a release is realized. Engineering judgment should be used whenever addressing high-pressure hydrocarbon streams. Table 1 indicates Pressure Adjustment Factors that should be used to determine the appropriate hazard radii or distance of all dimensions shown in the appropriate figure based on equipment operating within the indicated pressure range. To apply the factors, identify the type of equipment, determine the maximum operating pressure, use the appropriate figure for the equipment type, select the adjustment factor from Table 1, multiply the adjustment factor by the hazard distances from the figure to establish the area classification hazard distances. For example, the area around a separator operating at 10342 kPa (1500 psig) would be classified in accordance with Figure 48. The hazard radii at 3 m (10 ft) illustrated in Figure 48 would be increased by the adjustment factor in Table 1 that would result in a hazardous radius of 7.5 m (25 ft).

Certain applications do not represent higher release risks at higher pressures due to the reduced dispersion capacity and the indicated pressure adjustment factors do not apply. These applications include:

- heavy oil production streams (14 API gravity or less);
- high-pressure/low volume applications (such as chemical injection systems);
- high water cut production streams;
- hydrocarbon mixtures with high carbon dioxide content; or
- other similar applications.

Table 1—Pressure Adjustment Factor

Description	Typical Services	Pressure Range (psig)	Adjustment Factor
Low Pressure	LP Separation, Free Water Knock Out, Bad Oil Tank, Vapor Recovery Unit, fuel system, etc.	0 – 740 (0 kPa – 5102 kPa) (Typical ANSI 300 Class flange and below rating at 100 °F)	1.0
Medium Pressure	MP (Medium Pressure) Separation, gas compression, etc.	741 – 1440 (5109 kPa – 9928 kPa) (Typical ANSI 600 Class flange rating at 100 °F)	1.5
High Pressure	HP Separation, manifold, Flow Line, gas compression, dehydration, metering, export, etc.	> 1440 (9928 kPa) (Typical ANSI 900 Class and above flange ratings at 100 °F)	2.5
NOTE The adjustment factors identified in Table 1 were based on user experiences and dispersion modeling methods described in IP 15.			

10.2 Drilling Areas

Drilling areas considered for classification by this section include the following:

- a) rig floor and substructure area;
- b) mud tank;
- c) mud ditch, trench, or pit;

- d) mud pump;
- e) shale shaker;
- f) desander or desilter;
- g) degasser or Gas Buster;
- h) diverter line vent;
- i) blowout preventer (BOP);
- j) choke manifold;
- k) cement unit.

10.3 Production Facilities

Production facilities considered for classification by this section include the following:

- a) producing oil and gas wells;
 - 1) flowing wells;
 - 2) artificially lifted wells:
 - beam pumping wells,
 - mechanically driven, rotating, subsurface pumps,
 - electric submersible pumping wells,
 - hydraulic subsurface pumping wells,
 - gas lift wells,
 - plunger lift wells;
 - 3) multi-well installations;
- b) oil and gas processing and storage equipment;
 - 1) hydrocarbon pressure vessel;
 - 2) header or manifold;
 - 3) fired equipment;
 - 4) launcher or receiver:
 - ball or pig launcher or receiver,
 - through flow line (TFL) tool launcher or receiver;
 - 5) dehydrator, stabilizer, and hydrocarbon recovery unit;
 - 6) automatic custody transfer (ACT) unit;

- 7) flammable gas-blanketed and produced water handling equipment;
- 8) gas compressor or pump handling volatile, flammable fluids;
- 9) instruments:
 - not operated by flammable gas,
 - operated by flammable gas;
- 10) sumps;
- 11) drains;
- 12) screwed connections, flanges, valves and valve operators;
- 13) drip pans;
- 14) control panels;
- 15) gas meters.

10.4 Drilling Wells

Areas surrounding wells being drilled or being serviced by drilling rigs are classified as follows:

10.4.1 Rig Floor and Substructure Area

10.4.1.1 When the derrick is not enclosed or is equipped with a “windbreak” (open top and open “V” door) and the substructure is adequately ventilated, the areas are classified as shown in Figure 29.

NOTE 1 Derricks enclosed with a windbreak (open top and open V door) such as that depicted by Figure 29 are considered to satisfy the requirements of adequate ventilation through years of satisfactory experience with this practice.

NOTE 2 An open substructure such as that depicted by Figure 29 is classified Division 2 for 3 m (10 ft) from the center of the wellbore because of well testing, well completion, and workover operations.

10.4.1.2 When the derrick is enclosed (open top) with adequate ventilation and the substructure is inadequately ventilated, the areas are classified as shown in Figure 30.

NOTE The enclosed substructure depicted by Figure 30 is classified Division 1 because it contains the bell nipple, which can allow release of flammable gas during normal operations. The area above the top of the derrick enclosure is classified as Division 2 as it is considered a vent.

10.4.1.3 For drilling rigs on offshore platforms with producing wells in an adequately ventilated location below the platform drilling deck, the locations are classified as shown in Figure 31. Reference Figure 29 or 30 for classification of the drilling rig; the specific rig shown is as described by 10.4.1.1.

10.4.1.4 For drilling rigs on offshore platforms with producing wells in an inadequately ventilated location below the platform drilling deck, the areas are classified as shown in Figure 32. Reference Figure 29 or 30 for classification of the drilling rig; the specific rig shown is as described by 10.4.1.1.

10.4.2 Mud Tank

10.4.2.1 The area around a mud tank located in a nonenclosed adequately ventilated location is classified to the extent shown in Figure 33.

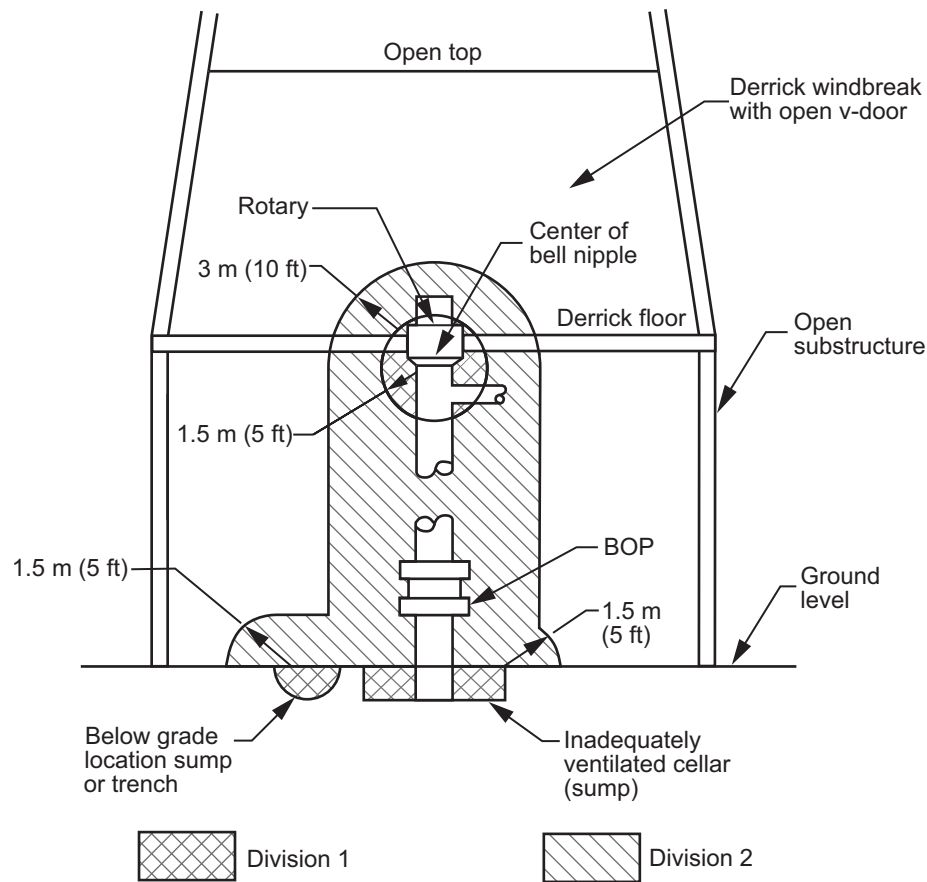


Figure 29—Drilling Rig, Adequate Ventilation in Substructure, and Derrick is Not Enclosed, But is Equipped With a Windbreak, Open Top, and Open V-Door (See 10.4.1.1)

10.4.2.2 The area around a mud tank located in an adequately ventilated enclosed area is classified as illustrated by Figure 33, but Division 2 for the remainder of the extent of the enclosed area.

10.4.2.3 The area around a mud tank located in an inadequately ventilated location is classified to the extent shown in Figure 34.

10.4.3 Mud Ditch, Trench, or Pit

10.4.3.1 The area around an open ditch or trench used to connect between mud tanks and open active mud pits located in nonenclosed adequately ventilated areas is classified the same as illustrated for mud tanks in Figure 33.

10.4.3.2 The area around an open ditch or trench used to connect between mud tanks and open, active mud pits located in adequately ventilated enclosed areas is classified the same as illustrated for mud tanks in Figure 33, but Division 2 for the remainder of the extent of the enclosed area.

10.4.3.3 The area around an open ditch or trench used to connect between mud tanks and open, active mud pits located in inadequately ventilated areas is classified the same as illustrated for mud tanks in Figure 34.

10.4.4 Mud Pump

10.4.4.1 The area surrounding a mud pump in a nonenclosed or enclosed adequately ventilated location is unclassified.

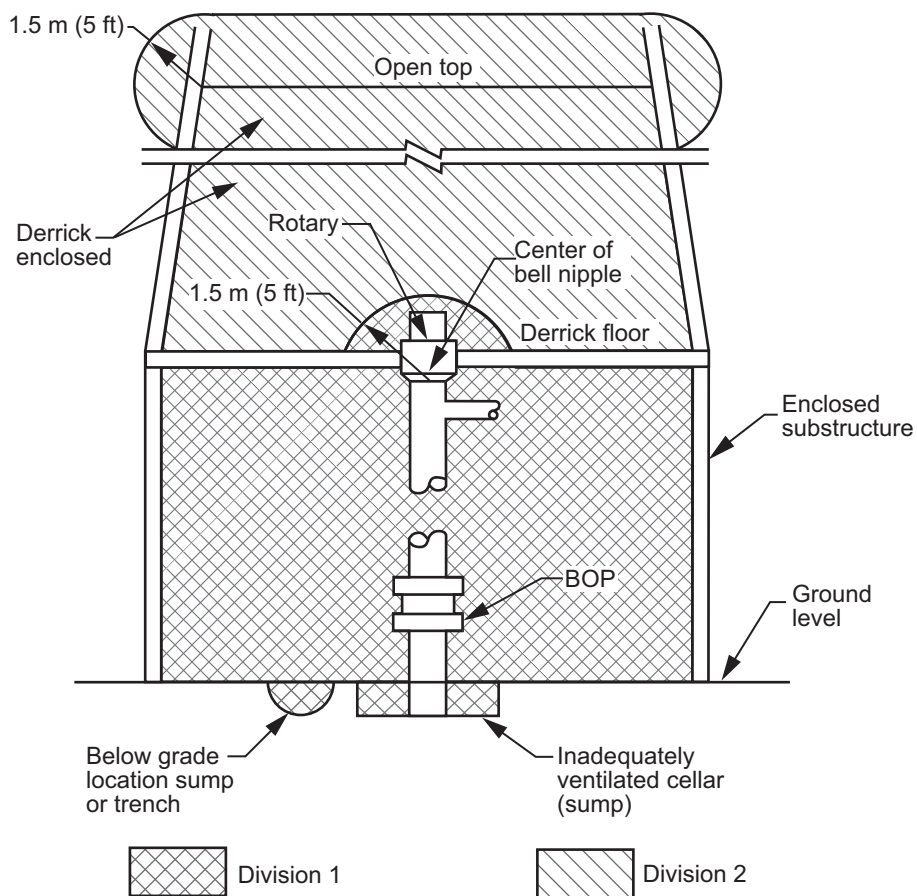


Figure 30—Drilling Rig, Adequate Ventilation in Enclosed Derrick (Open Top), and Inadequately Ventilated Substructure (See 10.4.1.2)

10.4.4.2 The area surrounding a mud pump in an inadequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.4.5 Shale Shaker

10.4.5.1 The location surrounding a shale shaker located in a nonenclosed adequately ventilated area is classified as shown in Figure 35.

10.4.5.2 The location surrounding a shale shaker located in an adequately ventilated or inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.4.6 Desander or Desilter

10.4.6.1 The area surrounding a desander or desilter located in a nonenclosed adequately ventilated location is classified as shown in Figure 36.

10.4.6.2 The area surrounding a desander or desilter located in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area as in Figure 37.

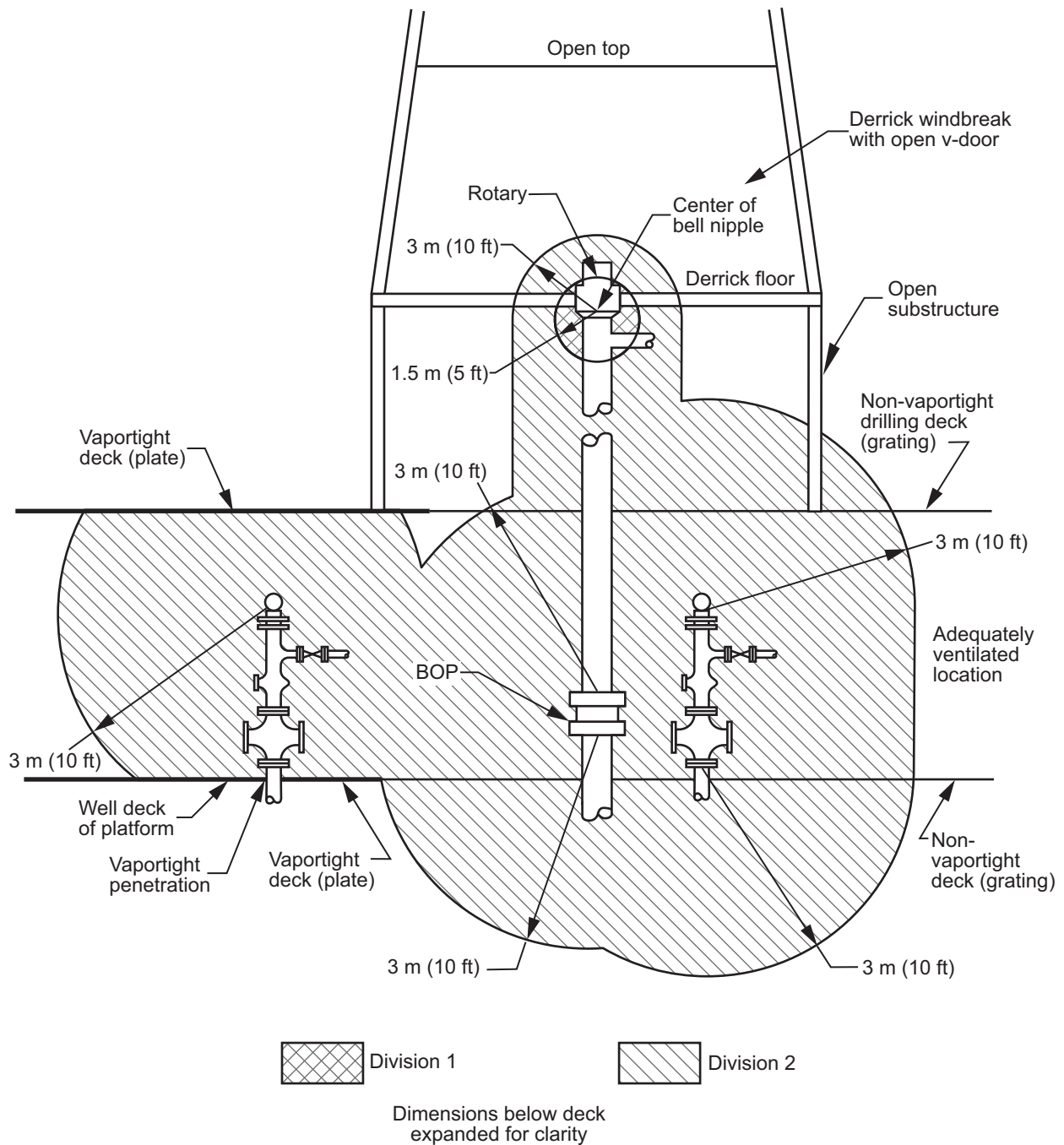


Figure 31—Platform Drilling Rig, Adequately Ventilated in Substructure and Inside Derrick, Several Producing Wells Beneath in an Adequately Ventilated Area (See 10.4.1.3)

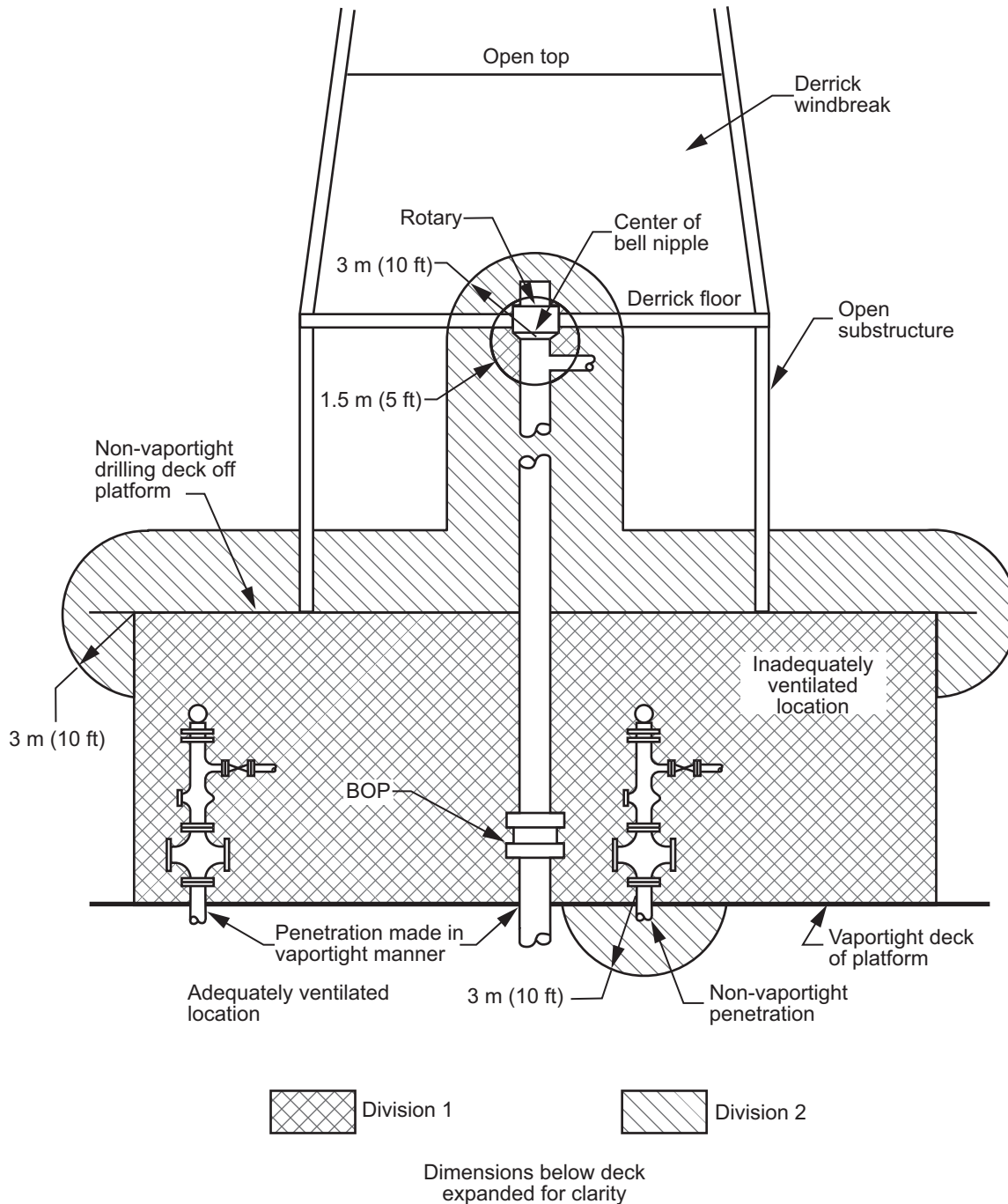


Figure 32—Platform Drilling Rig, Adequate Ventilation in Substructure and Inside Derrick, Several Producing Wells Beneath in an Inadequately Ventilated Location (See 10.4.1.4 and 10.5.1.4)

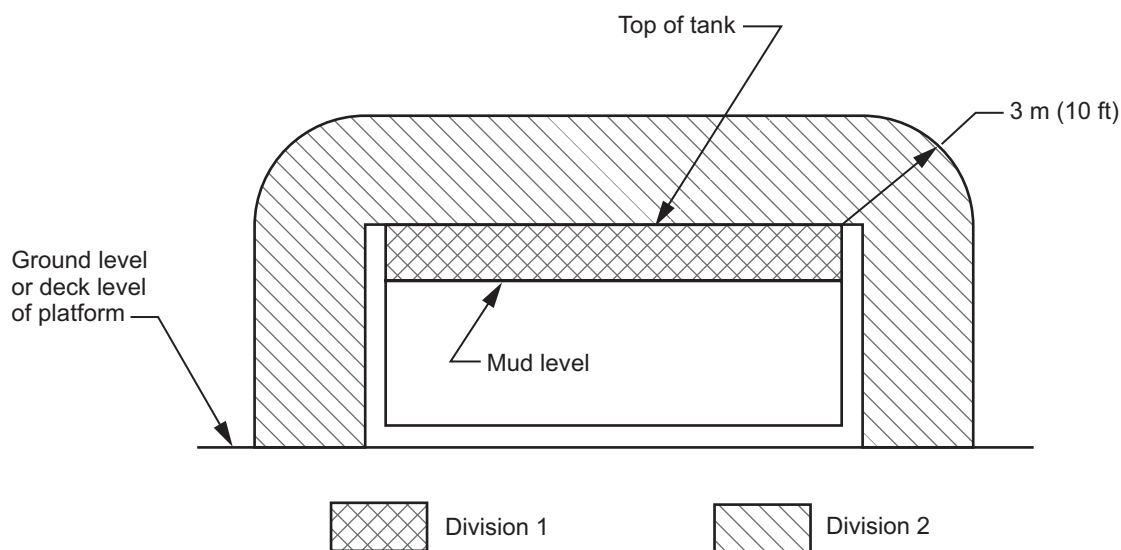


Figure 33—Mud Tank in a Nonenclosed Adequately Ventilated Area
(See 10.4.2.1, 10.4.2.2, 10.4.3.1, and 10.4.3.2)

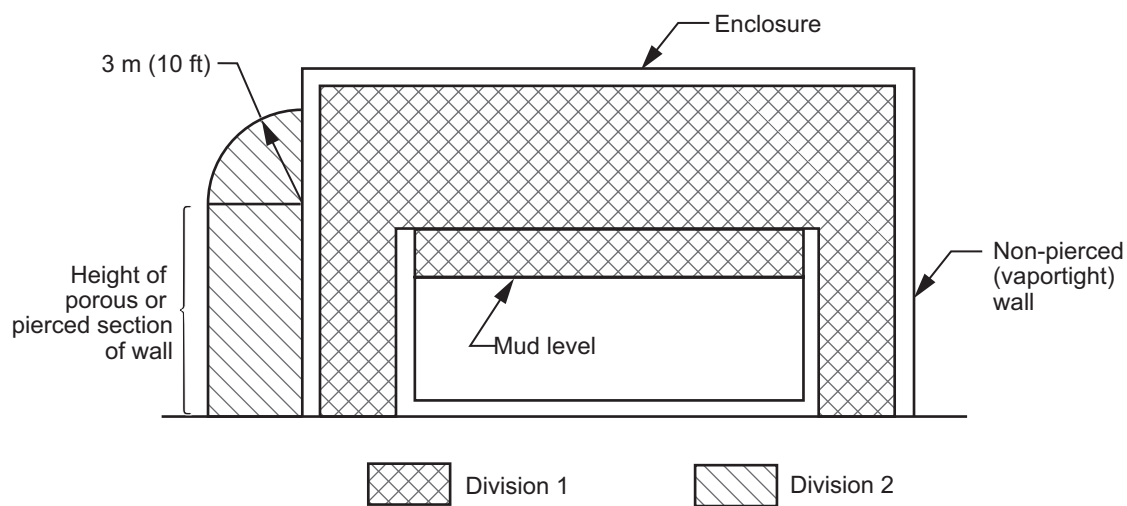


Figure 34—Mud Tank in an Inadequately Ventilated Area (See 10.4.2.3, 10.4.3.3, and 10.12.3)

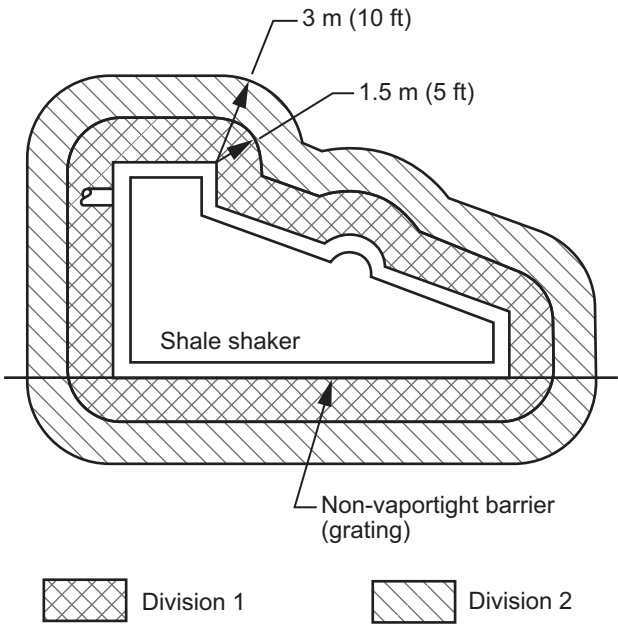


Figure 35—Shale Shaker in a Nonenclosed Adequately Ventilated Area (See 10.4.5.1)

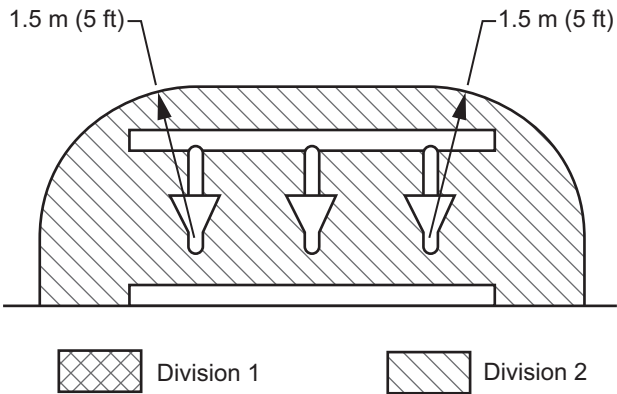


Figure 36—Desander or Desilter in a Nonenclosed Adequately Ventilated Area (See 10.4.6.1)

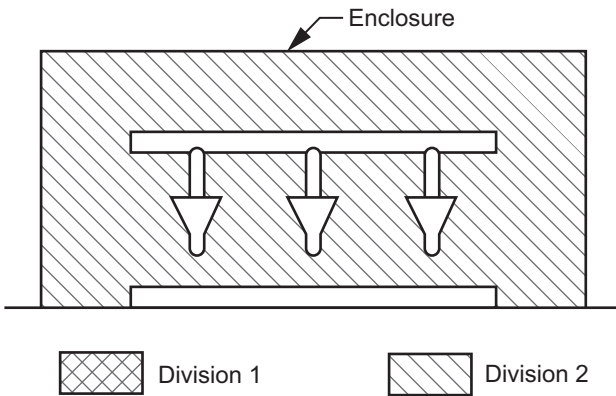


Figure 37—Desander or Desilter in an Adequately Ventilated Enclosed Area (See 10.4.6.2)

10.4.6.3 The area surrounding a desander or desilter located in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

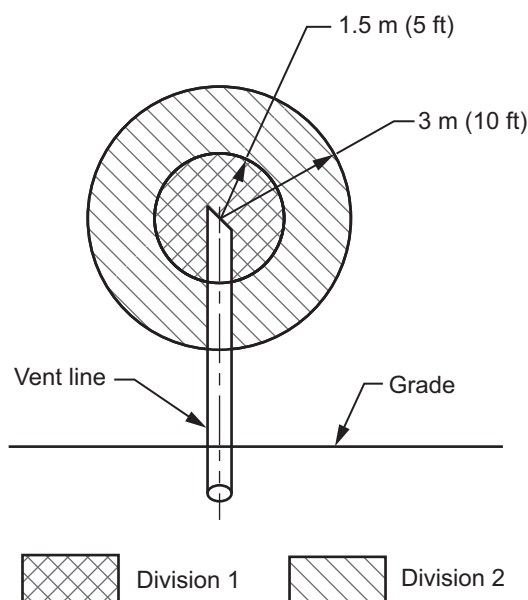
10.4.7 Degasser

10.4.7.1 The area surrounding a degasser or gas buster located in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the degasser or gas buster.

10.4.7.2 The area surrounding a degasser or gas buster located in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.4.7.3 The area surrounding a degasser or gas buster located in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.4.7.4 The area surrounding the vent from a degasser or gas buster is classified as shown in Figure 38.



NOTE The interior of the vent piping is Division 1. Cross hatching has been omitted for drawing clarity.

Figure 38—Degasser Vent in Nonenclosed Adequately Ventilated Area (See 10.4.7.4)

10.4.8 Blowout Preventer (BOP)

10.4.8.1 The area surrounding a BOP in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the BOP.

10.4.8.2 The area surrounding a BOP in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.4.8.3 The area surrounding a BOP in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.4.9 Choke Manifold

10.4.9.1 The area surrounding a choke manifold in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the choke manifold.

10.4.9.2 The area surrounding a choke manifold in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.4.9.3 The area surrounding a choke manifold in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.4.10 Cement Unit

10.4.10.1 The area surrounding a mixing/holding tank for a cement unit in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the mixing/holding tank.

10.4.10.2 The area surrounding a mixing/holding tank for a cement unit in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.4.10.3 The area surrounding a mixing/holding tank for a cement unit in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.5 Producing Oil and Gas Wells

Areas adjacent to producing oil and gas wells are classified as follows.

10.5.1 Flowing Well

10.5.1.1 The area around a flowing well located in a nonenclosed adequately ventilated location where a cellar or below grade sump is not present is classified as shown by Figure 39.

10.5.1.2 The area around a flowing well located in a nonenclosed adequately ventilated location with an inadequately ventilated cellar or below grade sump is Division 1 below grade and Division 2 above grade to the extent shown in Figure 40.

10.5.1.3 A flowing well located in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.5.1.4 A flowing well located in an inadequately ventilated enclosed area (such as a wellhead room) is classified Division 1 to the extent of the enclosed area as shown in Figure 32 and Figure 41.

10.5.1.5 Surface Safety Valves. See 10.15.2, Process Control Valves.

10.5.1.6 Sample Valves, Instrument Drain Valves, Gauge Valves and Similar Devices. See 10.15.3 Sample Valves, Instrument Drain Valves, Gauge Valves, and Similar Devices.

10.5.1.7 Wireline Lubricator:

10.5.1.7.1 The area around the stuffing box on a wireline lubricator in a nonenclosed adequately ventilated location is classified as shown in Figure 42.

10.5.1.7.2 The area around the stuffing box on a wireline lubricator in an adequately ventilated enclosed area is classified Division 1 as shown by Figure 42 and Division 2 for the remainder of the extent of the enclosed area.

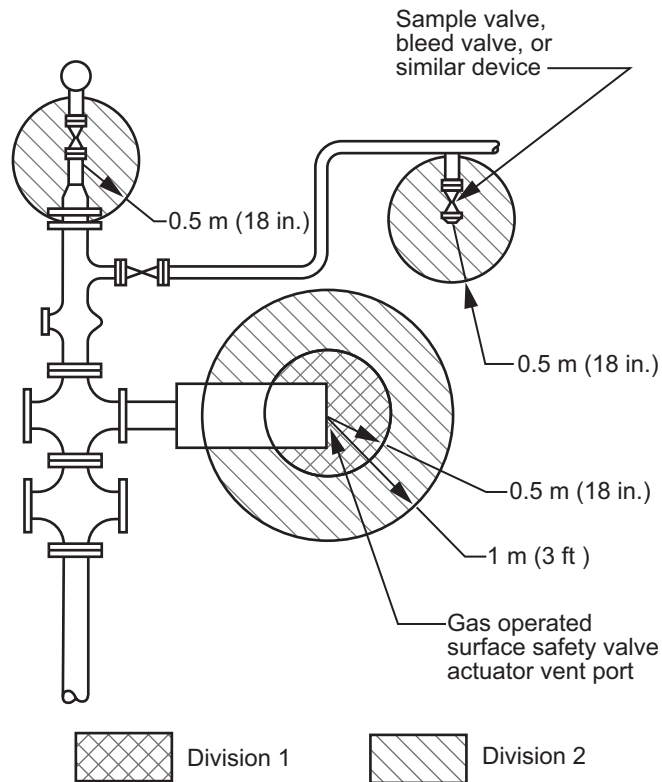


Figure 39—Flowing Well in a Nonenclosed Adequately Ventilated Area and Without a Cellar or Below Grade Sump (See 10.5.1.1 and 10.15.3.2)

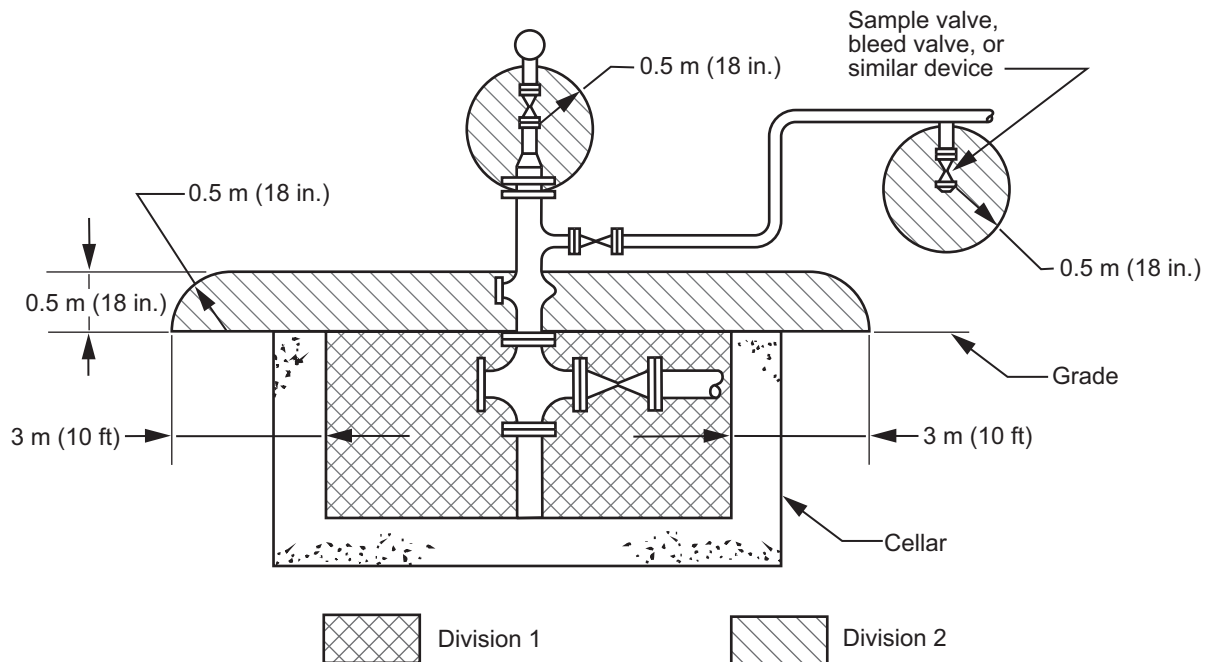


Figure 40—Flowing Well in a Nonenclosed Adequately Ventilated Area With an Inadequately Ventilated Cellar or Below Grade Sump (See 10.5.1.2 and 10.15.3.2)

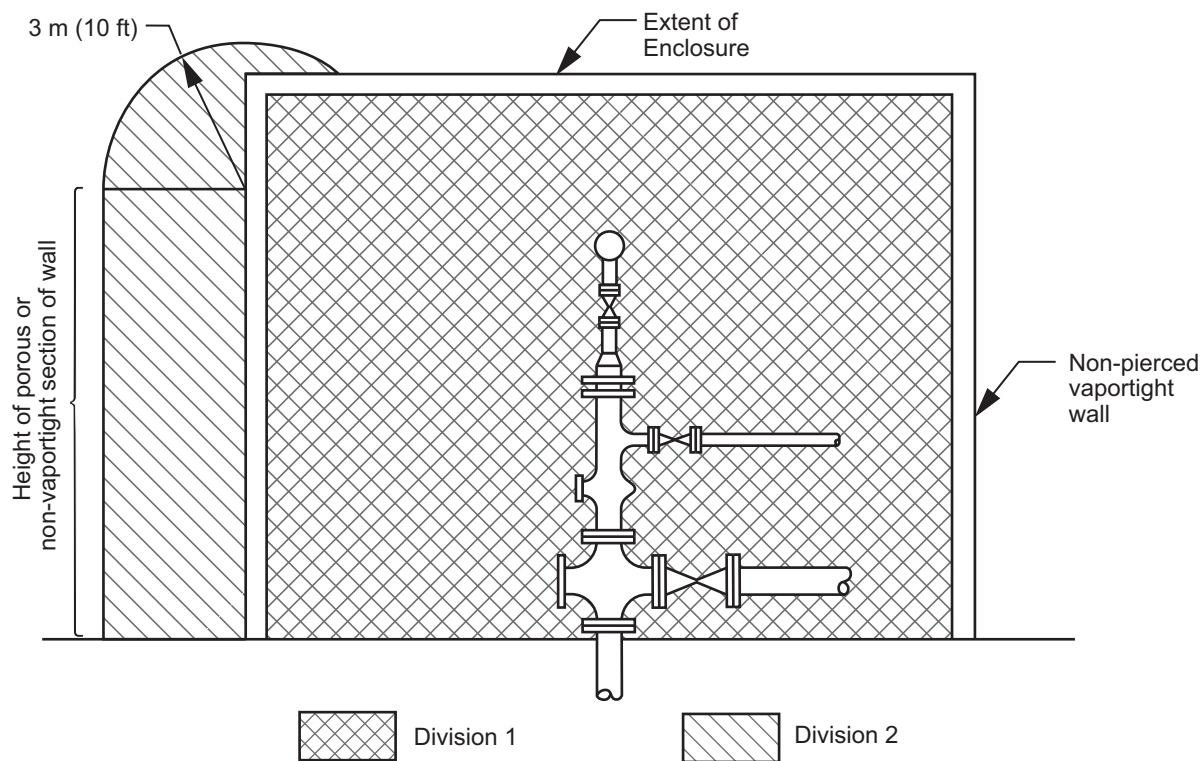


Figure 41—Flowing Well in an Inadequately Ventilated Enclosed Area (See 10.5.1.4)

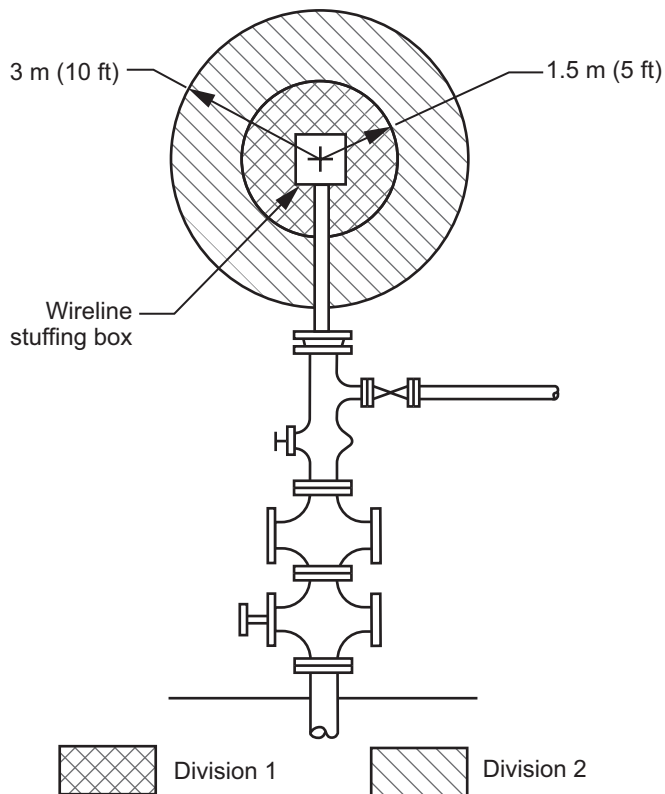


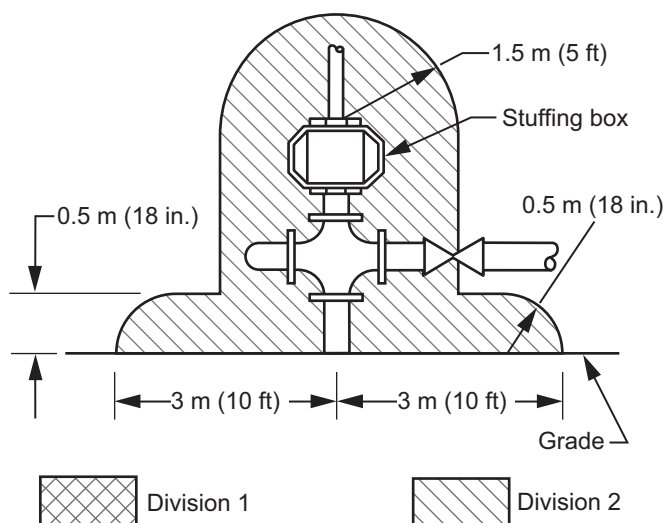
Figure 42—Nonenclosed Adequately Ventilated Well on Which Wireline Work Is Being Performed (See 10.5.1.7.1 and 10.5.1.7.2)

10.5.1.7.3 The area around the stuffing box on a wireline lubricator in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.5.2 Artificially Lifted Wells

10.5.2.1 Beam Pumping Well

10.5.2.1.1 Where a cellar or below grade sump is not present, the area around a beam pumping well in a nonenclosed adequately ventilated area is Division 2 to the extent shown in Figure 43.



**Figure 43—Nonenclosed Beam Pumping Well in an Adequately Ventilated Area Without a Cellar
(See 10.5.2.1.1)**

10.5.2.1.2 The area around a beam pumping well in a nonenclosed adequately ventilated area where an inadequately ventilated cellar or below grade sump is present is classified Division 1 below grade and Division 2 above grade to the extent shown in Figure 44.

10.5.2.1.2.1 The area around a beam pumping well in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.5.2.1.2.2 The area around a beam pumping well in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.5.2.2 Mechanically Driven, Rotating, Subsurface Pumps. The location around a well produced with a downhole pump, shaft driven by a surface mounted prime mover, (e.g. progressive cavity pump) is classified the same as the location around a beam pumping well. Reference 10.5.2.1.

10.5.2.3 Electric Submersible Pumping Well

10.5.2.3.1 Where a cellar or below grade sump is not present, the area around an electric submersible pump wellhead in a nonenclosed, adequately ventilated location is classified Division 2 to the extent shown in Figure 45.

10.5.2.3.2 Where an inadequately ventilated cellar or below grade sump is present at a well produced with an electric submersible pump, the location is classified as shown in Figure 46.

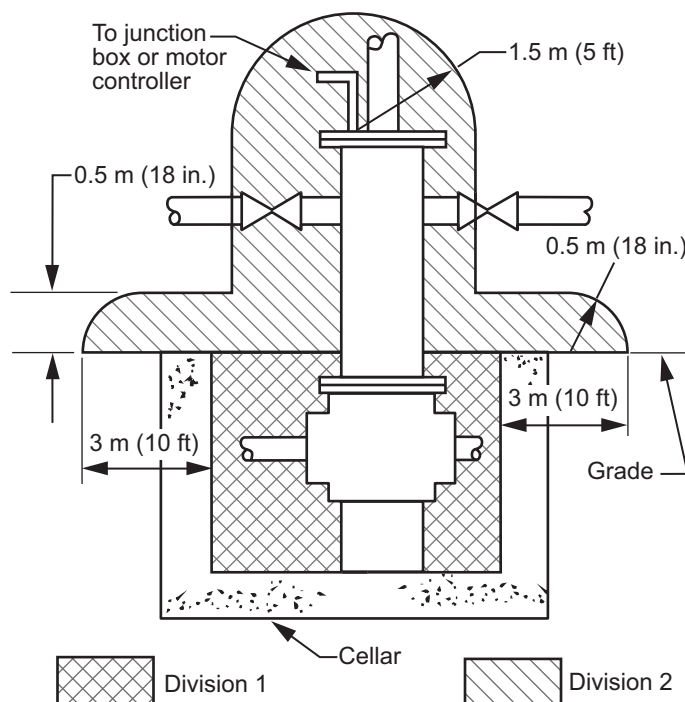


Figure 46—Electric Submersible Pumping Well in a Nonenclosed Adequately Ventilated Area With an Inadequately Ventilated Cellar (See 10.5.2.3.2)

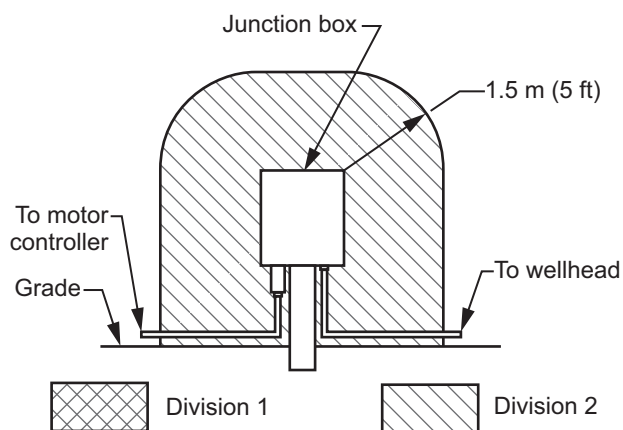


Figure 47—Junction Box in a Nonenclosed Adequately Ventilated Area Connected to an Electric Submersible Pump (See Section 10.5.2.3.3)

10.5.2.3.3.3 The interior of a motor controller enclosure connected to an electric submersible pump through a vented junction box and sealing fitting by a cable or conduit is unclassified.

10.5.2.3.3.4 The interior of an adequately ventilated motor controller enclosure connected to an electric submersible pump through a vented junction box without an intervening sealing fitting by a cable or conduit is classified Division 2.

10.5.2.3.3.5 The interior of an inadequately ventilated motor controller enclosure connected to an electric submersible pump through a vented junction box without an intervening sealing fitting by a cable or conduit is classified Division 1.

10.5.2.3.3.6 The interior of a motor controller enclosure connected through a non-vented junction box or connected directly to an electric submersible pump by a cable or conduit in a nonenclosed adequately ventilated location is classified Division 1.

10.5.2.3.3.7 Enclosed adequately ventilated areas containing electric submersible pumping wells or associated junction boxes are classified Division 2 to the extent of the enclosed area.

10.5.2.3.3.8 Enclosed inadequately ventilated areas containing electric submersible pumping wells or associated junction boxes are classified Division 1 to the extent of the enclosed area.

10.5.2.4 Hydraulic Subsurface Pumping Well. The location around a well produced with a hydraulic subsurface pump is classified the same as the location around a flowing well. Reference 10.5.1.

10.5.2.5 Gas Lift Well. The area around a gas lift well is classified the same as the area around a flowing well. Reference 10.5.1.

10.5.2.6 Plunger Lift Well. The area around a plunger lift well is classified the same as the area around a flowing well. Reference 10.5.1.

10.5.3 Injection Wells

10.5.3.1 The area around a flammable gas or liquid injection well is classified the same as the area around a flowing well. Reference 10.5.1.

10.5.3.2 The area around a nonflammable gas or liquid injection well is unclassified, unless the well is connected to facilities that are connected to hydrocarbon producing wells (flowing or artificially lifted) wherein an equipment malfunction or barrier leakage could cause backflow exposing the associated injection equipment to hydrocarbons. In those cases, the classification should be as oil and gas producing equipment in accordance with 10.9. For example, injection equipment protected from backflow using only a check valve should be classified since the associated injection equipment will be exposed to hydrocarbons during a check valve malfunction and hydrocarbon backflow.

10.5.4 Multi-well Installations

10.5.4.1 For a multi-well installation in a nonenclosed adequately ventilated area with less than 7.5 m (25 ft) between wells (centerline to centerline), the area within a 3 m (10 ft) radius of the centerline of each well is classified Division 2.

10.5.4.2 Multiple completions within a single casing are considered a single-well installation.

10.6 Oil And Gas Processing and Storage Equipment

10.6.1 Flammable Liquid Storage Tank

See 8.2.1.2, Fixed Roof Flammable Liquid Storage Tank, or 8.2.1.3, Open Top Floating Roof Flammable Liquid Storage Tank, as applicable.

10.6.2 Combustible Liquid Storage Tank

See 8.2.1.4, Combustible Liquid Storage Tank.

10.6.3 Hydrocarbon Pressure Vessel

NOTE 1 Classification is not because of the vessel itself, but for the control valves, sample valves, instrument drain valves, and numerous other valves and fittings around the vessel. Associated equipment (e.g. relief valves, rupture discs, and level controllers) must be considered separately.

NOTE 2 Some pressure vessels (e.g. filter-separators) are opened under normal conditions. In such cases, the area around the opening should be classified in accordance with 10.6.6 Launcher or Receiver.

10.6.3.1 The area around a hydrocarbon pressure vessel (e.g. oil-gas separator, treater, and glycol contactor) in a nonenclosed adequately ventilated area is classified as shown in Figure 48.

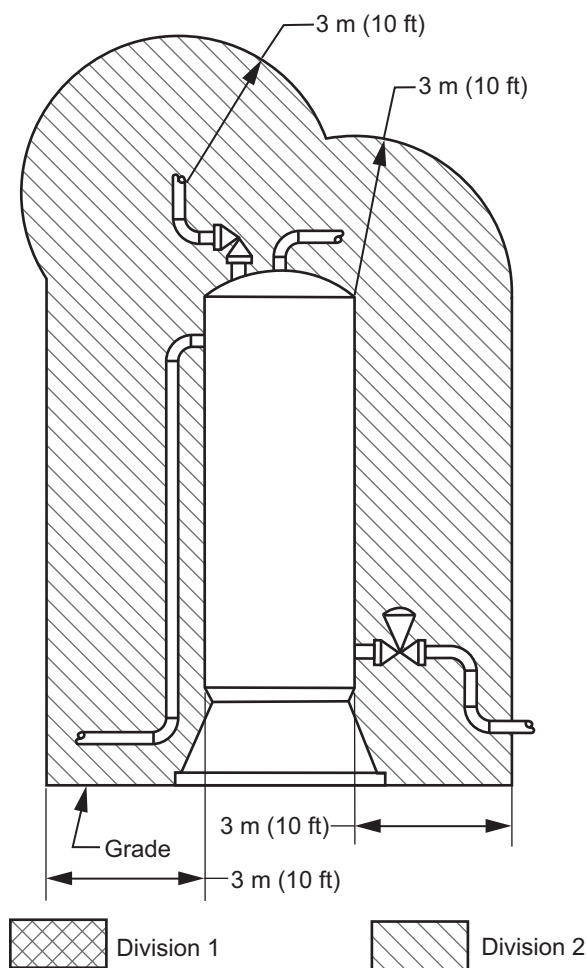


Figure 48—Hydrocarbon Pressure Vessel or Protected Fired Vessel in a Nonenclosed Adequately Ventilated Area (See 10.6.3.1, and 10.6.7.1)

10.6.3.2 The area around a hydrocarbon pressure vessel in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area if all flammable gas vents, relief valve vents, and the like are extended to outside the enclosed area.

10.6.3.3 When a hydrocarbon pressure vessel is installed in an inadequately ventilated enclosed area, the area is classified Division 1 to the extent of the enclosed area.

10.6.4 Header or Manifold

NOTE As utilized in this section, a header or manifold is an assembly comprised of pipe flanges, valves, and miscellaneous fittings used to collect or distribute a common fluid or gas to or from a multiple of flowlines.

10.6.4.1 The area around a nonenclosed header or manifold located in an adequately ventilated area is unclassified for low pressure applications. For medium and high pressure applications, the minimum area is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the manifold assembly. Engineering judgment should be applied to assess the need for extended classification of high and medium pressure systems as defined in Table 1.

10.6.4.2 The area around a header or manifold located in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.6.4.3 The area around a header or manifold located in an inadequately ventilated enclosure is classified Division 1 to the extent of the enclosure.

NOTE Associated equipment (such as control valves) must be considered separately.

10.6.5 Protected Fired Vessels

A protected fired vessel and the surrounding area is classified the same as for a hydrocarbon pressure vessel (see 10.6.3).

10.6.6 Launcher or Receiver

NOTE Blowdown and drain valve vents should be classified the same as shown by Figure 14 for process equipment vents.

10.6.6.1 Ball or Pig Launcher or Receiver

10.6.6.1.1 The area around an installation for launching or receiving balls or pigs into or from a producing or gathering line in a nonenclosed adequately ventilated area is classified as shown in Figure 49.

10.6.6.1.2 The area around such an installation in an adequately ventilated enclosed area is classified as shown in Figure 49, but Division 2 for the remainder of the extent of the enclosed area.

10.6.6.1.3 The area around such an installation in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.6.6.2 Through Flow Line (TFL) Tool Launcher or Receiver

10.6.6.2.1 The area around a through flow (TFL) tool launcher or receiver in a nonenclosed adequately ventilated area is classified the same as illustrated in Figure 49 for a ball or pig launcher or receiver.

10.6.6.2.2 The area around such an installation in an adequately ventilated enclosed area is classified as shown in Figure 49, but Division 2 for the remainder of the extent of the enclosed area.

10.6.6.2.3 The area around such an installation in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.6.7 Dehydrator, Stabilizer, and Hydrocarbon Recovery Unit

10.6.7.1 Areas around such equipment in nonenclosed adequately ventilated areas are classified the same as shown in Figure 48 for hydrocarbon pressure vessels, except when an unprotected fire box or source of ignition is an integral part of such equipment. In this latter case, reference 6.2.4.2 and 6.2.4.3.

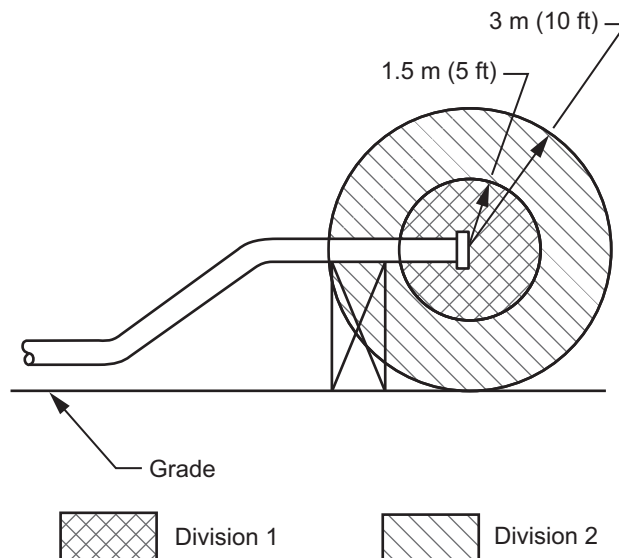


Figure 49—Ball or Pig Launching or Receiving Installation in a Nonenclosed Adequately Ventilated Area
(See 10.6.6.1.1, 10.6.6.1.2, 10.6.6.2.1, and 10.6.6.2.2)

10.6.7.2 Areas around such equipment in an adequately ventilated enclosed area are classified Division 2 to the extent of the enclosed area.

10.6.7.3 Areas around such equipment in an inadequately ventilated enclosed area are classified Division 1 to the extent of the enclosed area.

10.6.8 Vents and Relief Valves

See 8.2.3.

10.6.9 Hydrocarbon-fueled Prime Movers

See 8.2.5

10.6.10 Batteries

See 8.2.6.

10.7 Automatic Custody Transfer (ACT) Units

For details concerning areas around automatic custody transfer (ACT) units, refer to appropriate sections of this recommended practice (e.g. pumps, tanks, etc.). Areas around positive displacement meters should be classified the same as areas around control valves (see 10.15.2). Areas around turbine meters should be classified the same as areas around block and check valves (see 10.15.1). Areas around sample containers should be classified Division 2 within 1.5 m (5 ft) of the container; sample valves are included in 10.15.3.

10.8 Flammable Gas-blanketed Equipment and Produced/Processed/Injected Water Handling Equipment

10.8.1 Produced/Processed/Injected Water

Any water, regardless of its source, that in the course of use may contain or mix with flammable liquids, gases or vapors.

10.8.1.1 Produced/processed/injected water can be divided into at least three categories:

10.8.1.1.1 Produced/processed/injected water that can be considered non-flammable. This water is usually the product of multiple stages of separation or filtration where a process upset would not result in the release of flammable concentrations. The area surrounding such water need not be classified solely by reason of the produced/processed/injected water.

10.8.1.1.2 Produced/processed/injected water that is likely to contain flammables due to process upset conditions. This water would usually be the product of one or more stages of separation or filtration where occasional process upsets might result in the release of small quantities of flammables for a short duration. Equipment for handling such water and flammable gas-blanketed equipment should be classified as described below.

10.8.1.1.2.1 Areas around flammable gas-blanketed equipment and produced/processed/injected water-handling equipment installed in nonenclosed adequately ventilated areas are unclassified as shown in Figure 50.

NOTE Refer to 8.2.3.1 for Process Equipment Vents.

10.8.1.1.2.2 The area around such equipment installed in an adequately ventilated enclosed area is classified as shown by Figure 50, but also Division 2 for the remainder of the extent of the enclosed area if the equipment is vented to the outside of the enclosed area. If all equipment vents are not extended to the outside of the enclosed area, the entire enclosed area is classified Division 1.

10.8.1.1.2.3 The area around such equipment installed in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.8.1.1.3 Produced/processed/injected water that is likely to contain flammables on routine occasions or that could release sizable quantities of flammables for extended periods. Equipment handling this type of water should be classified as process equipment handling flammables. See 10.6 for guidance. Such equipment might consist of installations where process upset conditions could result in significant quantities of flammables in the water stream and where such conditions could exist unnoticed for extended periods of time. Such equipment could also consist of separation equipment prone to frequent upsets where the water stream contains flammable concentrations.

10.8.1.2 Source/injection water equipment can be divided into two categories:

10.8.1.2.1 Source/injection water that can be considered non-flammable. This water is usually from a non-hydrocarbon source and is treated or filtered and where a process upset would not result in the exposure of equipment to flammable concentrations of hydrocarbons. The area surrounding such water injection equipment need not be classified.

10.8.1.2.2 Source/injection water that is likely to contain hydrocarbons due to process upset conditions or is flammable gas-blanketed. This water is usually from a non-hydrocarbon source and is treated or filtered and where an equipment malfunction or barrier leakage could cause back flow exposing the associated injection equipment to hydrocarbons or is flammable gas-blanketed. Equipment for handling such water should be classified as described in 10.8.1.1.2.1 and 10.8.1.1.2.2.

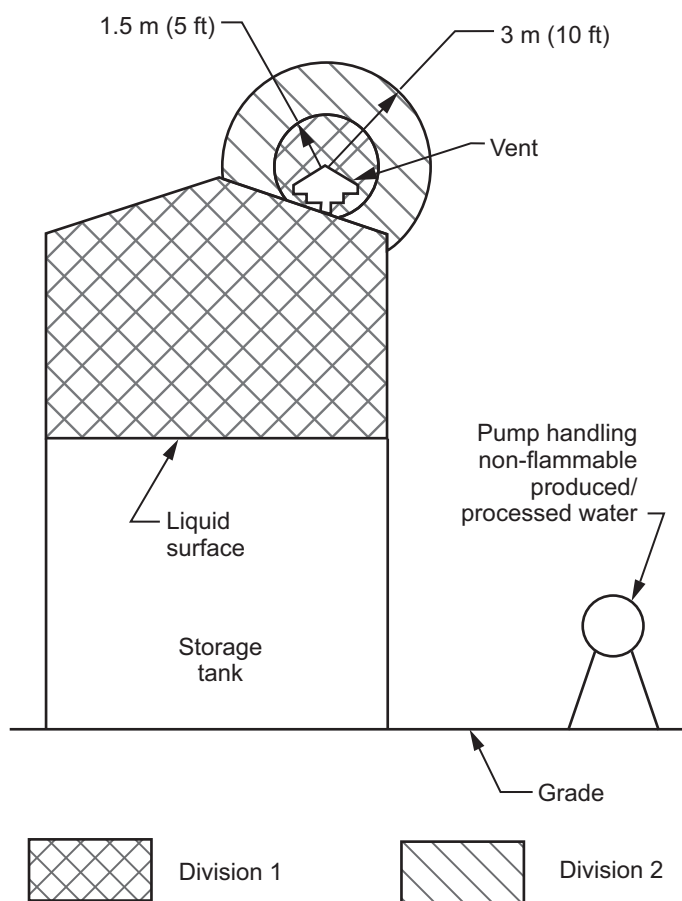
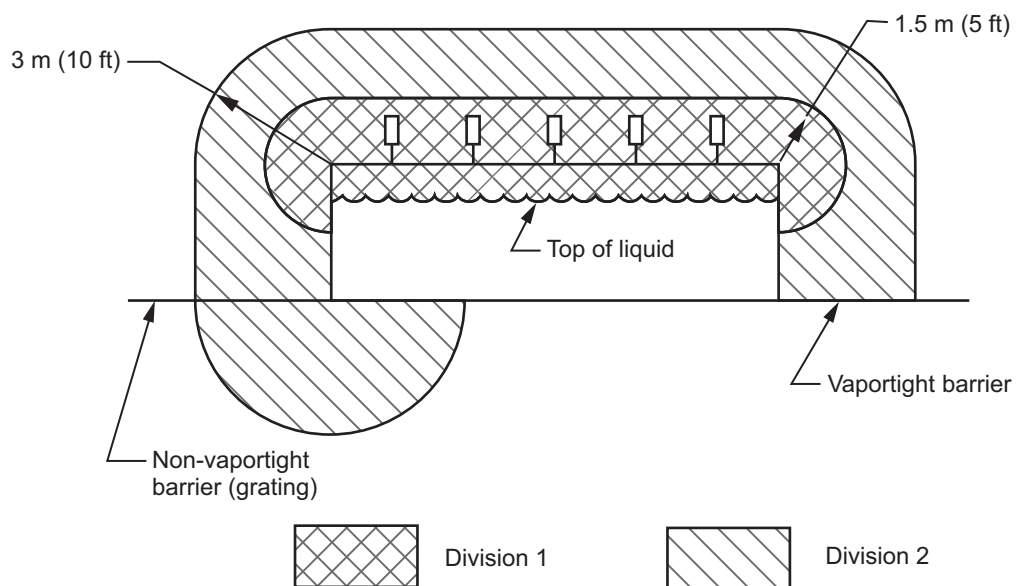


Figure 50—Flammable Gas-blanketed and Produced/Processed/Injected Water-handling Equipment [Tank (in lower figure) and Flotation Cell (in upper figure)] in a Nonenclosed Adequately Ventilated Area (See 10.8.1.1.2.1, 10.8.1.1.2.2, and 10.12.4)

10.9.2 The area around a compressor or pump handling flammable liquids, gases, or vapors in an adequately ventilated enclosed area is classified as shown in Figure 53.

10.9.3 The area around a compressor or pump handling flammable liquids, gases, or vapors in an inadequately ventilated enclosed area is classified as shown in Figure 54a.

10.9.4 The area around a turbine driven compressor or pump handling flammable liquids, gases, or vapors in an adequately ventilated nonenclosed area is classified as shown in Figure 54b.

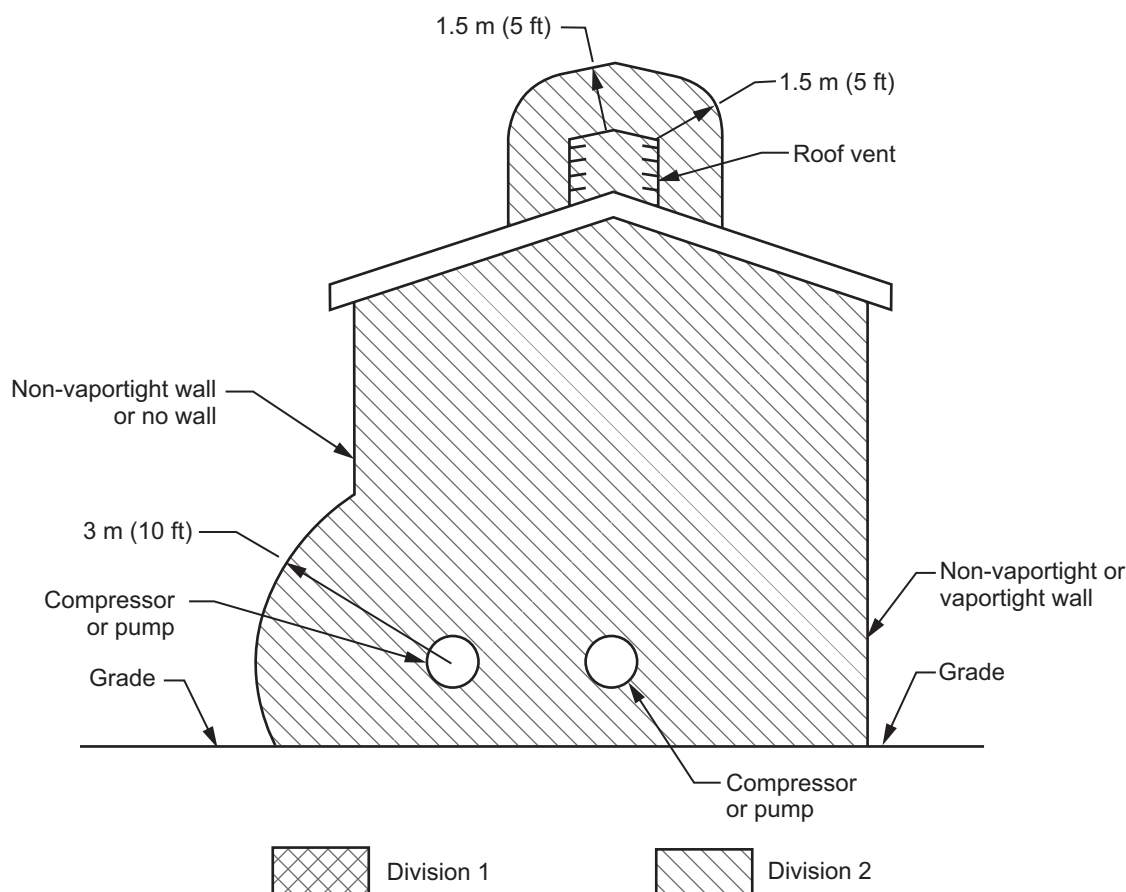


Figure 53—Compressor or Pump in an Adequately Ventilated Enclosed Area (See 10.9.2)

10.10 Drip Pans

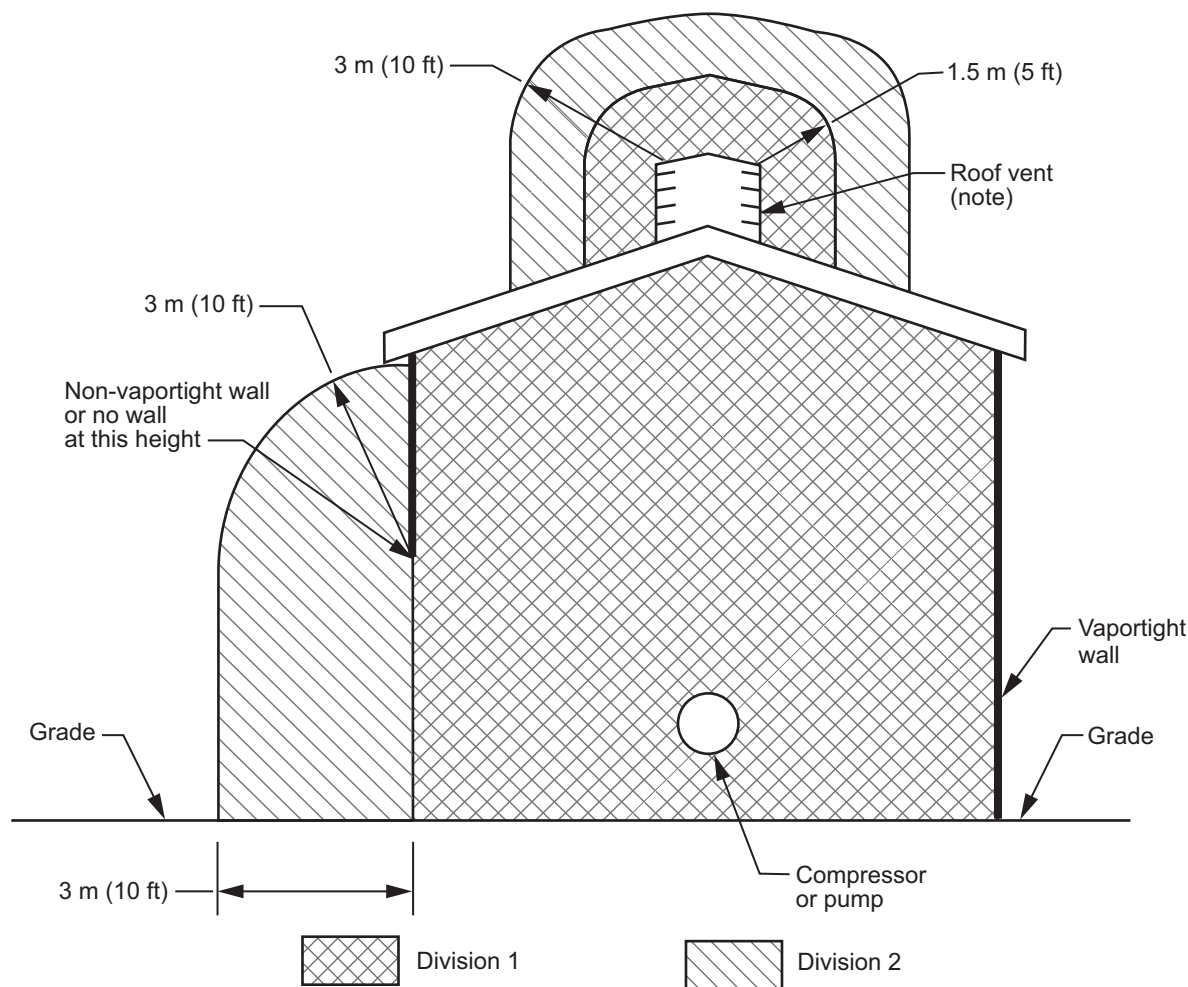
Included in this section are devices, which under abnormal operating conditions, collect and temporarily contain combustible or flammable liquids, at atmospheric pressure.

10.10.1 Drip pans that collect and temporarily contain combustible liquids are unclassified if the liquid is handled and contained below its flash point.

10.10.2 Drip pans that collect flammable liquids are classified as follows:

10.10.2.1 Drip pans that are continually drained to a containment system should be classified the same as drains as described in 10.13.

10.10.2.2 Drip pans that are NOT continually drained to a containment section should be classified the same as sumps as described in 10.12.



NOTE The interior of the roof vent is classified Division 1.
Cross hatching has been omitted for drawing clarity.

Figure 54a—Compressor or Pump in an Inadequately Ventilated Enclosed Area (See 10.9.3)

10.10.2.2.1 In nonenclosed, adequately ventilated locations, drip pans that (1) contain flammable liquids only in case of mechanical equipment failure, (2) are monitored routinely, (3) are capable of containing 37.8 liters (10 gallons) or less, and (4) have a maximum surface area of 0.56 m² (6 ft²), should be classified Division 1 inside the drip pan and Division 2, 50 cm (18 in.) above and within 50 cm (18 in.) of the perimeter of the drip pan.

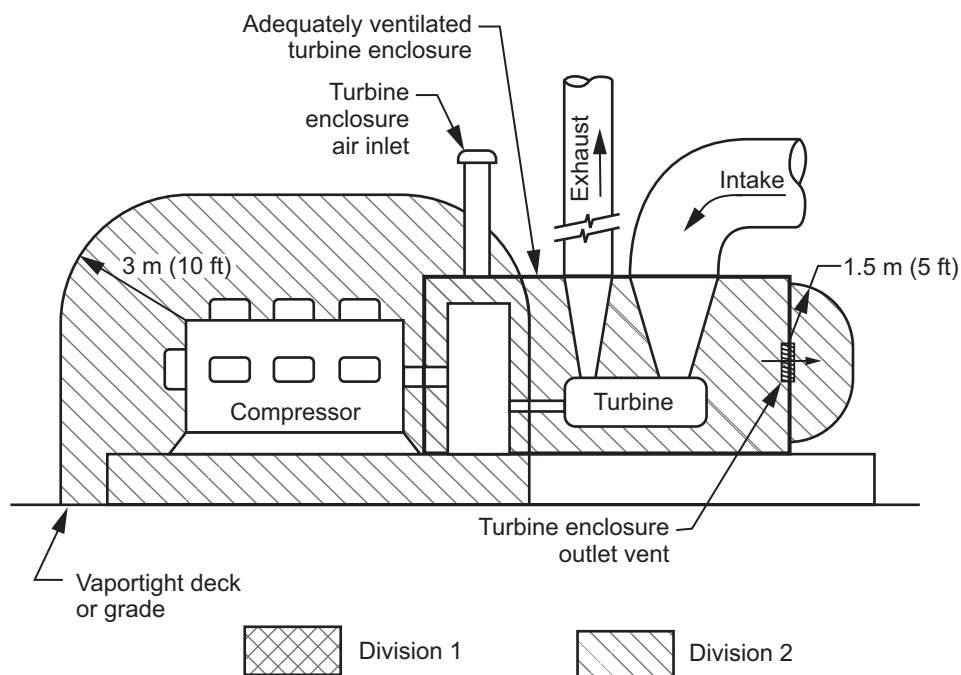
10.11 Instruments

This section addresses nonenclosed areas and enclosed areas (enclosures) sufficient in size to allow the entry of personnel. See 10.16, Control Panels, for enclosed areas (enclosures) insufficient in size to allow the entry of personnel.

10.11.1 Instruments Not Operated by Flammable Gas

NOTE Included in this section are those instruments or other devices connected in hydrocarbon service (e.g. devices used for flow, pressure, or level, analysis, measurement or control) that do not utilize flammable gas for motive force. Valves (as opposed to valve operators) should be classified in accordance with 10.15.1 through 10.15.3.

10.11.1.1 The area surrounding such instruments (e.g. pressure switches and pressure transmitters) in a nonenclosed adequately ventilated area is unclassified.



NOTE 1 Turbine enclosure classification as shown applies when turbine fuel gas pressure exceeds 861.8 kPa (125 psi) and enclosure is adequately ventilated. See Section 8.2.5 for additional requirements.

NOTE 2 Turbine enclosure is unclassified when adequately ventilated and turbine fuel gas pressure is 861.8 kPa (125 psi) or less. See Section 8.2.5 for additional requirements.

Figure 54b—Turbine Driven Compressor or pump in an Adequately Ventilated Nonenclosed Area (see 10.9.4 and 8.2.5)

10.11.1.2 The area surrounding such instruments in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

10.11.1.3 The area surrounding such instruments in an inadequately ventilated enclosure is classified Division 1 to the extent of the enclosure.

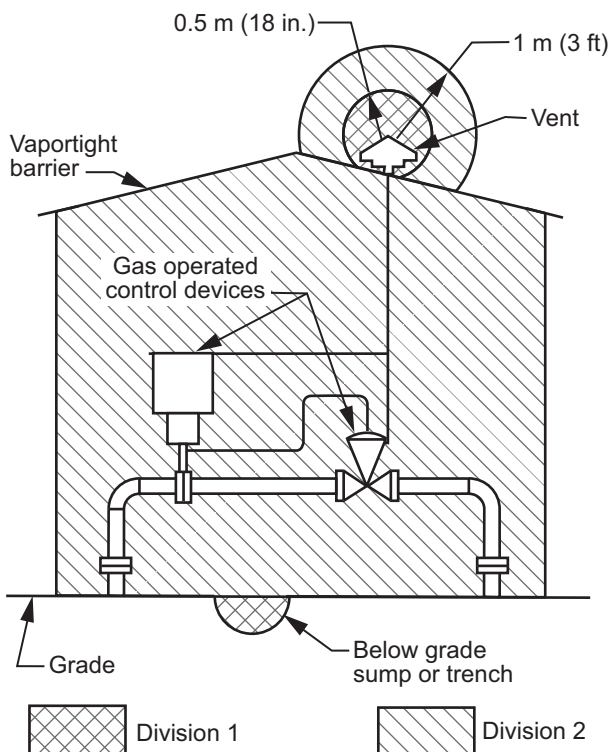
NOTE When evaluating small sources in large enclosed areas, sound engineering judgment must be used. For example, locating a metering pump in a large warehouse would typically not require classification of the entire warehouse, but only an area surrounding the metering pump. Ventilation rate, process pressure, process volume and enclosed area size are all aspects of classification to be considered in these cases.

10.11.2 Instruments Operated by Flammable Gas

NOTE Included in this section are those instruments or other devices connected in hydrocarbon service (e.g. for flow, pressure, or level analysis, measurement, or control) that utilize flammable gas for motive force. Valves (as opposed to valve operators) should be classified in accordance with 10.15.1 through 10.15.3.

10.11.2.1 When pneumatic instruments operated by flammable gas are located in a nonenclosed adequately ventilated area, the area is classified Division 2 within 50 cm (18 in.) of the surface of the instruments. Additionally, any vent(s) must be classified in accordance with Figure 15.

10.11.2.2 When pneumatic instruments operated by flammable gas are located in an adequately ventilated enclosed area, the enclosed area is classified as shown by Figure 55 provided all devices are vented to outside the enclosed area. If all devices are not vented to outside the enclosed area, the enclosed area is classified Division 1 to the extent of the enclosed area.



NOTE For vents, see Section 8.2.3.2.

Figure 55—Flammable Gas-operated Instruments in an Adequately Ventilated Enclosed Area With All Devices Vented to the Outside (See 10.11.2.2)

10.11.2.3 When pneumatic instruments operated by flammable gas are located in an inadequately ventilated enclosed area, the enclosed area is classified as shown by Figure 56.

10.12 Sumps

NOTE Included in this section is equipment intended to collect and CONTAIN at atmospheric pressure volumes of oil and other flammable liquids.

10.12.1 The area surrounding an open sump that can contain flammable liquid and is located in a nonenclosed adequately ventilated area is classified as shown by Figure 57.

NOTE Dimension "D" in Figure 57 is the diameter in m (ft) of round sumps and the effective diameter of square or other shaped sumps. The effective diameter is defined as the square root of the quotient of four times the surface area of the sump in m² (ft²) divided by π (3.1416), subject to a maximum of 3 m (10 ft). The distance "D" is measured from the perimeter of the sump.

10.12.2 The location surrounding an open sump that can contain flammable liquid and is located in an adequately ventilated enclosed area is classified as shown by Figure 57, but Division 2 for the remainder of the extent of the enclosed area.

10.12.3 The area surrounding an open sump that can contain flammable liquid and is located in an inadequately ventilated area is classified as illustrated for mud tanks in Figure 34.

10.12.4 Closed sumps that can contain flammable liquid should be classified the same as shown by Figure 50 for flammable gas-blanketed and produced water-handling equipment.

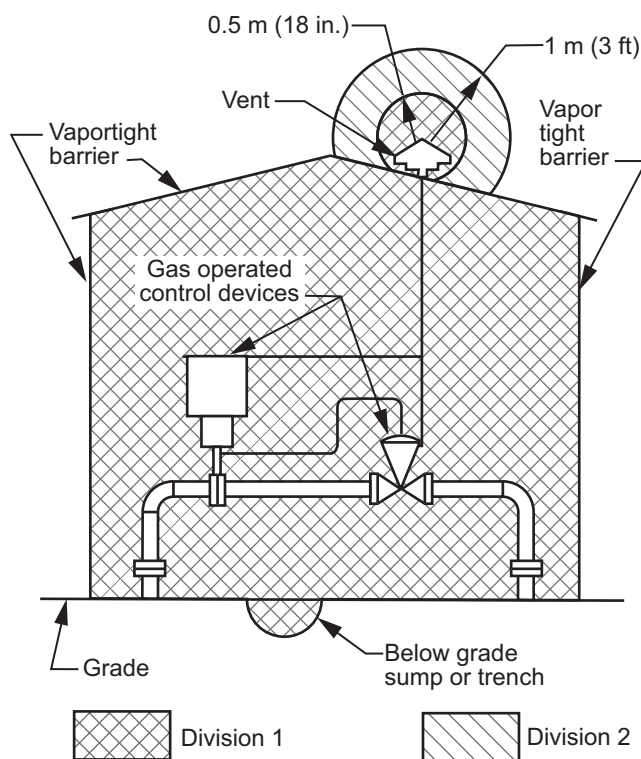


Figure 56—Flammable Gas Operated Instruments in an Inadequately Ventilated Enclosed Area (See 10.11.2.3)

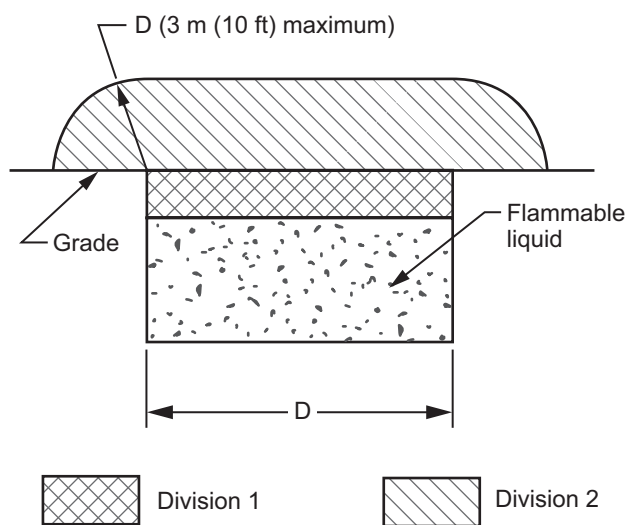


Figure 57—Open Sump in Nonenclosed Adequately Ventilated Area (See 10.12.1, 10.12.2, and 10.13 Note 4)

10.13 Drains

NOTE 1 Included in this section are devices intended to collect and remove, but not continuously contain flammable liquids. Included also are devices intended to collect and remove, but not continuously contain, combustible liquids if their temperatures are above their flash points.

NOTE 2 An open drain is defined as a drain that is open to the atmosphere [at its entrance (drain opening) or elsewhere] before (or where) its discharge enters a sump, pit, or other containment device.

NOTE 3 A closed drain is defined as a drain that is piped to a sump or other closed containment device without being open to the atmosphere, whether the containment device is at atmospheric or elevated pressure.

NOTE 4 An open containment system is defined as a system open to the atmosphere. Reference Figure 57.

NOTE 5 A drain opening is defined as an opening in the drain system where the drained fluid actually enters the drain piping from the atmosphere.

NOTE 6 A drain entry is defined as an open fluid collection system, such as a trough or gutter, that routes the drained fluid to the drain opening.

NOTE 7 A liquid trap is defined as a device that is designed and maintained to prevent gases and vapors from a containment system from being vented through a drain opening in the opposite direction for which it is designed.

10.13.1 Type 1 Open Drains. Type 1 Open Drains are open drains designed to be operated in such a manner to prevent flammables from entering or exiting the drain system.

10.13.1.1 Nonenclosed areas and enclosed areas without heavier-than-air flammable sources (a) with Type 1 open drains including only open fluid collection systems (i.e. drain entries) designed to collect only non-flammable fluids and (b) without drains connected to drain or containment systems designed to collect or contain flammable fluids are classified in accordance with Figure 58.

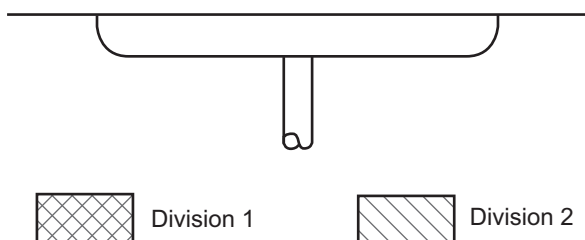


Figure 58—Type 1 Open Drain System (See 10.13.1.1 and 10.13.1.2)

10.13.1.2 Nonenclosed areas and enclosed, adequately ventilated areas without heavier-than-air flammable sources (a) with Type 1 open drains including only open fluid collection systems (i.e. drain entries) designed to collect only non-flammable fluids and (c) connected to, but properly isolated from (e.g. with liquid traps), drain systems designed to collect or contain flammable fluids that gravity drain those fluids to open containment areas (e.g. pits) are classified in accordance with Figure 58.

10.13.2 Type 2 Open Drains. Type 2 Open Drains are open drains that do not allow an accumulation of flammables above grade; flammables may accumulate below grade, however, due to flammable liquids or heavier-than-air flammable vapors settling into low spot(s) created by the drain or drain piping.

10.13.2.1 Nonenclosed areas and enclosed areas with heavier-than-air flammable sources (a) with Type 2 open drains including only open fluid collection systems (i.e. drain entries) designed to collect only non-flammable fluids and (b) without drains connected to drain or containment systems designed to collect or contain flammable fluids are classified in accordance with Figure 59.

10.13.3 Type 3 Open Drains. Type 3 Open Drains are open drains that can allow releases (through drain openings) of lighter-than-air flammable gases or vapors at atmospheric pressure.

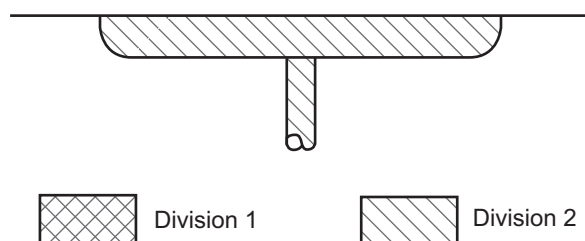


Figure 59—Type 2 Open Drain System (See 10.13.2.1)

10.13.3.1 Adequately ventilated, nonenclosed areas (a) with Type 3 open drains including only open fluid collection systems designed for non-flammable fluids and (b) with drains connected to drain systems designed to contain flammable fluids only for brief periods of time while gravity drains these fluids to open containment areas are classified in accordance with Figure 60.

10.13.3.2 Adequately ventilated, nonenclosed areas with (a) Type 3 open drains including only open fluid collection systems designed to contain flammable fluids only for brief periods of time while gravity drains these fluids to open containment areas are classified in accordance with Figure 60.

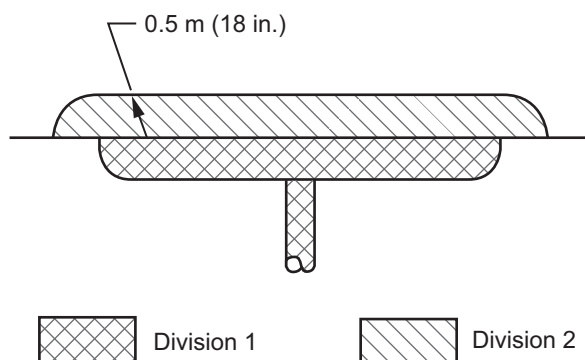


Figure 60—Type 3 Open Drain System in Nonenclosed Area (See 10.13.3.1, 10.13.3.2, and 10.13.3.3)

10.13.3.3 Adequately ventilated, nonenclosed areas (a) with Type 3 open drains including only open fluid collection systems designed for flammable fluids and (b) with drains connected to, but properly isolated from (e.g. with liquid traps), closed containment system(s) designed to contain flammable fluids are classified in accordance with Figure 60.

10.13.3.4 Adequately ventilated, enclosed areas (a) containing Type 3 open drains including only open fluid collection systems designed for non-flammable fluids and (b) with drains connected to drain systems designed to contain flammable fluids only for brief periods of time while gravity drains these fluids to open containment areas are classified Division 2 to the extent of the enclosed area in accordance with Figure 61.

10.13.3.5 Adequately ventilated, enclosed areas with (a) Type 3 open drains including only open fluid collection systems designed to contain flammable fluids only for brief periods of time while gravity drains these fluids to open containment areas are classified in accordance with Figure 61.

10.13.3.6 Adequately ventilated, enclosed areas (a) with Type 3 open drains including only open fluid collection systems designed for flammable fluids and (b) with drains connected to, but properly isolated from (e.g. with liquid traps), closed containment system(s) designed to contain flammable fluids are classified in accordance with Figure 61.

10.13.4 Type 4 Open Drains. Type 4 Open Drains are open drains that can allow releases (through drain openings) of lighter-than-air flammable gases or vapors at greater than atmospheric pressure.

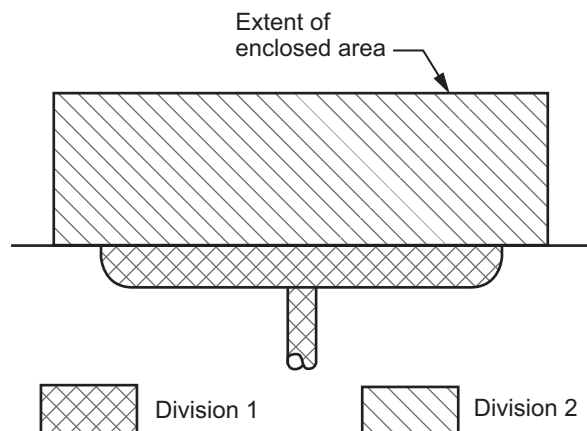


Figure 61—Type 3 Drain System In Enclosed Area (See 10.13.3.4, 10.13.3.5, and 10.13.3.6)

10.13.4.1 Adequately ventilated nonenclosed areas (a) with Type 4 open drains including only open fluid collection systems designed for non-flammable fluids and (b) connected to, but not properly isolated from (e.g. with drain traps), closed containment system(s) designed to contain flammable fluids are classified in accordance with Figure 62.

10.13.4.2 Adequately ventilated, nonenclosed areas (a) with Type 4 open drains including only open fluid collection systems designed for non-flammable fluids, and (b) connected to, but not properly isolated from (e.g. with liquid traps), closed containment system(s) designed to contain flammable fluids are classified in accordance with Figure 62.

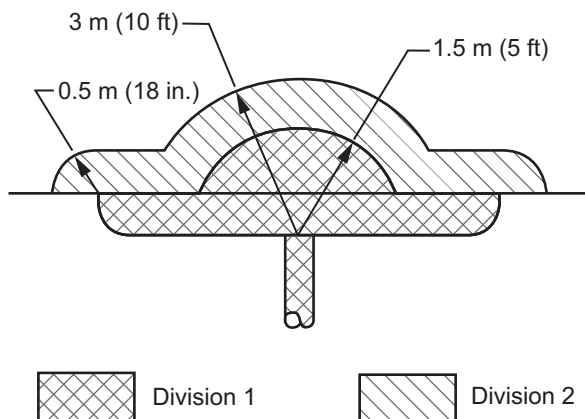


Figure 62—Type 4 Open Drain System in Nonenclosed Area (See 10.13.4.1, 10.13.4.2, 10.13.4.3, and 10.13.4.4)

10.13.4.3 Adequately ventilated, nonenclosed areas (a) with Type 4 open drains including only open fluid collection systems designed for flammable fluids, and (b) connected to, but not properly isolated from (e.g. with liquid traps), closed containment system(s) are classified in accordance with Figure 62.

10.13.4.4 Adequately ventilated, nonenclosed areas with (a) Type 4 open drains including only open fluid collection systems designed for flammable fluids, and (b) connected to, but not properly isolated from (e.g. with liquid traps), closed containment system(s) are classified in accordance with Figure 62.

10.13.4.5 Enclosed areas (a) with Type 4 open drains including only open fluid collection systems designed for flammable or non-flammable fluids and (b) connected to, but not properly isolated from (e.g. with drain traps), closed

containment system(s) designed to contain flammable fluids are classified Division 1 to the extent of the enclosed area in accordance with Figure 63.

10.13.4.6 Enclosed areas (a) with open drains including only open fluid collection systems designed for non-flammable fluids, and (b) connected to, but not properly isolated from (e.g. with liquid traps), closed containment system(s) designed to contain flammable fluids are classified in accordance with Figure 63.

10.13.5 Closed drains. Closed drain systems should be considered the same as comparable process piping. Piping that contains valves that could open such drains to the atmosphere should be considered the same as process equipment vents; see 8.2.3.1.

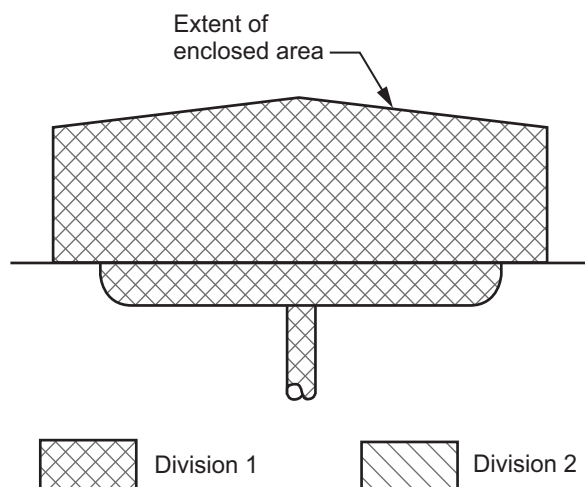


Figure 63—Type 4 Open Drain System in Enclosed Area (See 10.13.4.5 and 10.13.4.6)

10.14 Reserved for Future Use

10.15 Screwed Connections, Flanges, Valves, and Valve Operators

NOTE Included in this section are valves with all ports connected to closed piping (or tubing) systems. Vented ports must be classified at their point of release in accordance with 8.2.3.

10.15.1 Screwed Connections, Flanges, Block Valves and Check Valves

10.15.1.1 The area around screwed connections, flanges, block valves and check valves in nonenclosed adequately ventilated areas is unclassified for low pressure applications. For medium and high pressure applications, the minimum area is classified Division 2 within 50 cm (18 in.) for the connection, flange, or valve. Engineering judgment should be applied to assess the need for extended classification of high and medium pressure systems as defined in Table 1.

10.15.1.2 The area around screwed connections, flanges, block valves and check valves in adequately ventilated enclosed areas is Division 2 to the extent of the enclosed area.

10.15.1.3 The area around screwed connections, flanges, block valves and check valves in an inadequately ventilated enclosed area is Division 1 to the extent of the enclosed area.

10.15.2 Process Control Valves [including, but not limited to, regulators, back pressure valves, and level control valves (but not level control switches)]

10.15.2.1 The area around process control valves in nonenclosed adequately ventilated areas is classified Division 2 within 50 cm (18 in.) of the stem seal or similar seal.

10.15.2.2 The area around process control valves in adequately ventilated enclosed areas is Division 2 to the extent of the enclosed area.

10.15.2.3 The area around process control valves in inadequately ventilated enclosed areas is Division 1 to the extent of the enclosed area.

10.15.3 Sample Valves, Instrument Drain Valves, Gauge Valves, and Similar Devices

10.15.3.1 The area surrounding sample and instrument drain valves, gauge valves, and similar devices is classified the same as screwed connections, flanges, block valves, and check valves in accordance with 10.15.1.

10.15.3.2 The area surrounding the final discharge points of sample and instrument drain valves, gauge valves, and similar devices is classified Division 2 for 50 cm (18 in.) as shown by Figure 39 and Figure 40.

10.15.4 Valve Operators

10.15.4.1 The area around valve operators utilizing air or other nonflammable gas or fluid as the power medium is unclassified.

10.15.4.2 The area around valve operators utilizing flammable gas or fluid as the power medium in a nonenclosed adequately ventilated area is classified Division 2 within 50 cm (18 in.) of the operator provided all vents are extended to the outside of the area. If all vents are not extended to the outside of the area, reference 8.2.3.2.

10.15.4.3 The area around valve operators utilizing flammable gas or fluid as the power medium in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area provided all vents are extended to the outside of the area. If all vents are not extended to the outside of the area, reference 8.2.3.2.

10.15.4.4 The area around control valve operators utilizing flammable gas or flammable hydraulic fluid in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

10.16 Control Panels Containing Instrumentation Utilizing or Measuring Flammable Liquids, Gases or Vapors

This section addresses enclosed areas (enclosures) insufficient in size to allow the entry of personnel. See 10.11, Instruments, for nonenclosed areas and enclosed areas (enclosures) sufficient in size to allow the entry of personnel.

NOTE Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment, such as vents.

10.16.1 For the purpose of this section, control panels refer to enclosures (panels) that contain, or have attached to them, instruments with process connections to flammable or combustible fluids for the analysis, measurement, indication, or control of process variables such as flow, pressure, level, and temperature, and also contain the interfaces for the associated electrical wiring.

10.16.2 The interior of a control panel should not be classified less hazardous than the classification of the surrounding area unless additional safety measures, such as combustible gas detectors (See 6.5) or purged enclosures (See 3.1.11) are provided.

10.16.3 The interior of control panels where flammable gas is vented (continuously or intermittently) to the inside of the enclosure is classified Division 1 to the extent of the enclosure. See Figure 64.

NOTE Typical instruments that may vent flammable gas include current-to-pressure (I/P) transducers, sampling analyzers, pneumatic controllers, and pressure regulators.

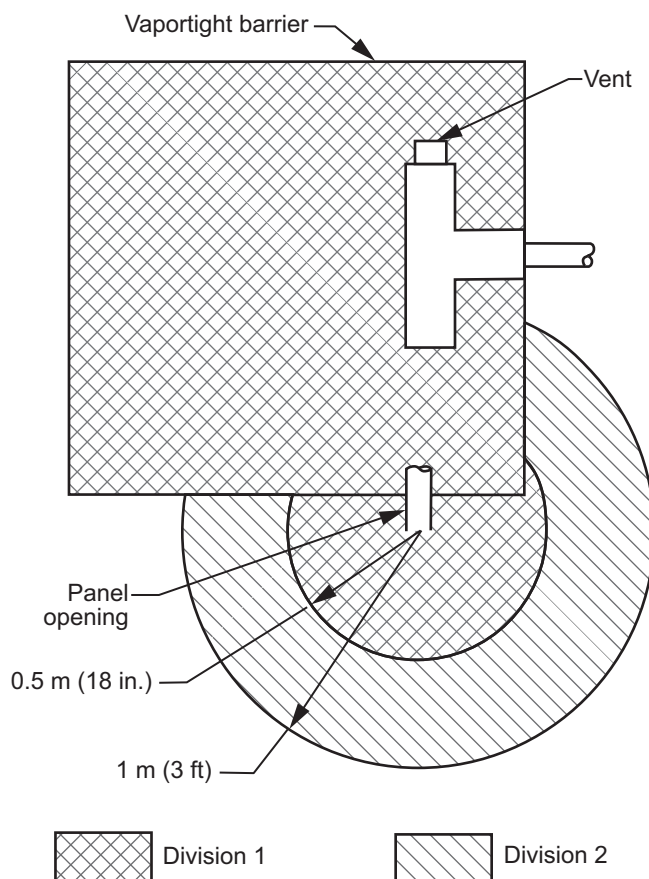


Figure 64—Control Panel With Flammable Gas Vented to the Inside of the Enclosure (See 10.16.3)

10.16.4 The interior of control panels where all flammable gas is vented to the outside of the enclosure is classified as follows:

10.16.4.1 The interior of inadequately ventilated control panels is classified Division 1 to the extent of the enclosure. See Figure 65.

10.16.4.2 Where instruments are located inside an adequately ventilated enclosure, the interior of the enclosure is classified Division 2 to the extent of the enclosure. See Figure 66.

10.16.5 Where an instrument is located outside of, but attached to, an enclosure, and its electrical connection is separated from flammable process fluid by more than one barrier and leakage of the primary seal will be obvious, the interior of the enclosure containing the interconnecting wiring is unclassified.

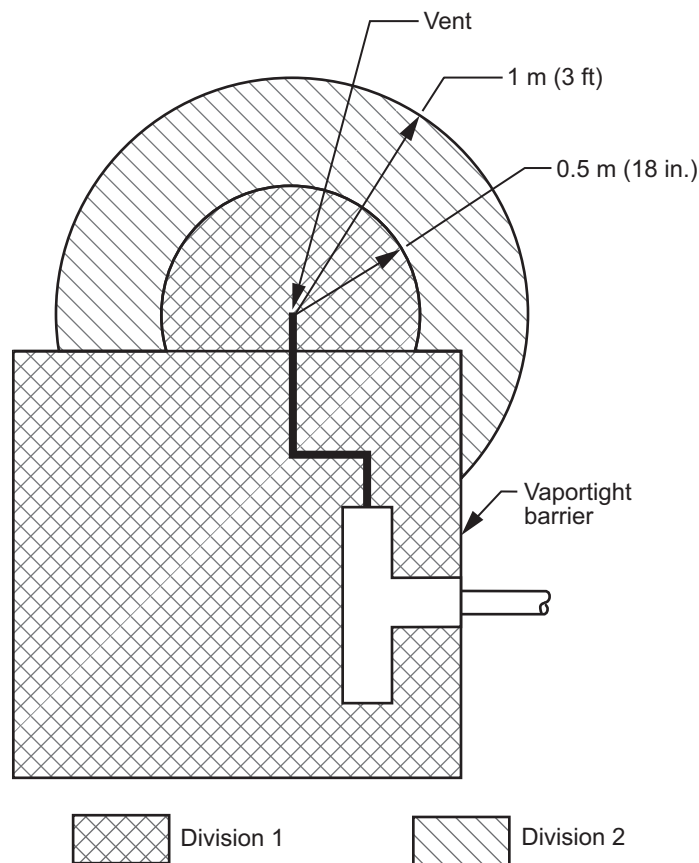


Figure 65—Inadequately Ventilated Control Panel with Instruments Inside (See 10.16.4.1)

10.16.6 Where an instrument is located outside of, but attached to, an enclosure, and its electrical connection is separated from flammable process fluid by a single barrier, the interior of the enclosure containing its interconnecting wiring is classified Division 2 to the extent of the enclosure.

10.16.7 Panels located in enclosed areas sufficient in size to allow the entry of personnel (e.g. buildings) should be classified in accordance with 10.11.

10.16.8 For area classification of instrument vents, refer to 8.2.3.2.

10.17 Gas Meters

10.17.1 The area around a natural gas meter (orifice, turbine, etc.) in nonenclosed adequately ventilated area is classified Division 2 within 50 cm (18 in.) of the surface of the gas meter.

10.17.2 The area around a natural gas meter (orifice, turbine, etc.) in adequately ventilated enclosed areas is Division 2 to the extent of the enclosed area.

10.17.3 The area around a natural gas meter (orifice, turbine, etc.) in an inadequately ventilated enclosed area is Division 1 to the extent of the enclosed area.

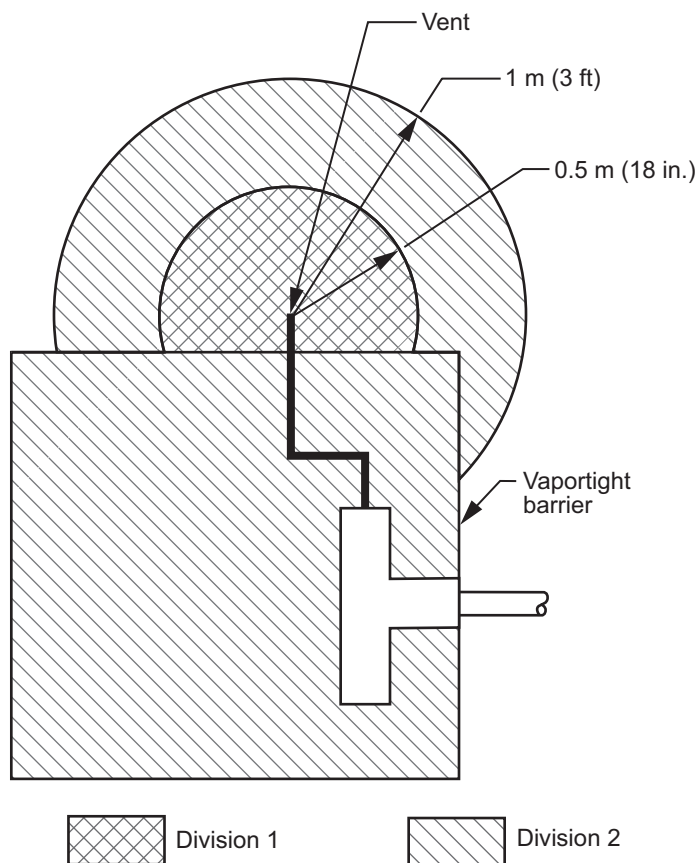


Figure 66—Adequately Ventilated Control Panel with Instruments Inside (See 10.16.4.2)

11 Recommendations for Determining Degree and Extent of Classified Locations on Mobile Offshore Drilling Units (MODUs)

11.1 General

11.1.1 This section presents guidelines for classifying locations for electrical installations on Mobile Offshore Drilling Units (MODUs) where flammable liquids, gases or vapors may be present.

This section is not intended to address the classification of locations due to catastrophic failures that result in uncontrolled releases of flammable (explosive) liquids, gases, or vapors. Catastrophic failures (e.g. well blowouts) are extreme conditions that require emergency measures at the time of occurrence.

11.1.2 This section applies to all types of MODUs without production facilities, including, but not limited to, the following types:

- a) Semi-submersible Units (Floating Column-Stabilized Units);
- b) Submersible Units (Bottom-Sitting Column-Stabilized Units);
- c) Self-elevating Units (Bottom-Sitting Units with Moveable Legs);
- d) Barge-type Units (Surface Units); and
- e) Drillships (Surface Units).

11.1.3 Recommendations for determining the degree and extent of classified locations for MODUs containing production facilities are addressed in Section 12.

11.2 Definitions Specific to MODUs

The specific definitions below are unique to MODUs. Where definitions of the same or similar terms are given elsewhere within this recommended practice, the definitions given elsewhere are superseded by the definitions below.

11.2.1 Locations and Spaces

11.2.1.1 *Locations, Open (Outdoor).* Locations substantially free of structures (or other obstructions) where natural ventilation is not impeded and causes the rapid dispersion (dilution) of gases and vapors, and stagnant areas are not present.

11.2.1.2 *Locations, Semi-enclosed.* Locations where natural conditions of ventilation are notably different from those on open decks due to the presence of structures such as roofs, windbreaks and bulkheads and which are so arranged that dispersion of gas may not occur. (IMO—MODU Code 1.3.34).

11.2.1.3 *Spaces, Enclosed.* Spaces delineated by floors, bulkheads and decks, which may have doors or windows. (IMO—MODU Code 1.3.33).

11.2.2 Tanks

11.2.2.1 *Tanks, Accessible.* Tanks that under normal operating conditions are sealed against gas and vapor leakage, but the interior of which may be readily accessed for inspection and maintenance from within the location.

11.2.2.2 *Tanks, Closed Top.* Tanks with limited number of small openings or penetrations, such as shafts, through which gas may occasionally leak within the location.

11.2.2.3 *Tanks, Open.* Tanks that allow the continuous free communication of the tank's internal atmosphere into the surrounding location or space.

11.2.2.4 *Tanks, Sealed.* Tanks that are sealed against gas and vapor leakage and are without provisions for inspection or maintenance from within the location.

11.2.3 Ventilation

NOTE Throughout this section, the terms "artificial", "mechanical", and "forced" ventilation should be considered interchangeable.

11.2.3.1 *Ventilation, adequate.* The degree of ventilation (i.e. the movement and transfer of air) achieved when, under normal operating conditions, the ventilation provided meets the location's required criteria (e.g. equal to or greater than a specified minimum number of air changes per hour).

11.2.3.2 *Ventilation, general artificial.* Movement of air and its replacement with fresh air by artificial means (e.g. fans) and applied to a general area. (IEC 60079-10)

11.2.3.3 *Ventilation, inadequate.* The degree of ventilation (i.e. the movement and transfer of air) achieved when, under normal operating conditions, the ventilation provided does not meet the locations required criteria (e.g. less than a specified minimum number of air changes per hour).

11.2.3.4 *Ventilation, local artificial.* Movement of air and its replacement with fresh air by artificial means (usually extraction) applied to a particular source of release or local area. (IEC 60079-10)

11.2.3.5 Ventilation, natural. Movement of air and its replacement with fresh air due to the effects of wind or temperature gradients, or both. (Mod. IEC 60079-10)

11.2.3.6 Ventilation, no. The lack of ventilation in locations where no arrangements have been made to cause air replacement with fresh air.

11.3 Reserved for Future Use

11.4 Classified Locations on Mobile Offshore Drilling Units (MODUs)

The following recommendations for determining the degree and extent of classified locations are specific examples of situations commonly encountered during operations and have been developed by experience in the industry. Application of these examples to similar, though not identical, situations should be made with sound engineering judgment—employing information presented in this recommended practice and other publications. Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment. Also, specific examples listed consider only a MODU as a “stand-alone” unit and do not take into account the possible influence of hazardous (classified) locations on adjacent structures to the classification of locations on the MODU.

11.4.1 Drilling Areas

11.4.1.1 Drilling areas considered for classification by this section include the following:

- a) drill floor and derrick areas;
- b) substructure or moonpool areas;
- c) mud tanks;
- d) mud ditches or troughs;
- e) mud pumps;
- f) mud processing equipment;
- g) shale shakers;
- h) desanders or desilters;
- i) degasser; or gas buster;
- j) vents;
- k) diverter line outlets;
- l) blowout preventers (BOPs);
- m) choke manifold; and
- n) cement unit.

11.4.2 Well Test Equipment Areas

11.4.2.1 Well test equipment areas considered for classification include the following:

- a) separation equipment;

- b) metering equipment;
- c) liquid storage equipment;
- d) burner booms; and
- e) gas lift equipment.

11.4.3 Other Areas

11.4.3.1 Other areas considered for classification by this section include the following:

- a) paint lockers;
- b) battery rooms;
- c) helicopter fuel storage areas; and

11.4.4 Drains

11.4.4.1 Drains in MODU service do not constitute a source of release that must be considered for area classification purposes.

11.4.4.2 Drains for well test equipment must consider the requirements of Section 10 for area classification purposes.

11.5 Basis for Area Classification

Areas are classified on each installation to reflect normally anticipated operating conditions. Factors that are taken into account include the following:

- a) possible sources of release;
- b) whether or not areas are open, enclosed, or semi-enclosed;
- c) ventilation; and
- d) the nature of the release (mist, gas, or vapor, etc.).

Area classifications recommended in this section are based on spaces being ventilated or pressurized in accordance with the 11.5.1 through 11.5.3.

11.5.1 Ventilation and Pressurization

11.5.1.1 Ventilation is a means of diluting a possible release of flammable gas or vapor in an area.

11.5.1.2 Pressurization is a means to prevent flammable gas-air or vapor- air mixtures from outside a pressurized area from entering the area.

11.5.1.3 Attention should be given to the direction of airflow and the locations of ventilation inlets and outlets to minimize the possibility of cross contamination. Provisions need to be made for the introduction of air in a manner to properly distribute ventilation; that is, air should not be permitted to flow directly from the air inlet to the air outlet (short-circuited) without removing air previously within the enclosed area, or from the air outlet back into the air inlet.

11.5.1.4 Ventilation inlets should be located in unclassified (non-hazardous) locations.

11.5.1.5 Ventilation systems for hazardous (classified) locations should be completely separate from those for unclassified (non-hazardous) locations.

11.5.2 Ventilation and Pressurization of Hazardous (Classified) Locations

11.5.2.1 Enclosed hazardous (classified) locations are to be provided with ventilation as required to maintain them at a pressure lower than adjacent less hazardous locations by a minimum differential of 25 Pa (0.1 in. of water). The intent is to minimize the migration of flammable gases and vapors.

11.5.2.2 The arrangement of ventilation inlet and outlet openings in the space is to be such that the entire space is efficiently ventilated—giving special consideration to locations of equipment that may release flammable vapor or gas and to spaces where flammable vapor or gas may accumulate.

11.5.2.3 Enclosed hazardous (classified) spaces containing any open portion of the mud system should be ventilated at a minimum rate of 12 air changes per hour.

11.5.2.4 The outlet air from Division 1 and Division 2 spaces should be led in separate ducts to outdoor locations that are the same classification or less hazardous than the ventilated space.

NOTE Division 2 areas are considered less hazardous than Division 1 areas. Unclassified areas are considered less hazardous than Division 2 areas.

11.5.2.4.1 Ventilation ducts should be at negative pressure [minimum differential of 25 Pa (0.1 in. of water)] in relation to less hazardous locations and at positive pressure [minimum differential of 25 Pa (0.1 in. of water)] in relation to more hazardous locations. Such ducts should be rigidly constructed to avoid air leaks.

11.5.2.4.2 The interior of ducts exhausting hazardous (classified) locations should be of the same classification as the area that they exhaust (ventilate).

11.5.3 Ventilation and Pressurization of Unclassified (Non-Hazardous) Locations

11.5.3.1 Ventilation inlets and outlets for unclassified (non-hazardous) locations should be located in unclassified (non-hazardous) locations.

11.5.3.2 Ventilation ducts passing through a hazardous (classified) location should be positive pressure [minimum differential of 25 Pa (0.1 in. of water)] in relation to the hazardous (classified) location.

11.6 Classification of Hazardous (Classified) Locations

11.6.1 Special Division 1 Hazardous (Classified) Locations

11.6.1.1 In some Division 1 locations, ignitable concentrations of flammable gases or vapors may be present continuously or for long periods of time. These locations are identified as Class I, Zone 0 in Article 505 of the *National Electrical Code* and are discussed in detail in API 505. Locations where such conditions may exist are identified separately by 11.6.1.1.1 since added precautions may be desirable if electrical equipment is installed therein. Also, authorities having jurisdiction (e.g. the USCG) may require special considerations for electrical equipment installed in such locations. Although classified Class I, Division 1, the following locations should be considered as locations where ignitable concentrations of flammable gases or vapors may be present continuously or for long periods of time.

11.6.1.1.1 The internal spaces of tanks and piping systems vented to the atmosphere (i.e. operating at or near atmospheric pressure) intended to contain active drilling mud or produced crude oil or natural gas, and

11.6.1.1.2 Other locations in which flammable liquid, gas, or vapor is continuously present or is present for long periods of time.

NOTE Class I hazardous (classified) locations are defined as "...locations where fire or explosive hazards may exist due to flammable gases or vapors..." [NEC 500.5(B)(-1)]. "Locations shall be classified depending on the properties of the flammable vapors, liquids, or gases... that may be present and the likelihood that a flammable or combustible concentration or quantity is present." [NEC 500.5]. For a mixture to be flammable, air/oxygen must be present (in the correct percentages); see Section 4. Air/oxygen normally is not present inside pressure vessels (e.g. oil-water-gas separators and chemical-electric treaters) and pressure piping. Thus, the interior of such vessels and piping normally is not classified. Individuals classifying locations should understand the operation of process equipment and the use of interconnecting piping before making a decision to classify or to not classify all (interior and exterior) locations containing such equipment or piping.

11.6.2 Division 1 Hazardous (Classified) Locations

11.6.2.1 The following locations should be considered as Division 1:

11.6.2.1.1 An enclosed space containing any part of the mud circulating system between the well and the final degassing discharge that has an opening into the enclosed space.

11.6.2.1.2 Enclosed spaces or semi-enclosed locations that are below the drill floor and contain a possible source of release (such as the top of a bell nipple).

11.6.2.1.3 Enclosed spaces that are on the drill floor and that are not separated by a solid floor from the spaces specified in 11.6.2.1.2.

11.6.2.1.4 In outdoor or semi-enclosed locations, the area within 1.5 m (5 ft) from the boundaries of (a) openings to equipment that is part of the mud system as specified in 11.6.2.1.1, (b) ventilation outlets from Division 1 spaces, and (c) accesses (e.g. doors, windows, or manways) to Division 1 spaces.

11.6.2.1.5 Pits, ducts or similar structures in locations that would otherwise be Division 2, but that are so arranged that dispersion of gas may not occur.

11.6.3 Division 2 Hazardous (Classified) Locations

11.6.3.1 Enclosed spaces that contain open sections of the mud circulating system between the final degassing discharge to the mud pump suction connection at the mud pit.

11.6.3.2 Outdoor locations within the boundaries of the drilling derrick up to a height of 3 m (10 ft) above the drill floor.

11.6.3.3 Semi-enclosed locations below and contiguous to the drill floor and to the boundaries of the derrick or to the extent of any enclosure that is liable to trap gases.

11.6.3.4 Outdoor locations below the drill floor and within a radius of 3 m (10 ft) from a possible source of release (such as the top of the drilling nipple).

11.6.3.5 Areas within 1.5 m (5 ft) of the Division 1 areas specified in 11.6.2.1.4 and areas within 1.5 m (5 ft) of the semi-enclosed locations specified in 11.6.2.1.2.

11.6.3.6 Outdoor areas within 1.5 m (5 ft) of the ventilation outlets from Division 2 spaces.

11.6.3.7 Outdoor areas within 1.5 m (5 ft) of the access to Division 1 spaces.

11.6.3.8 Semi-enclosed derricks to the extent of their enclosure above the drill floor or to a height of 3 m (10 ft) above the drill floor, whichever is greater.

11.6.3.9 Air locks between a Division 1 space and an unclassified (non-hazardous) space.

11.7 Drill Floor and Derrick Areas

11.7.1 When the derrick is open at the drill floor level, the areas are classified as shown in Figure 67.

11.7.2 When a derrick is of the semi-enclosed open-top type, the areas are classified as shown in Figure 68.

11.7.3 An enclosed derrick is classified as shown in Figure 69.

11.7.4 For units with a movable or skidable drill floor and substructure, the classified area boundary should comply with the requirements of Figure 67, Figure 68, and Figure 69, as applicable, for the particular derrick operating position.

11.8 Substructure or Moonpool Areas

11.8.1 MODUs with open substructures and semi-enclosed derricks are classified as shown in Figure 70.

11.8.2 MODUs with total containment substructures and semi-enclosed derricks are classified as shown in Figure 71.

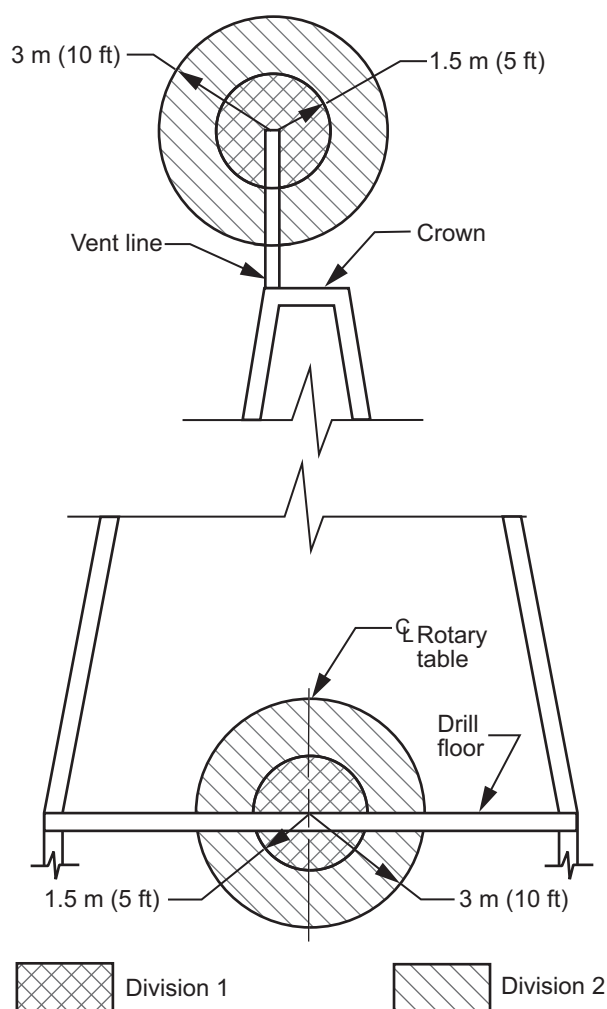


Figure 67—Drilling Rig Open Derrick (See 11.7.1)

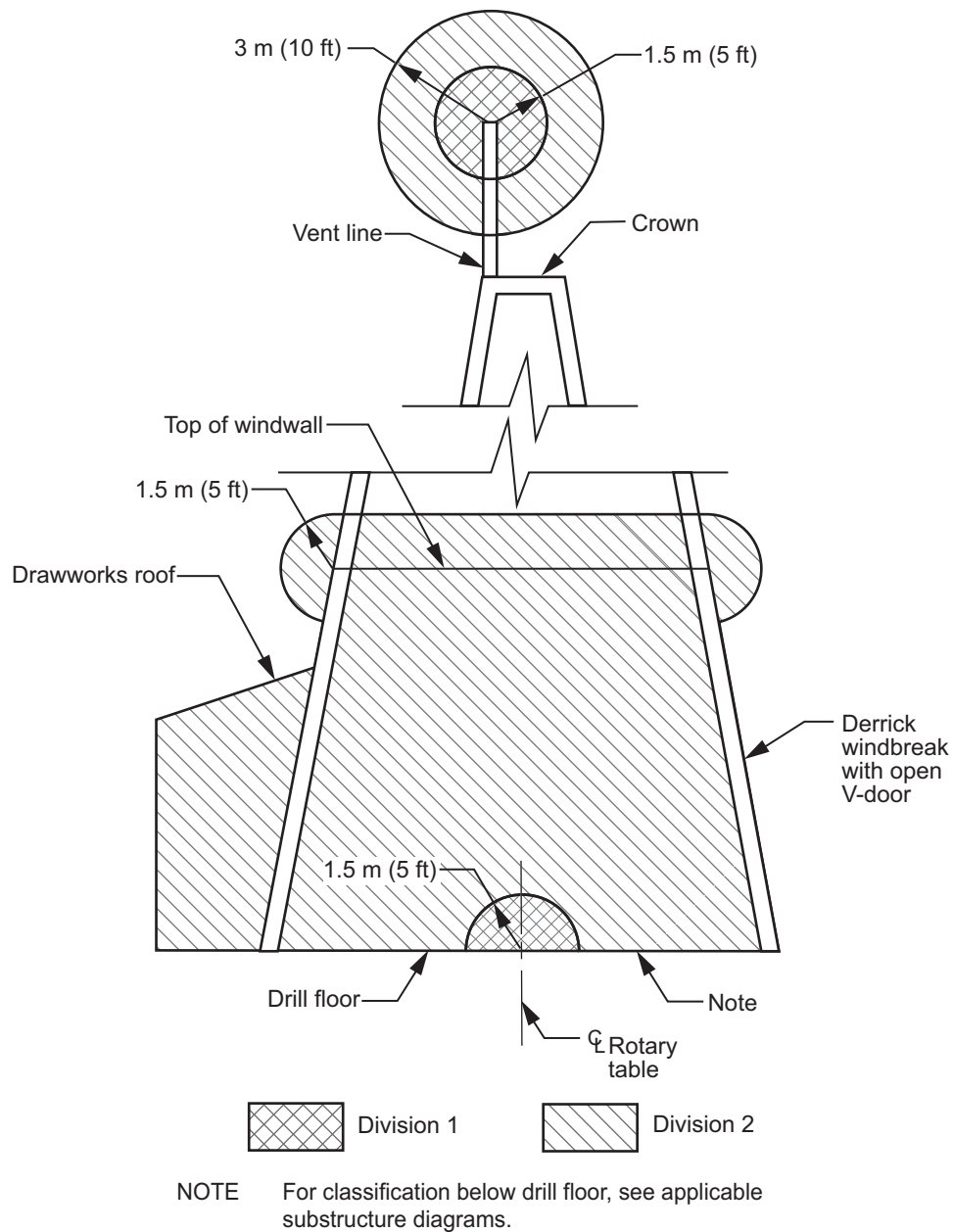
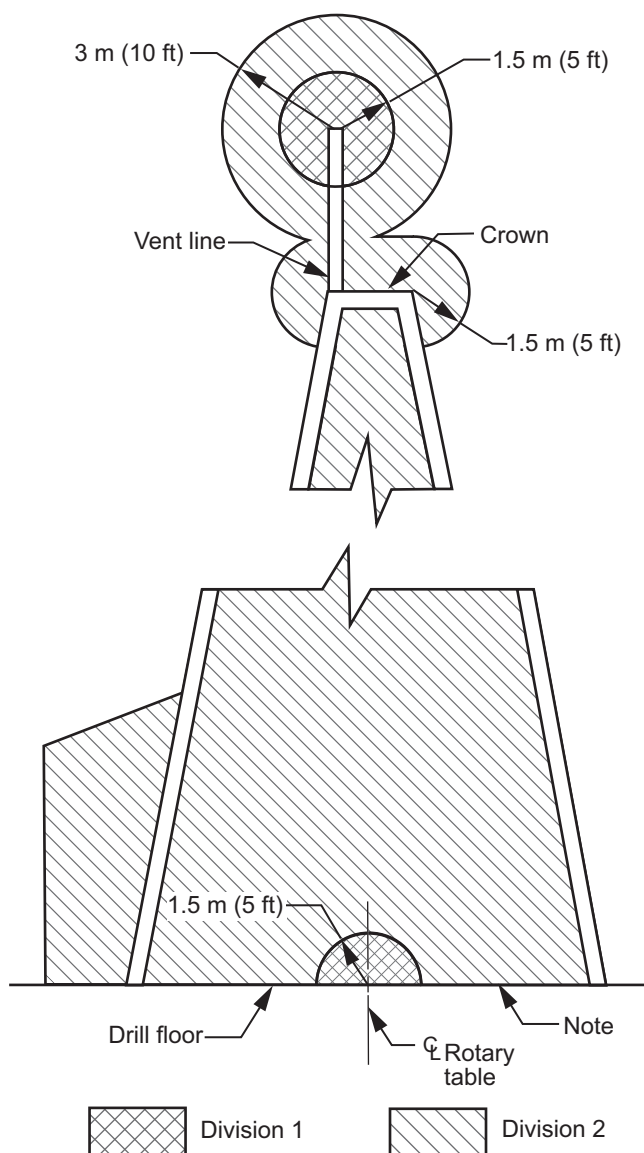


Figure 68—Drilling Rig Semi-enclosed Derrick (See 11.7.2)

MODUs with total containment substructures are designed and constructed to prevent fluid discharges to the surrounding waters.

11.8.3 MODUs with semi-enclosed substructures and semi-enclosed derricks are classified as shown in Figure 72.

11.8.4 MODUs with enclosed moonpool areas are classified as shown in Figure 73.



NOTE For classification below drill floor, see applicable substructure diagrams.

Figure 69—Drilling Rig Derrick Fully Enclosed (Open Top) (See 11.7.3)

11.9 Mud System Processing Equipment Overview

11.9.1 Adequately ventilated enclosed spaces containing mud system processing equipment are classified as shown in Figure 74.

11.9.2 Open spaces containing mud system processing equipment are classified as shown in Figure 75.

11.10 Mud Tanks (After Discharge of Final Degasser)

11.10.1 Open areas containing mud tanks are classified as shown in Figure 76.

11.10.2 Adequately ventilated enclosed or adequately ventilated semi-enclosed locations containing open top mud tanks are classified as shown in Figure 77.

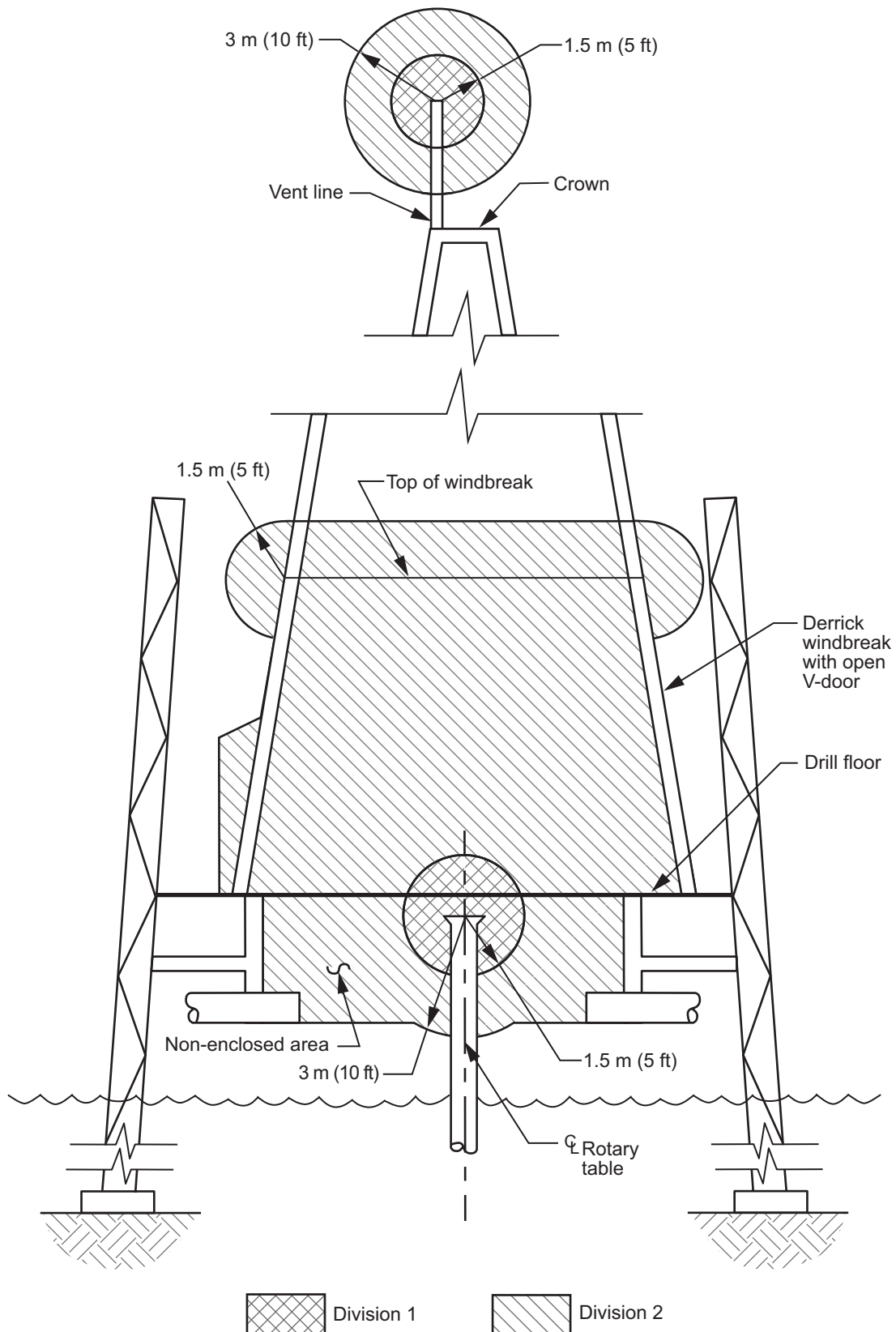


Figure 70—Drilling Rig Open Substructure and Semi-Enclosed Derrick (See 11.8.1)

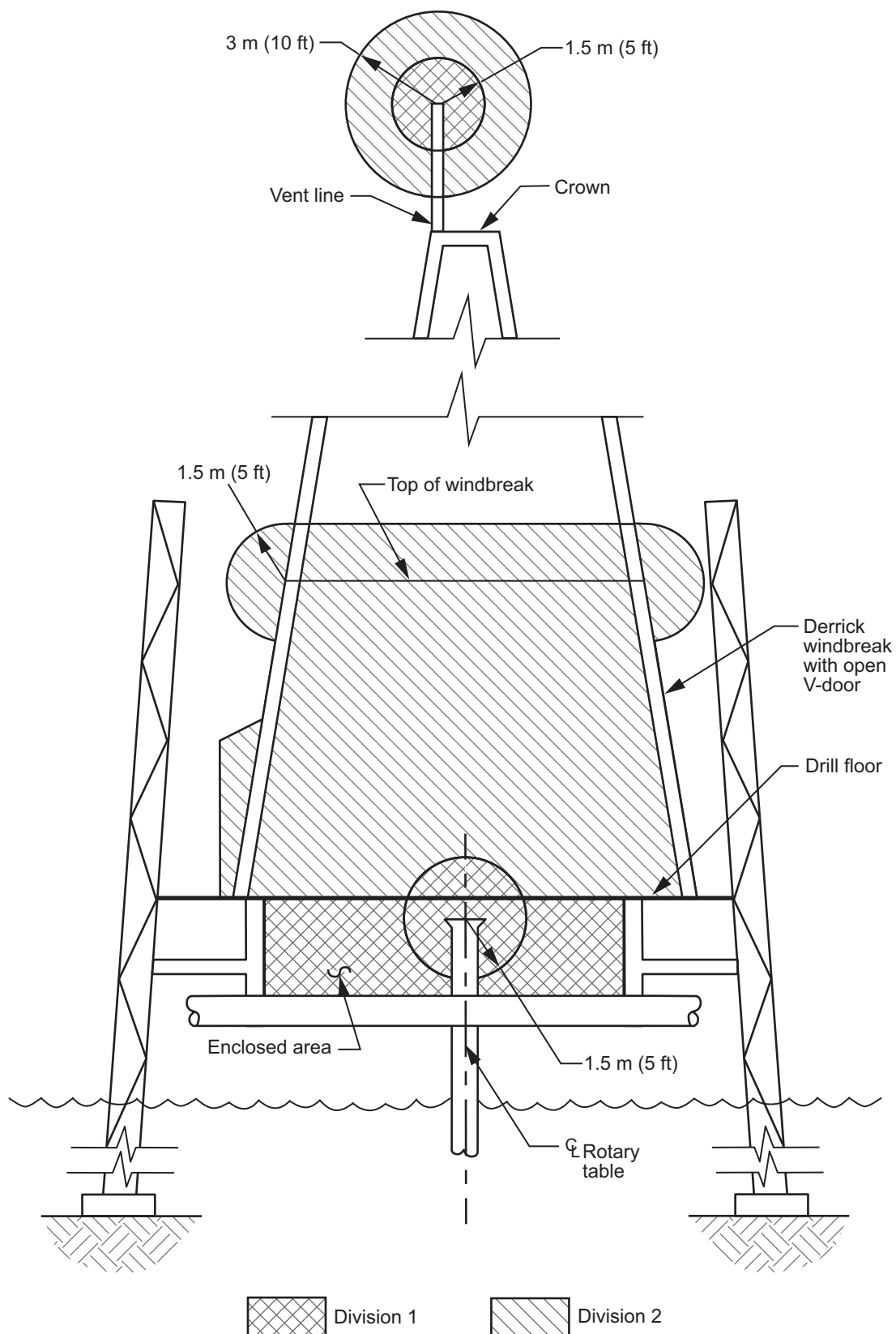


Figure 71—Drilling Rig with Total Containment Substructure and Semi-enclosed Derrick (See 11.8.2)

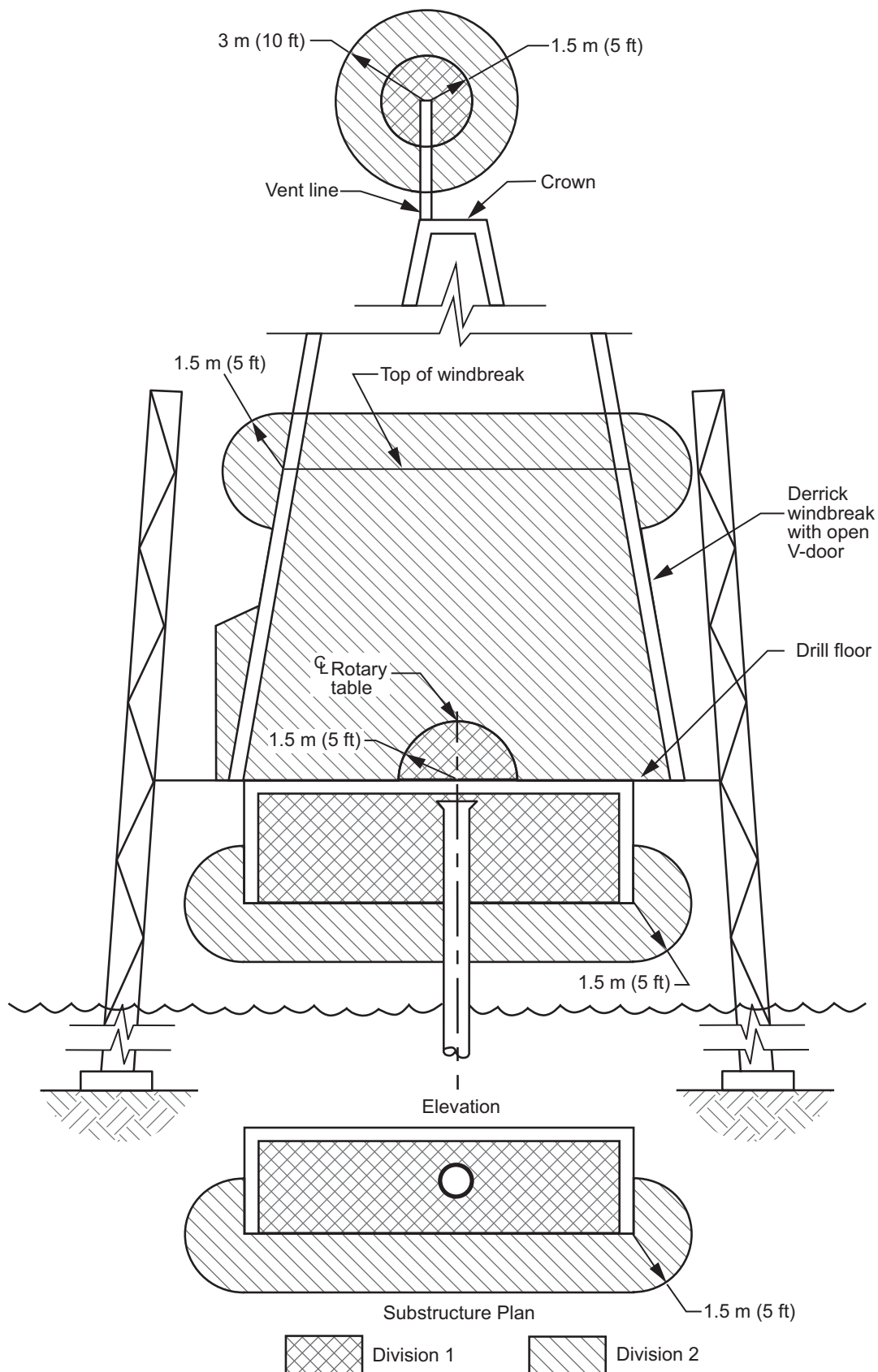


Figure 72—Drilling Rig Semi-enclosed Substructure and Semi-Enclosed Derrick (See 11.8.3)

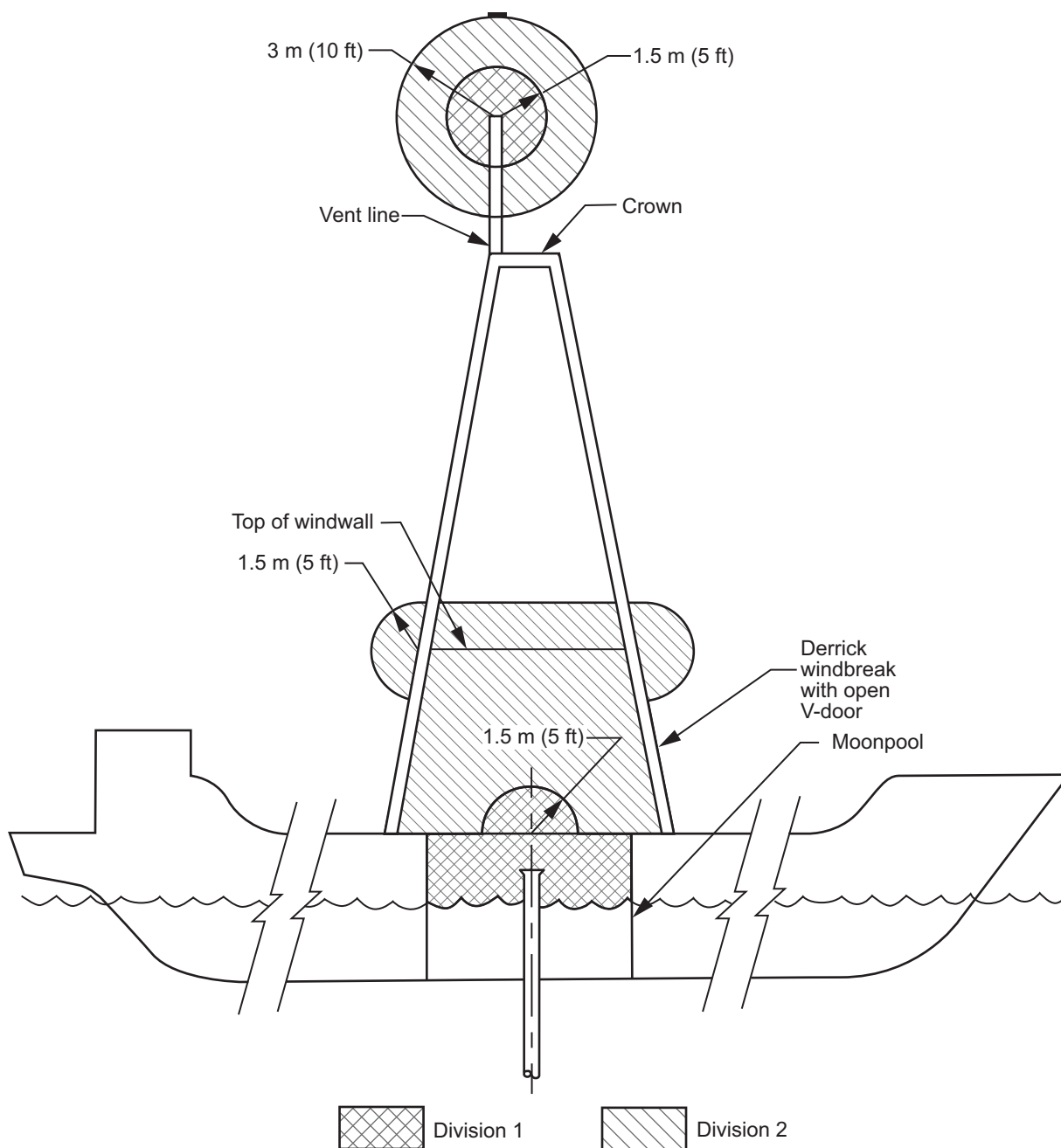


Figure 73—Drilling Rig Enclosed Moonpool and Semi-enclosed Derrick (See 11.8.4)

11.10.3 Adequately ventilated enclosed or adequately ventilated semi-enclosed locations containing closed top mud tanks are classified as shown in Figure 78.

11.11 Mud Ditches or Troughs

11.11.1 For classification of locations containing a mud ditch or trough, refer to Figure 79, 80, 81, or 82, as applicable.

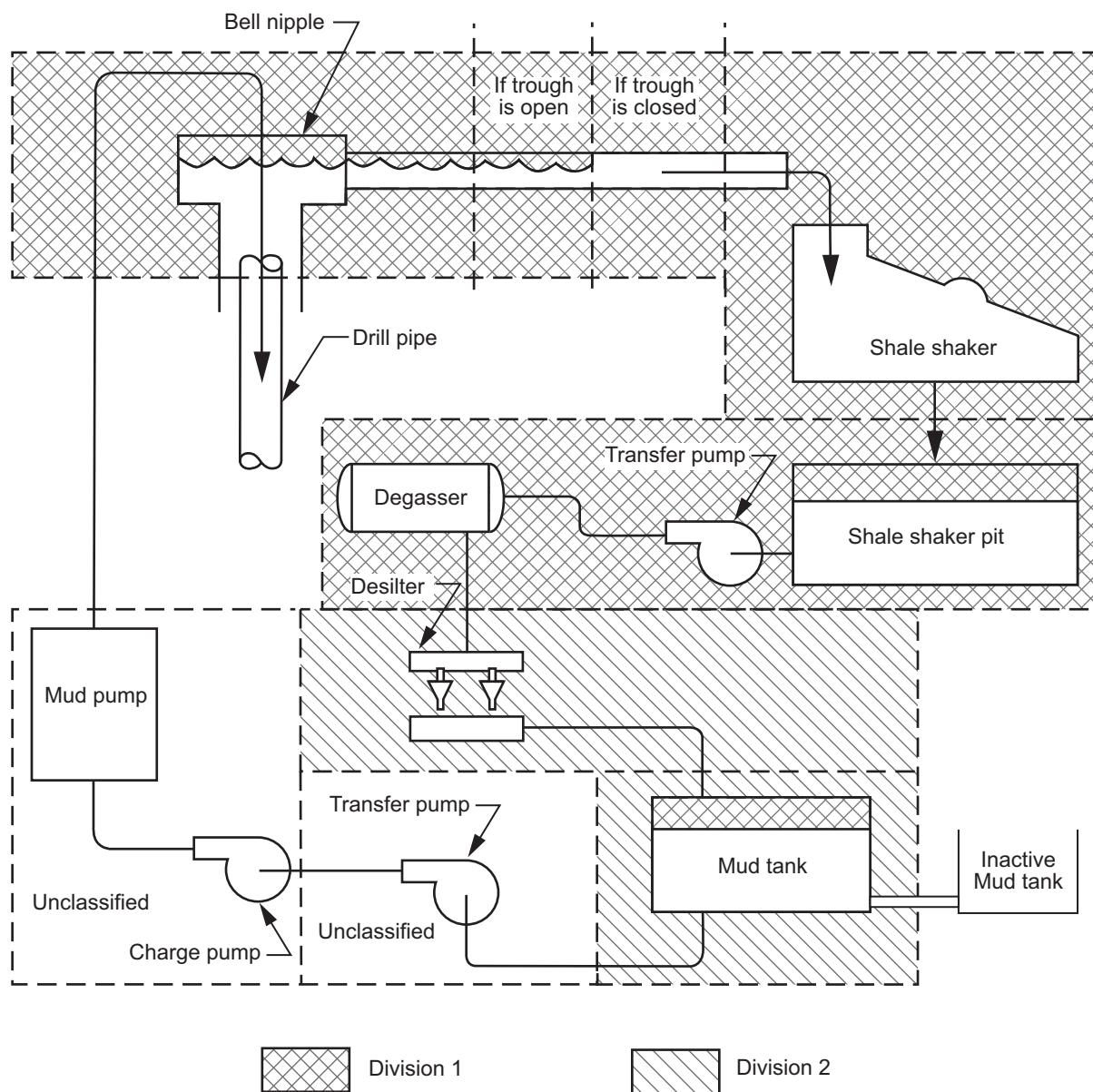


Figure 74—Mud System Processing Equipment in Adequately Ventilated Enclosed Spaces (See 11.9.1)

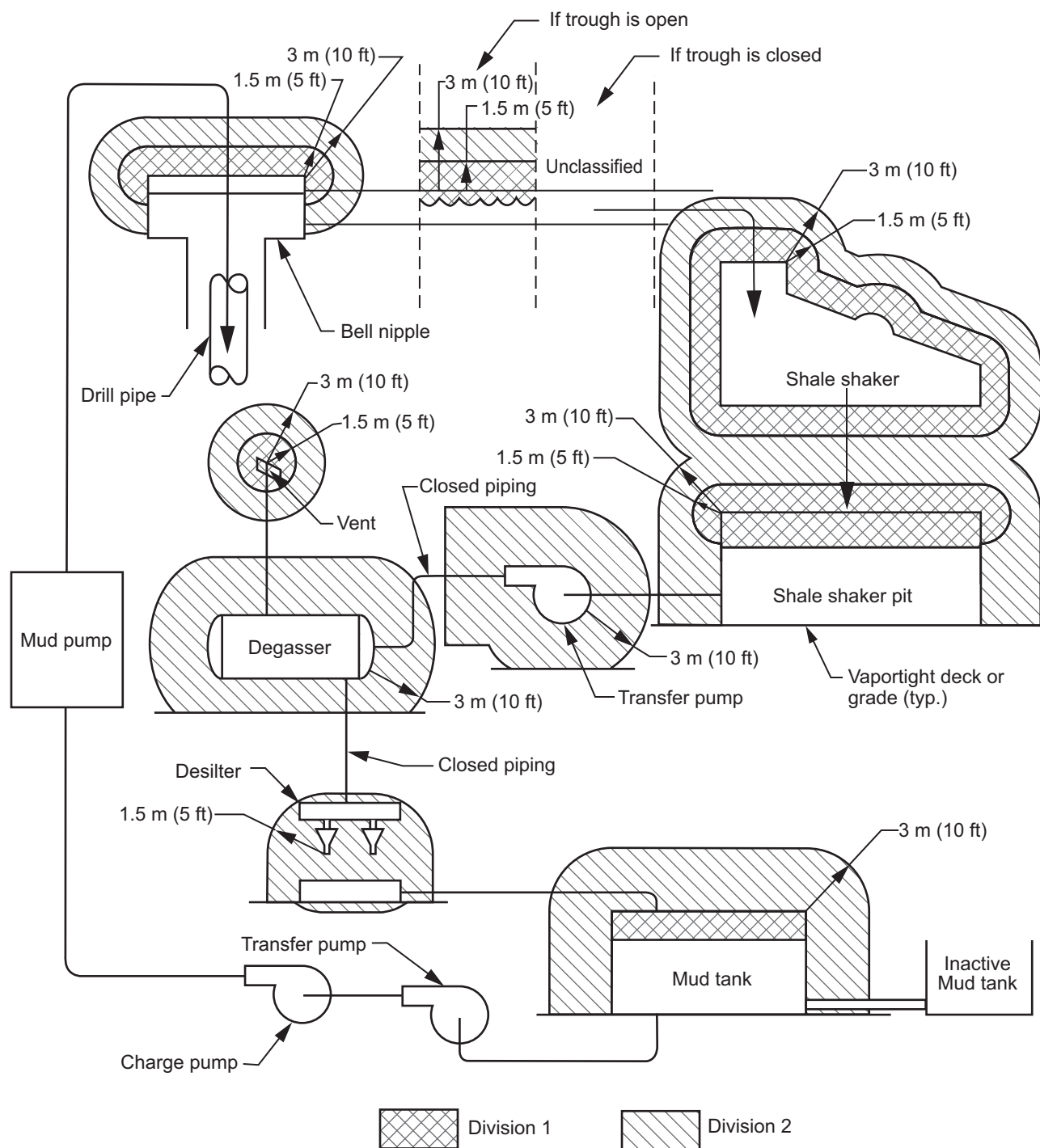


Figure 75—Mud System Processing Equipment in Open Spaces (See 11.9.2)

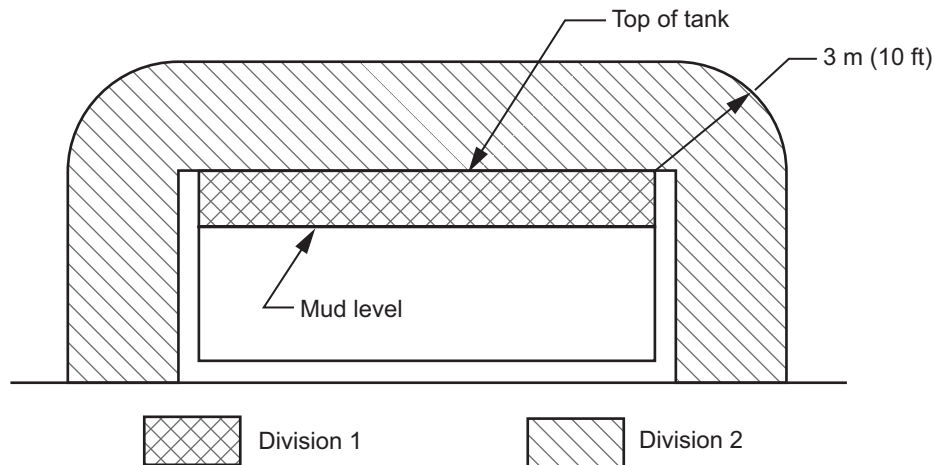


Figure 76—Mud Tanks in Open Areas (See 11.10.1)

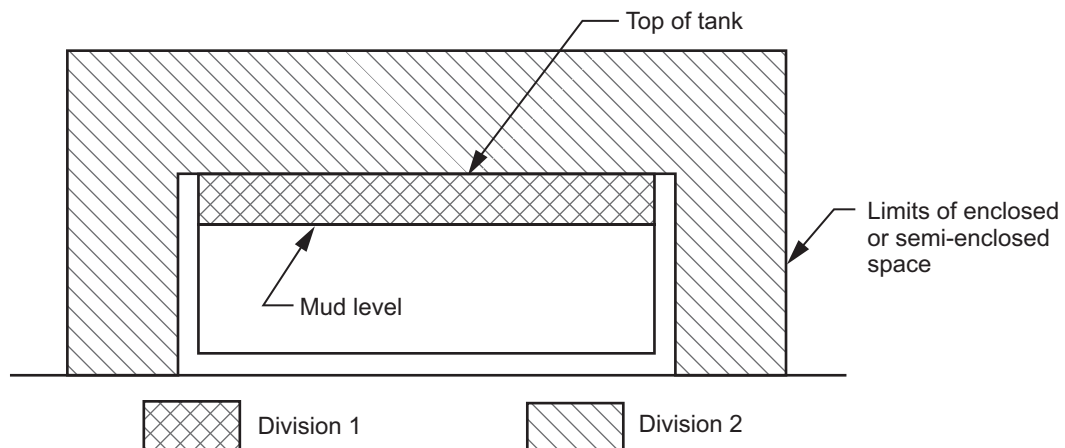


Figure 77—Open Top Mud Tanks in Enclosed or Semi-Enclosed Locations With Adequate Ventilation (See 11.10.2)

11.12 Mud Pumps

11.12.1 Spaces containing mud pumps with totally enclosed piping do not require classification.

NOTE Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

11.13 Mud Processing Equipment (Between the Bell Nipple and Mud Discharge of Final Degasser)

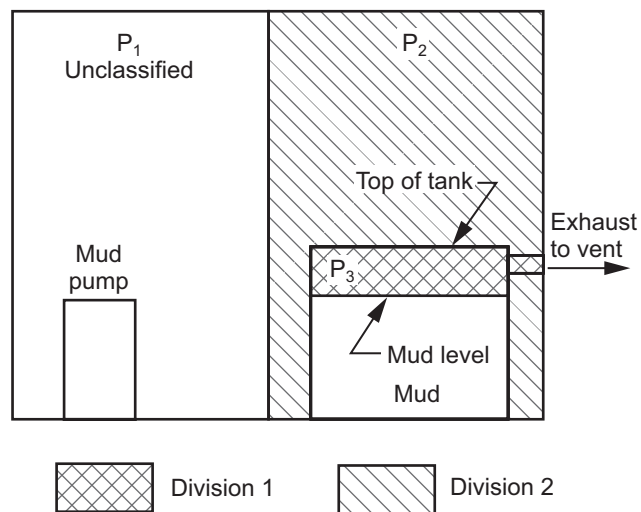
11.13.1 Adequately ventilated enclosed or adequately ventilated semi-enclosed spaces containing a shale shaker are classified as shown in Figure 83.

11.13.2 Open areas containing a shale shaker are classified as shown in Figure 84.

11.14 Desander or Desilter (Between Mud Discharge of Final Degasser and The Mud Pit)

11.14.1 Adequately ventilated enclosed or adequately ventilated semi-enclosed spaces containing a desander or desilter are classified as shown in Figure 85.

11.14.2 Open areas containing a desander or desilter are classified as shown in Figure 86.



- NOTE 1 P₁ Pressure is greater than P₂ pressure.
 NOTE 2 P₂ Pressure is greater than P₃ pressure.
 NOTE 3 Differential pressure between zones must be a minimum of 25 Pa (0.1 in. H₂O).

Figure 78—Closed Top Mud Tanks In Enclosed or Semi-enclosed Locations With Adequate Ventilation (See 11.10.3)

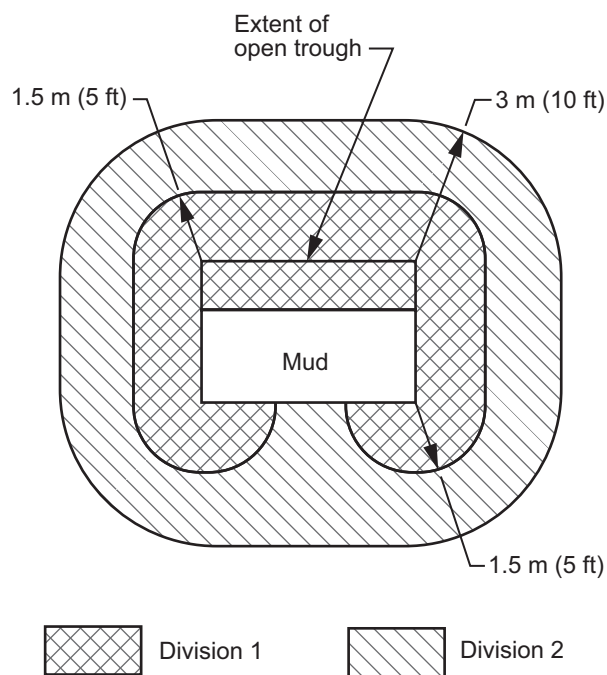


Figure 79—Open Mud Trough in Open Space Before Degasser (See 11.11.1)

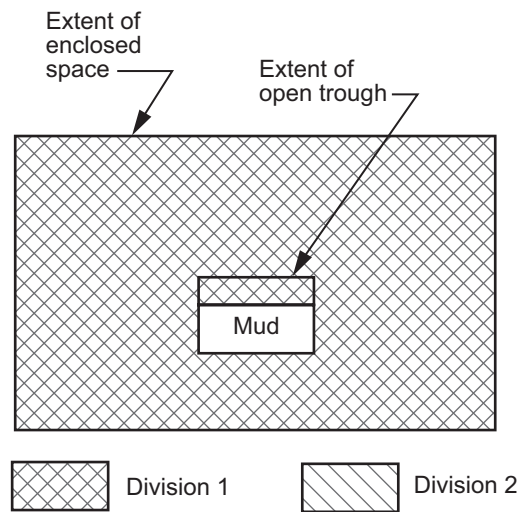


Figure 80—Open Mud Trough in Enclosed Space With Adequate Ventilation Before Degasser (See 11.11.1)

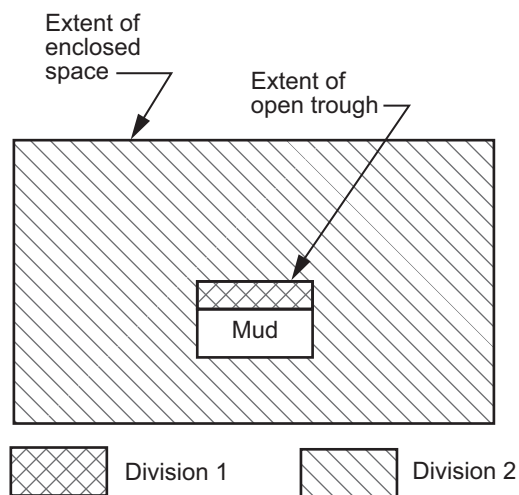


Figure 81—Open Mud Trough In Enclosed Space With Adequate Ventilation Downstream of Degasser (See 11.11.1)

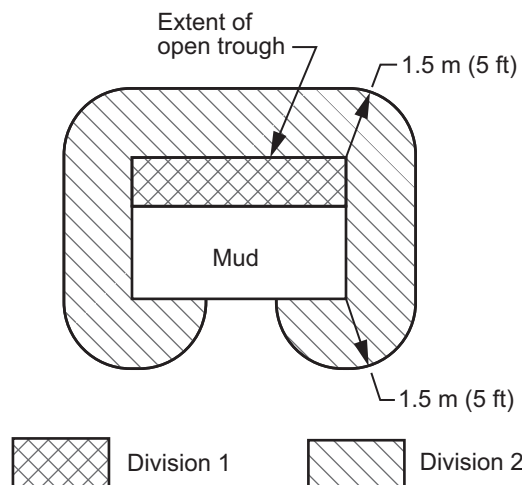


Figure 82—Open Mud Trough in Open Space Downstream of Degasser (See 11.11.1)

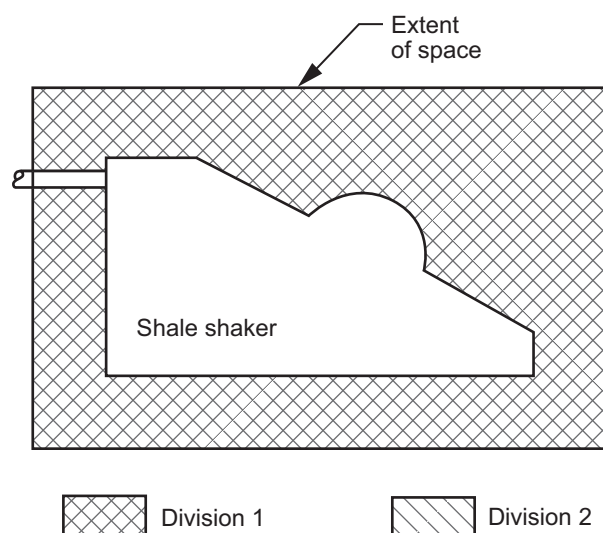


Figure 83—Shale Shaker in Enclosed or Semi-enclosed Space with Adequate Ventilation (See 11.13.1)

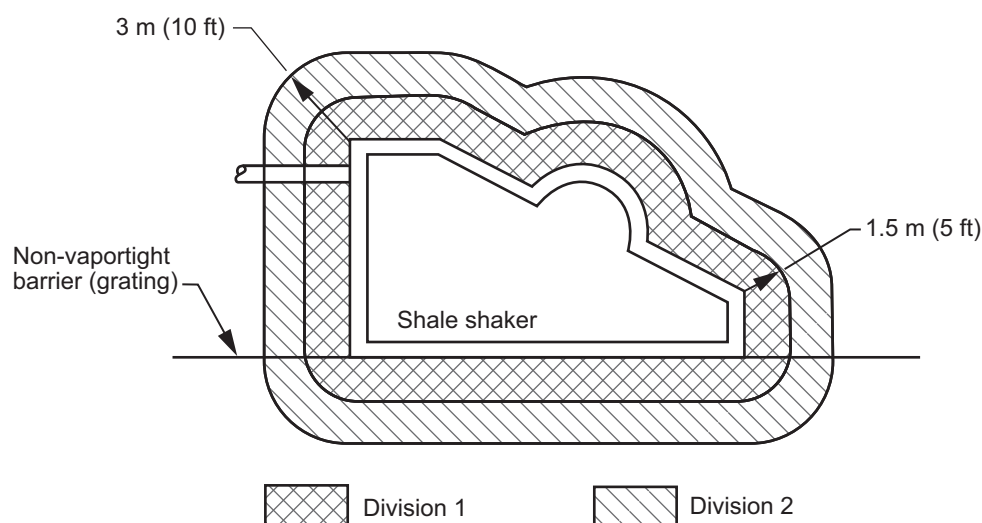


Figure 84—Shale Shaker in Open Area With Adequate Ventilation (See 11.13.2)

11.15 Choke Manifold

11.15.1 The area surrounding a choke manifold in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the choke manifold.

11.15.2 The area surrounding a choke manifold in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

11.15.3 The area surrounding a choke manifold in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

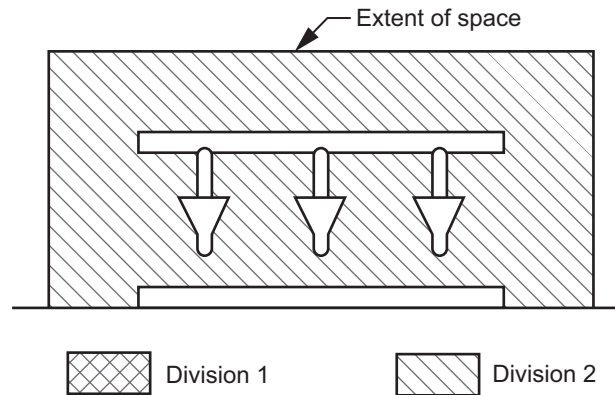


Figure 85—Desander or Desilter in Enclosed or Semi-enclosed Space With Adequate Ventilation (See 11.14.1)

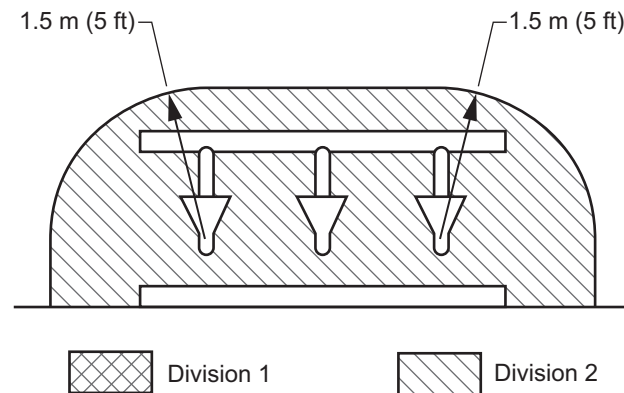


Figure 86—Desander or Desilter in Open Area (See 11.14.2)

11.16 Cement Unit

11.16.1 The area surrounding a the mixing/holding tank for a cement unit in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the mixing/holding tank.

11.16.2 The area surrounding a mixing/holding tank for a cement unit in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

11.16.3 The area surrounding a mixing/holding tank for a cement unit in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

11.17 Degasser

11.17.1 The area surrounding a degasser or gas buster located in a nonenclosed adequately ventilated location is classified Division 2 for a distance of 3 m (10 ft) from the outside surface of the degasser or gas buster.

11.17.2 The area surrounding a degasser or gas buster located in an adequately ventilated enclosed area is classified Division 2 to the extent of the enclosed area.

11.17.3 The area surrounding a degasser or gas buster located in an inadequately ventilated enclosed area is classified Division 1 to the extent of the enclosed area.

11.18 Vents

11.18.1 Areas containing discharges of ventilation vents originating in Division 1 areas and equipment vents (such as degasser vents) should be classified as shown in Figure 87.

11.18.2 Areas containing discharges of ventilation vents originating in Division 2 areas should be classified as shown in Figure 88.

11.19 Diverter Line Outlet

11.19.1 The criteria for the classification of the area surrounding a diverter line outlet are too diverse to specify distances. Individual sound engineering judgment is required for specific cases, but in no case should the classification be less than shown in Figure 89. Refer to API 521.

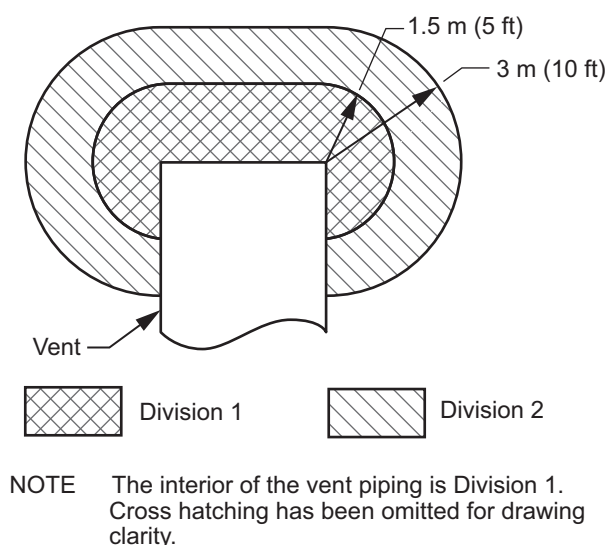


Figure 87—Discharges of Ventilation Vents and Equipment Vents Originating In Division 1 Areas (See 11.18.1)

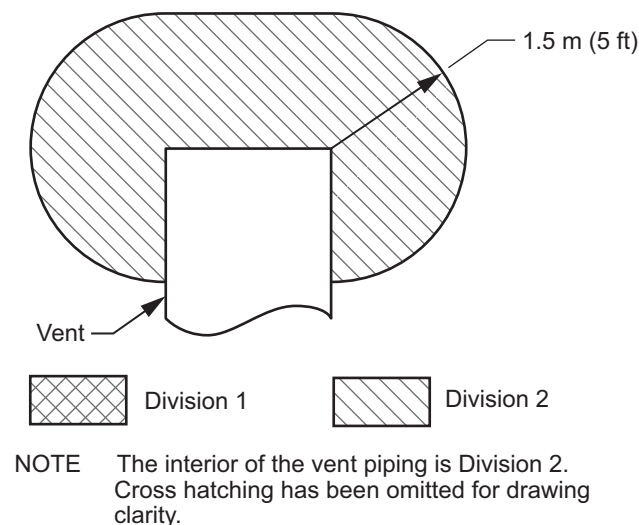


Figure 88—Ventilation Vents Originating in Division 2 Areas (See 11.18.2)

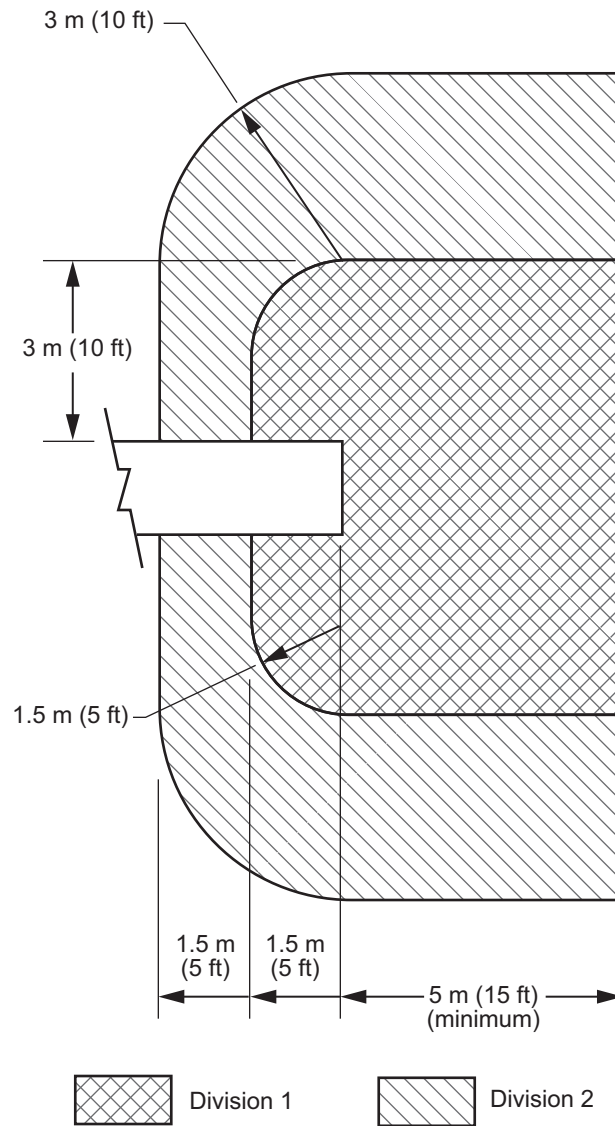


Figure 89—Diverter Line Outlet (See 11.19.1)

11.20 Blowout Preventer (BOP)

Open locations containing BOPs do not require classification.

NOTE Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

11.21 Well Test Equipment Areas

The degree and extent of classified locations for well test equipment on MODUs should be the same as recommended by Section 10 for similar production equipment.

11.22 Rooms Used to Store Paint (Paint Lockers)

The interior of enclosed spaces used for the storage of flammable paint (i.e. paint lockers) should be classified Class I, Division 1.

11.23 Battery Rooms

Locations containing batteries should be classified in accordance with 8.2.6.

NOTE Authorities having jurisdiction may require special considerations for electrical equipment installed in such locations.

11.24 Helicopter Fuel Storage Areas

Helicopter fuel storage areas should be classified in accordance with 8.2.1.3.1.

11.25 Classification of Adjacent Spaces

11.25.1 Openings, access and ventilation conditions affect the extent of hazardous (classified) locations.

11.25.1.1 Where an access door or other opening provides direct access from a hazardous (classified) location (Division 1 or Division 2) to an enclosed space, the enclosed space should be classified the same as that classified location, with the following exceptions.

11.25.1.1.1 An enclosed space with direct access to Division 1 location can be considered as Division 2 provided all the following criteria are met:

- 1) The access is fitted with an inward opening, self-closing, vaportight door with no hold-back provisions;
- 2) The ventilation is such that the air flow with the door open is from the Division 2 space into the Division 1 space (see 11.5.2.1); and
- 3) The loss of ventilation is alarmed at a manned station, and corrective action is initiated to restore ventilation.

11.25.1.1.2 An enclosed space with direct access to a Division 2 location can be considered unclassified (non-hazardous) provided all the following criteria are met:

- 1) The access is fitted with an inward opening, self-closing, vaportight door with no holdback provisions;
- 2) The ventilation is such that the air flow with the door open is from the unclassified space into the Division 2 location (see 11.5.2.1); and
- 3) The loss of ventilation is alarmed at a manned station and corrective action is initiated to restore ventilation.

11.25.1.1.3 An enclosed space with direct access to a Division 1 location can be considered unclassified provided all the following criteria are met:

- 1) The access is fitted with two self-closing, vaportight doors with no hold-back provisions, forming an air lock between the two doors;
- 2) The ventilation is such that the air flow with the door open is from the unclassified space into the classified space (see 11.5.2.1); and
- 3) The loss of ventilation (over-pressure) is alarmed at a manned station and corrective action is initiated to restore ventilation.

11.25.1.1.4 Air locks between a Division 1 location and an unclassified location should be classified as Division 2.

12 Recommendations for Determining Degree and Extent of Classified Locations at Drilling Rigs and Production Facilities on Floating Production Units

12.1 General

12.1.1 This section presents guidelines for classifying locations for electrical installations at locations surrounding oil and gas drilling and workover rigs and facilities on floating production units where flammable liquids, gases or vapors are produced, processed, stored, transferred, or otherwise handled prior to entering the transportation facilities.

12.1.1.1 The following recommendations for determining the degree and extent of classified locations are specific examples of situations commonly encountered in producing and drilling operations and have been developed by experience in the industry. Application of these examples to similar, though not identical, situations should be made with sound engineering judgment, employing information presented in this recommended practice and other publications. Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

12.1.1.2 Higher pressures and potentially large releases may justify greater dimensions for classified locations than those shown. See 10.1.3, 10.6.4.1, and 10.15.1.1 for additional guidance for applications at higher pressure.

12.1.1.3 The classification of locations surrounding oil and gas drilling and workover rigs and production facilities external to the hull should be in accordance with Section 1 through Section 8, Section 10, and the annexes of this document except as noted in this section.

12.1.1.4 Locations containing batteries should be classified in accordance with 8.2.6.

NOTE Authorities having jurisdiction may require special considerations for electrical equipment installed in such locations.

12.1.1.5 Storing, handling, or transferring of combustible liquids at or above their flash point will result in hull spaces being classified. Attention should be given to floating installations, which may differ from other oil and gas facilities in that certain spaces may reach higher ambient temperatures than those experienced in other topsides facilities in traditional onshore and offshore facilities. This will affect the design of facilities relative to the flash points of materials stored, handled, or transferred. In addition, the severity of fires and explosions in this type of facility, the difficulty of fighting those fires, and the risk of the loss of the entire facility may necessitate additional caution when classifying areas in the hull spaces of floating facilities.

Variations in seasonal temperatures, the possibility of relocation of the facility to a location with a warmer climate, poorly ventilated sections of large hull spaces, heating from adjacent spaces, heat producing equipment within the space, solar radiation on the skin of the hull, and other conditions that may cause higher than traditionally expected ambient temperatures to exist in the hull should be considered relative to the actual flash point of bulk combustible liquids stored in the hull. Care must be taken to order diesel or fuel oil with a flash point suitable for the ambient temperature of the hull space where it will be stored.

NOTE There are many combustible liquids used on floating production facilities. A common combustible liquid used on floating production facilities is diesel. Various grades of diesel or fuel oils are available for purchase. These grades may meet various specifications such as ASTM D975, Standard Specifications for Diesel Fuel Oils, No 2 diesel whose grades have a range of minimum flash points from 38 °C (100.4 °F) to 52 °C (125.6 °F) or ASTM D2069 -- Standard Specifications for Marine Fuels, DMX through DMC, which have a range of minimum flash points from 43 °C (109.4 °F) to 60 °C (140 °F). Other common specifications for fuel oils available for purchase include:

- ASTM D2880—*Standard Specifications for Gas Turbine Fuel Oil*
- ISO 8217—*Quality Standard for Distillate Marine Fuels*
- NATO F-76—*Fuel Naval Distillate*
- MIL-F-16884J—*Military Specification, Fuel, Naval Distillate*

12.2 Floating Production Storage and Offloading Units (FPSOs), Floating Storage and Offloading Units (FSOs)

12.2.1 The area classification of a floating production storage and offloading unit (FPSO), floating storage and offloading unit (FSO), or similar unit is classified as shown in Figure 90.

12.3 Tension Leg Platforms (TLPs)

12.3.1 The area classification of a tension leg platform (TLP) or similar unit is classified as shown in Figure 91.

12.4 Spars, Caissons, and Similar Units

12.4.1 The area classification of the moonpool and other areas of spar, caisson, and similar units whose moonpool contains hydrocarbon production risers, drilling risers, and pipelines containing no flanges, valves, etc. is classified as shown in Figure 92.

12.4.2 The area classification of the moonpool and other areas of spar, caisson, and similar units whose moonpool contains hydrocarbon production risers, drilling risers, and pipelines containing flanges, valves, etc. is classified Class I, Division 1.

12.5 Classification of Adjacent Spaces

12.5.1 General. Openings, access provisions and ventilation conditions affect the extent of hazardous (classified) locations.

12.5.2 Where an access door or other opening provides direct access from a hazardous (classified) location (Division 1 or Division 2) to an enclosed space, the enclosed space should be classified the same as that classified location, with the following exceptions.

12.5.2.1 An enclosed space with direct access to a Division 1 location can be considered as Division 2 provided the following criteria are met:

- a) the access is fitted with an inward opening, self-closing, vaportight door with no hold-back provisions;
- b) the ventilation is such that the air flow with the door open is from the Division 2 space into the Division 1 space (see 11.5.2.1); and
- c) the loss of ventilation is alarmed at a manned station and corrective action is initiated to restore ventilation.

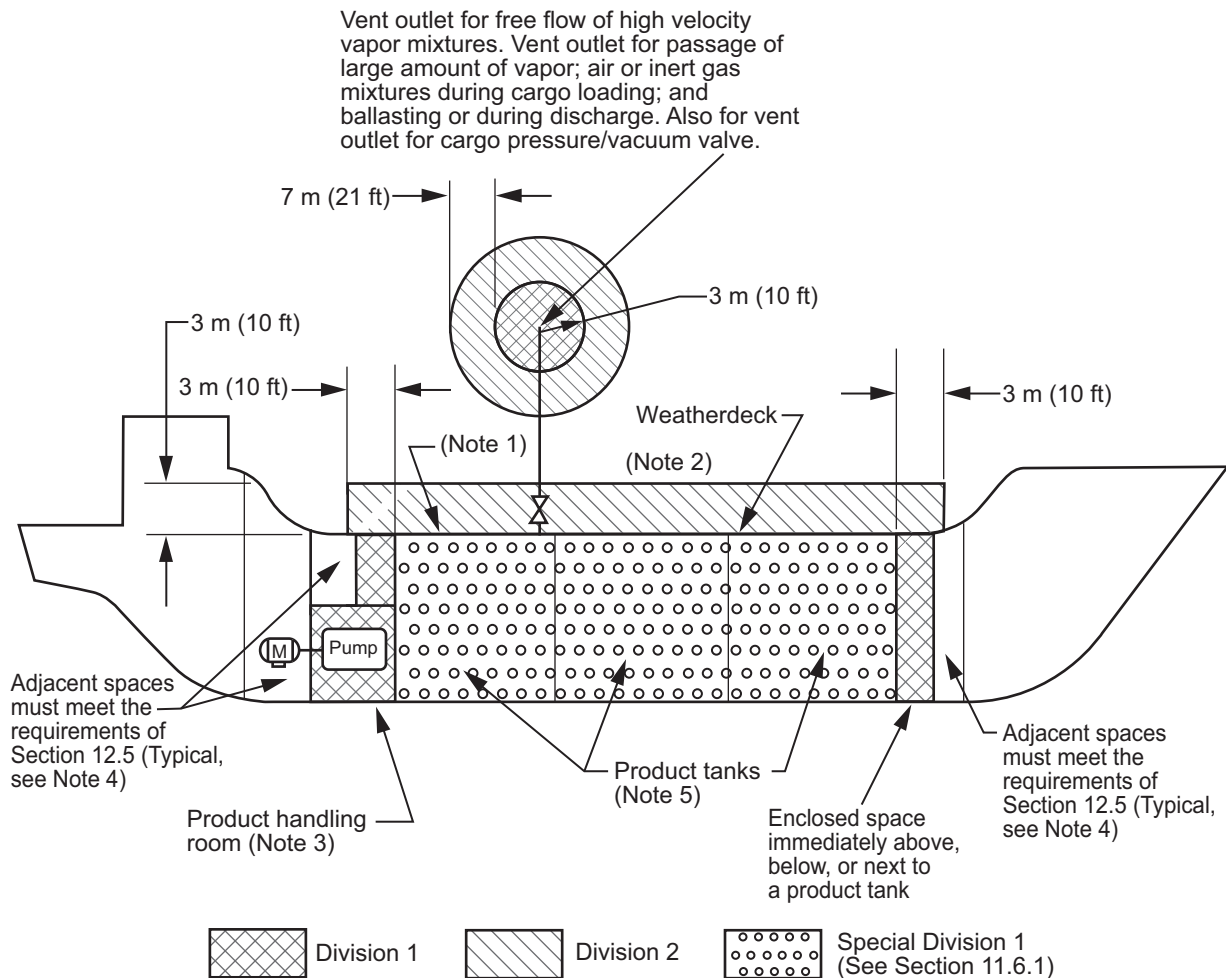
12.5.2.2 An enclosed space with direct access to a Division 2 location can be considered unclassified (non-hazardous) provided the following criteria are met:

- a) the access is fitted with an inward opening, self-closing, vaportight door with no holdback provisions;
- b) the ventilation is such that the air flow with the door open is from the unclassified (non-hazardous) space into the Division 2 location (see 11.5.2.1); and
- c) the loss of ventilation is alarmed at a manned station and corrective action is initiated to restore ventilation.

12.5.2.3 An enclosed space with direct access to a Division 1 location can be considered unclassified provided the following criteria are met:

- a) the access is fitted with two self-closing, vaportight doors with no hold-back provisions, forming an air lock between the two doors;
- b) the ventilation is such that the air flow with the door open is from the unclassified space into the classified space (see 11.5.2.1); and
- c) the loss of ventilation (over-pressure) is alarmed at a manned station and corrective action is initiated to restore ventilation.

12.5.2.3.1 Air locks between a Division 1 location and an unclassified location should be classified as Division 2.



NOTE 1 This area classified due to proximity to product tanks.

NOTE 2 Areas more than 3 m (10 ft) above the weatherdeck are unclassified except as required by this document for production equipment contained therein.

NOTE 3 Space containing flammable liquid pump, processing equipment, or natural gas fueled prime mover with all flammable liquid or gas vents extended to the outside of the area are classified Division 1 if:

- continuously ventilated at ≥ 20 air changes per hour, and
- loss of ventilation must be alarmed in a manned space, and
- combustible gas detection must be installed in accordance with Section 6.5.2.

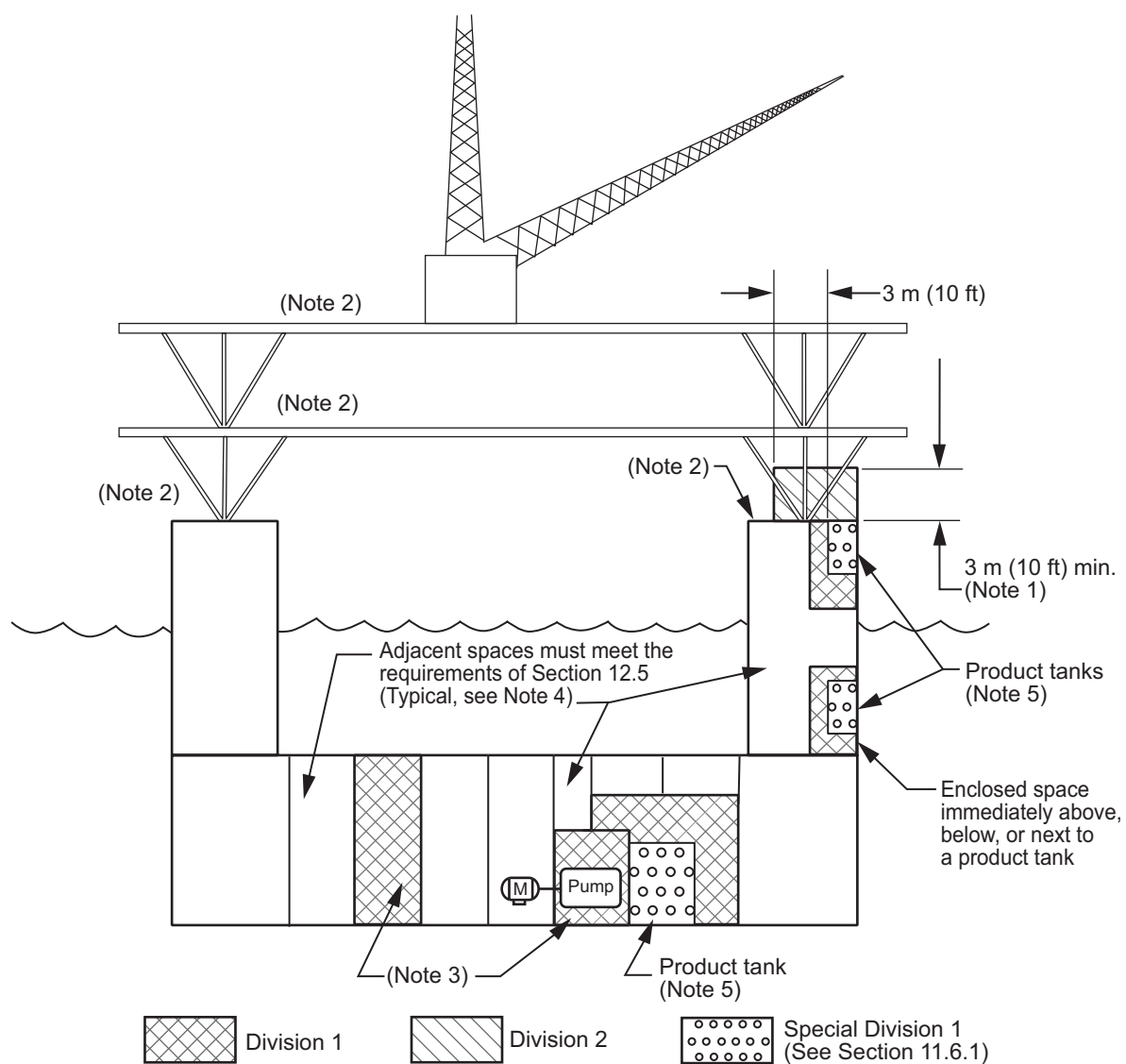
or, if ventilated at < 20 air changes per hour, loss of ventilation is not alarmed, or gas detectors are not installed, then the space is classified a Special Division 1 location.

NOTE 4 All spaces are subject to the adjacent space requirements of Section 12.5.

NOTE 5 Spaces or areas where flammable gas, vapor, or liquid is stored.

NOTE 6 Where combustible liquids are stored at temperatures at or above their flash point, they should be treated as flammable liquids. For combustible liquids stored below their flashpoint, the recommendations of Section 8.2.1.4 apply.

Figure 90—Typical Floating Production Storage and Offloading Unit (FPSO and FSO) (See 12.2.1)



NOTE 1 This area classified due to proximity to product tanks.

NOTE 2 Areas more than 3 m (10 ft) above the weatherdeck are unclassified except as required by this document for production and drilling equipment contained therein.

NOTE 3 Space containing flammable liquid pump, processing equipment, or natural gas fueled prime mover with all flammable liquid or gas vents extended to the outside of the area are classified Division 1 if:

- a) continuously ventilated at ≥ 20 air changes per hour, and
- b) loss of ventilation must be alarmed in a manned space, and
- c) combustible gas detection must be installed in accordance with Section 6.5.2.

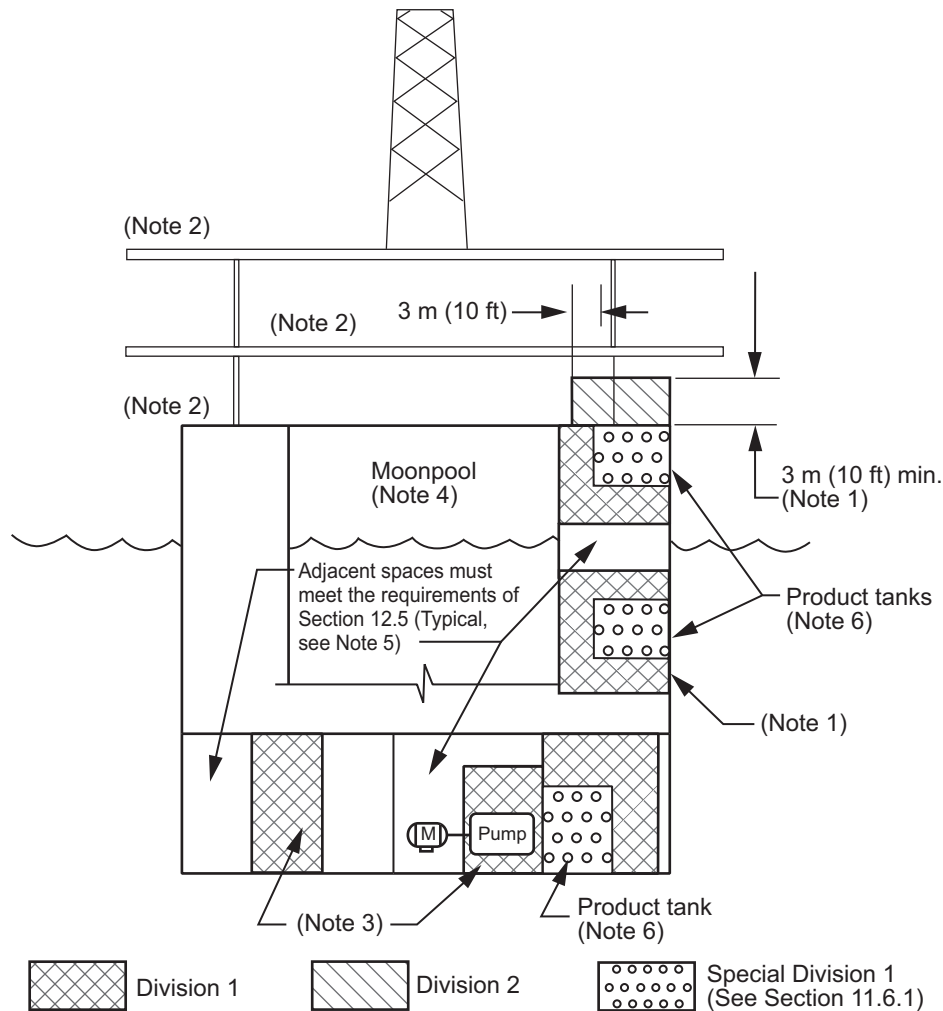
or, if ventilated at < 20 air changes per hour, loss of ventilation is not alarmed, or gas detectors are not installed, then the space is classified a Special Division 1 location.

NOTE 4 All spaces are subject to the adjacent space requirements of Section 12.5.

NOTE 5 Spaces or areas where flammable gas, vapor, or liquid is stored.

NOTE 6 Where combustible liquids are stored at temperatures at or above their flashpoint, they should be treated as flammable. For combustible liquids stored below their flashpoint, the recommendations of Section 8.2.1.4 apply.

Figure 91—Typical Tension Leg Platform (TLP) (See 12.3.1)



NOTE 1 This area classified due to proximity to product tanks.

NOTE 2 Areas more than 3 m (10 ft) above the weatherdeck are unclassified except as required by this document for production and drilling equipment contained therein.

NOTE 3 Space containing flammable liquid pump, processing equipment, or natural gas fueled prime mover with all flammable liquid or gas vents extended to the outside of the area are classified Division 1 if:

- a) continuously ventilated at ≥ 20 air changes per hour, and
- b) loss of ventilation must be alarmed in a manned space, and
- c) combustible gas detection must be installed in accordance with Section 6.5.2.

or, if ventilated at < 20 air changes per hour, loss of ventilation is not alarmed, or gas detectors are not installed, then the space is classified a Special Division 1 location.

NOTE 4 Moonpool area is unclassified if it contains all welded closed piping or continuous metallic tubing systems without valves flanges or similar devices, and is not within the hazardous area created by adjacent equipment.

NOTE 5 All spaces are subject to the adjacent space requirements of Section 12.5.

NOTE 6 Spaces or areas where flammable gas, vapor, or liquid is stored.

NOTE 7 Where combustible liquids are stored at temperatures at or above their flashpoint, they should be treated as flammable. For combustible liquids stored below their flashpoint, the recommendations of Section 8.2.1.4 apply.

Figure 92—Typical Spar, Caisson, or Similar Unit (See 12.4.1)

13 Reserved for Future Use

14 Recommendations for Determining Degree and Extent of Classified Locations at Petroleum Pipeline Transportation Facilities

14.1 General

14.1.1 This section presents guidelines for classifying locations for electrical installations at pipeline transportation facilities. The guidelines cover onshore and offshore pipeline facilities handling flammable and combustible liquids and flammable gases and vapors. Pipeline facilities may include pump and compressor stations, storage facilities, manifold areas, and valve sites.

14.1.2 The following recommendations for determining the degree and extent of classified locations are specific examples of situations commonly encountered in pipeline operations and have been developed by experience in the industry. Application of these examples to similar, though not identical, situations should be made with sound engineering judgment, employing information presented in this recommended practice and other publications. Specific examples listed consider only the item discussed and do not take into account the possible influence of adjacent areas classified due to other equipment.

14.1.3 High pressures, potentially large releases, and the presence of HVLs may justify greater dimensions for classified locations than those shown.

14.1.4 Pipeline facilities are frequently operated by remote control without full time local attendance. This practice was one of the factors considered in developing the classification guidelines. For this reason, some of the guidelines presented are more conservative than other API and NFPA guidelines for similar facilities in other segments of the petroleum industry.

14.2 Use of Figures

14.2.1 The figures show classified locations surrounding typical sources of flammable liquids, vapors and gases. Some of the illustrations apply to a single source; others apply to an enclosed area or to an operating facility. The intended use of these figures is to develop area classification drawings. Elevations or sections will be required where different classifications apply at different elevations.

14.2.2 A pipeline location may have many interacting sources of flammable liquid, vapor or gas, including pumps, compressors, manifolds, sampling stations, meters, operating and control valves. Accordingly, sound engineering judgment is required to set the boundaries for electrical area classification.

14.2.3 Use 14.3, to select the figure or figures that apply to each source or condition. Determine the applicable Divisions, their extent, and their layout, considering the local environmental conditions. It is recommended that a layout be made of each classified location, based on the interaction of individual sources described in 14.2.2.

14.2.4 It may be found that individual classification of a great number of sources in a location is not feasible. Classification of an entire building or location as a single area should be considered after evaluation of the extent and interaction of various sources and areas within, or adjacent to, the location.

14.3 Figures

14.3.1 Figure 93, Figure 94, and Figure 95 show classified locations around a pump or compressor handling flammable liquids or highly volatile liquids.

14.3.2 Figure 96, Figure 97, and Figure 98 show classified locations around piping with valves, screwed fittings, flanges, or similar accessories handling flammable liquids or highly volatile liquids. They also cover sampling systems, instrumentation and instrument-sized pumps.

14.3.3 Figure 99 shows hazardous (classified) locations around an elevated storage tank or pressure vessel.

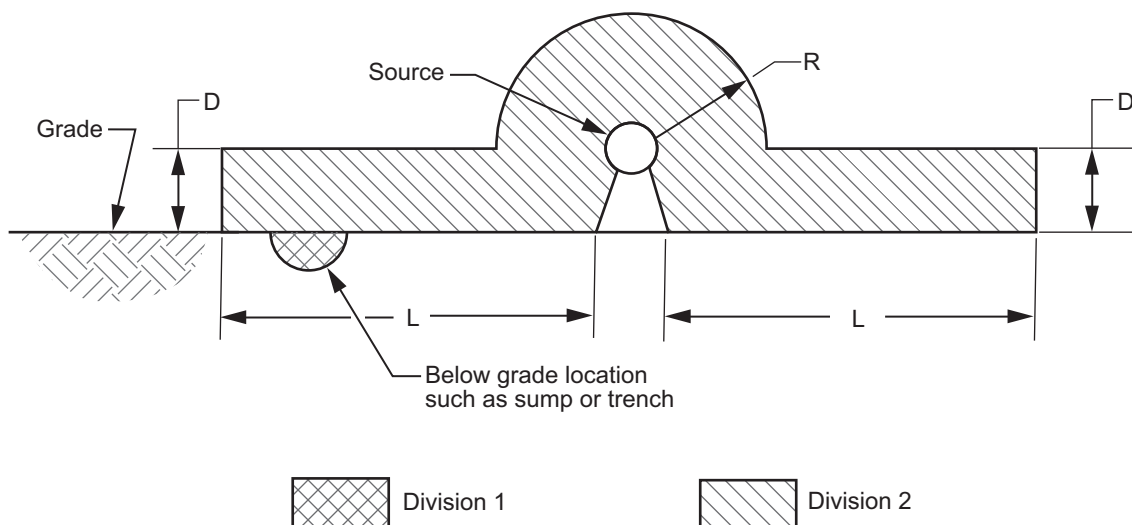
14.3.4 Figure 100 shows hazardous (classified) locations around a below grade sump tank or oil-water separator.

14.3.5 Figure 101 shows hazardous (classified) locations around a below grade vault.

14.3.6 Figure 102 shows hazardous (classified) locations around an above grade source with closure. This figure is applicable to scraper, launchers and receivers, strainers and other devices where the flammable liquid or highly volatile liquid may be exposed to the atmosphere.

14.3.7 Figure 103 shows hazardous (classified) locations around a storage cavern.

14.3.8 Figure 104, Figure 105, and Figure 106 show hazardous (classified) locations around a compressor, or other source handling lighter-than-air flammable gases.



Level

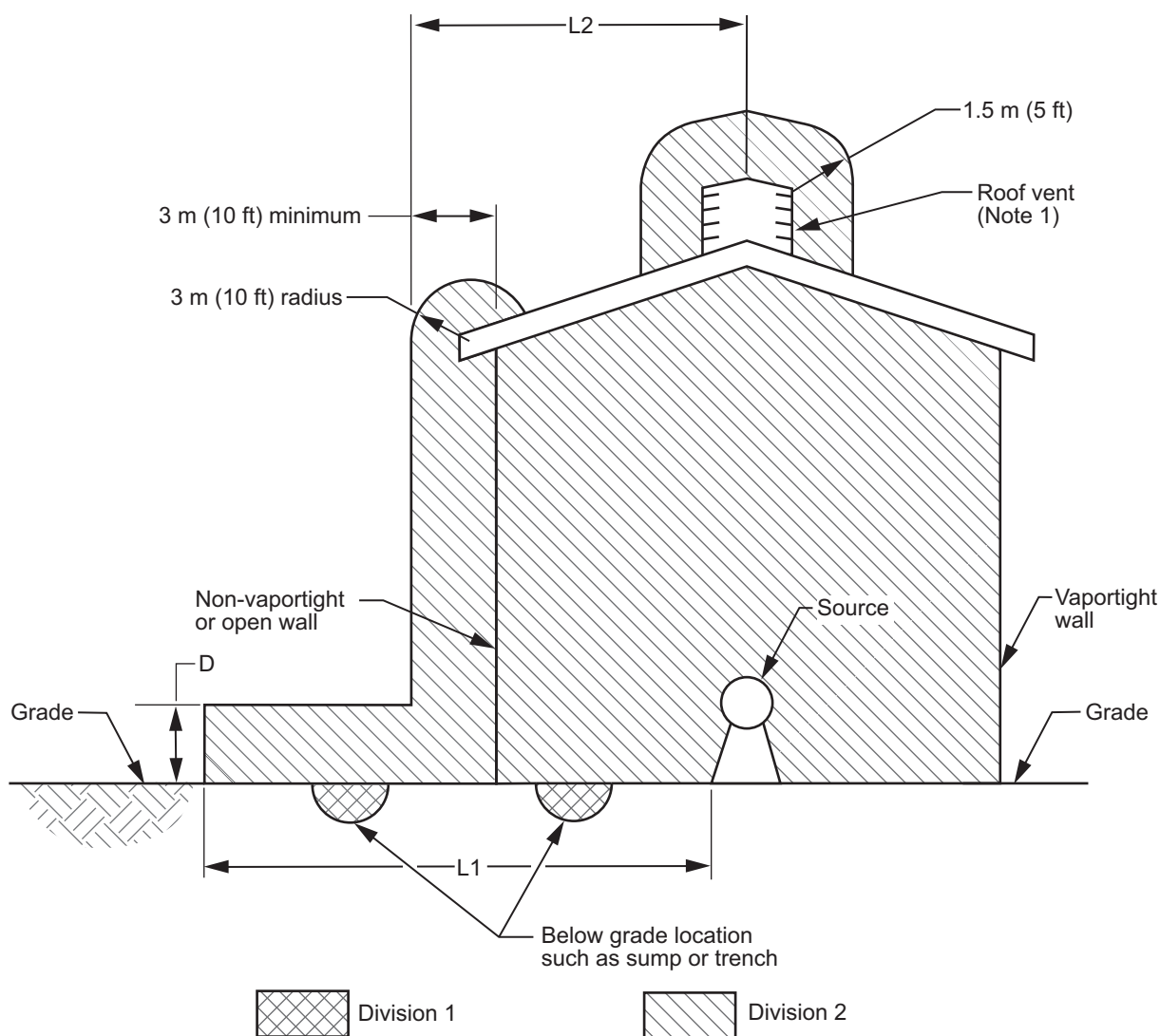
Distance in meters (feet)

	<u>L</u>	<u>R</u>	<u>D</u>
1. Liquid 1900 kPa (275 PSIG) or less	3 (10)	1 (3)	0.6 (2)
2. Liquid above 1900 kPa (275 PSIG) (Note 1)	15 (50)	7.5 (25)	0.6 (2)
3. HVL (Note 2)	30 (100)	7.5 (25)	0.6 (2)

NOTE 1 Level 1 dimensions may be used for small pumps operating above 1900 kPa (275 PSIG) where leakage is likely to be small. Pipeline gathering pumps would normally be included in this exception.

NOTE 2 Dimension L may be reduced to no less than 15 meters (50 feet) where leakage is likely to be small.

Figure 93—Outdoors—Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids (See 14.3.1)



Level

Distance in meters (feet)

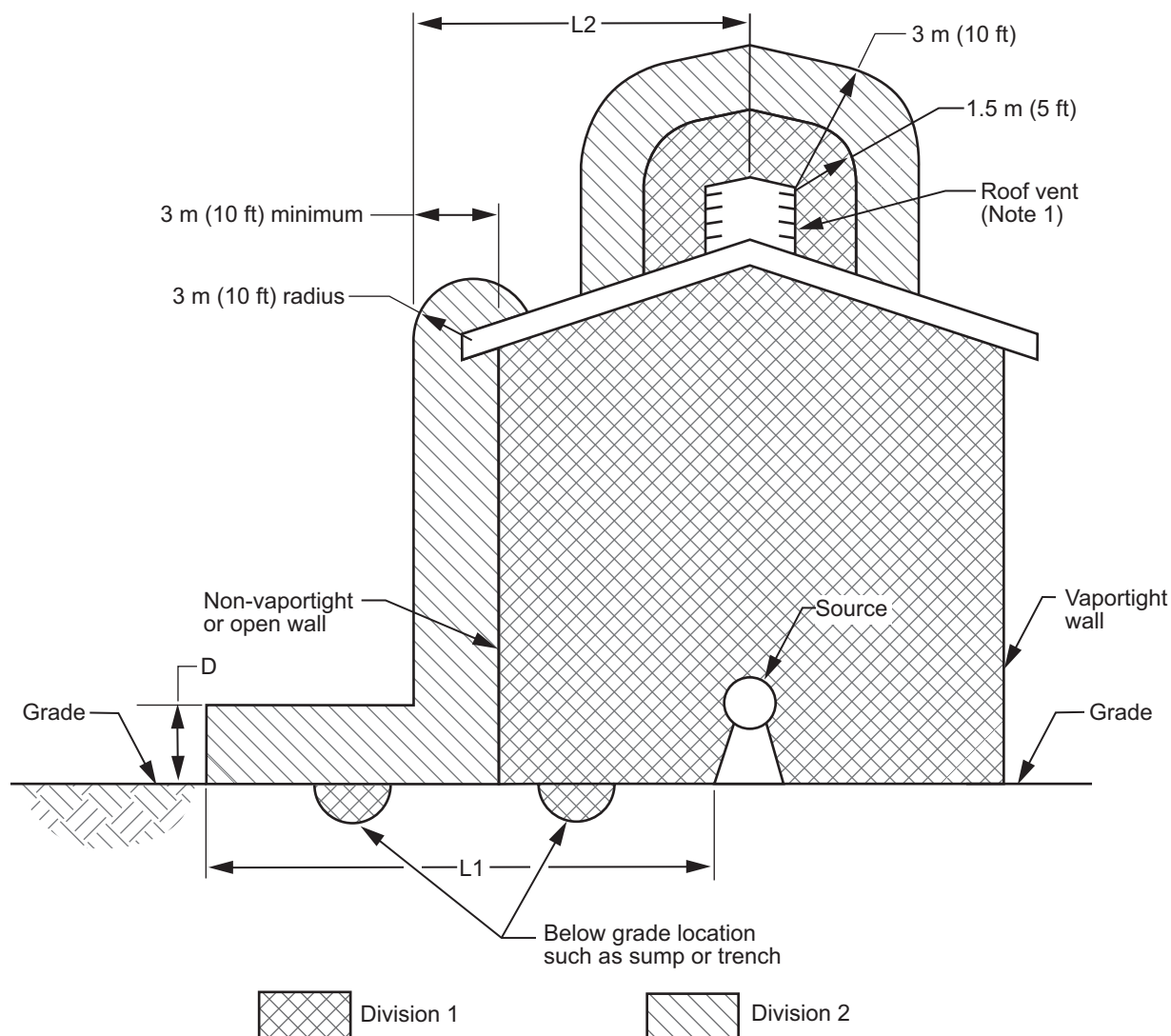
	<u>L1</u>	<u>L2</u>	<u>D</u>
1. Liquid 1900 kPa (275 PSIG) or less	3 (10)	3 (10)	0.6 (2)
2. Liquid above 1900 kPa (275 PSIG) (Note 2)	15 (50)	7.5 (25)	0.6 (2)
3. HVL (Note 3)	30 (100)	7.5 (25)	0.6 (2)

NOTE 1 The interior of the vent is classified Division 2. Cross hatching has been omitted for drawing clarity.

NOTE 2 Level 1 dimensions may be used for small pumps operating above 1900 kPa (275 PSIG) where leakage is likely to be small. Pipeline gathering pumps would normally be included in this exception.

NOTE 3 Dimension L1 may be reduced to no less than 15 meters (50 feet) where leakage is likely to be small.

Figure 94—Adequately Ventilated Building—Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids (See 14.3.1)

LevelDistance in meters (feet)

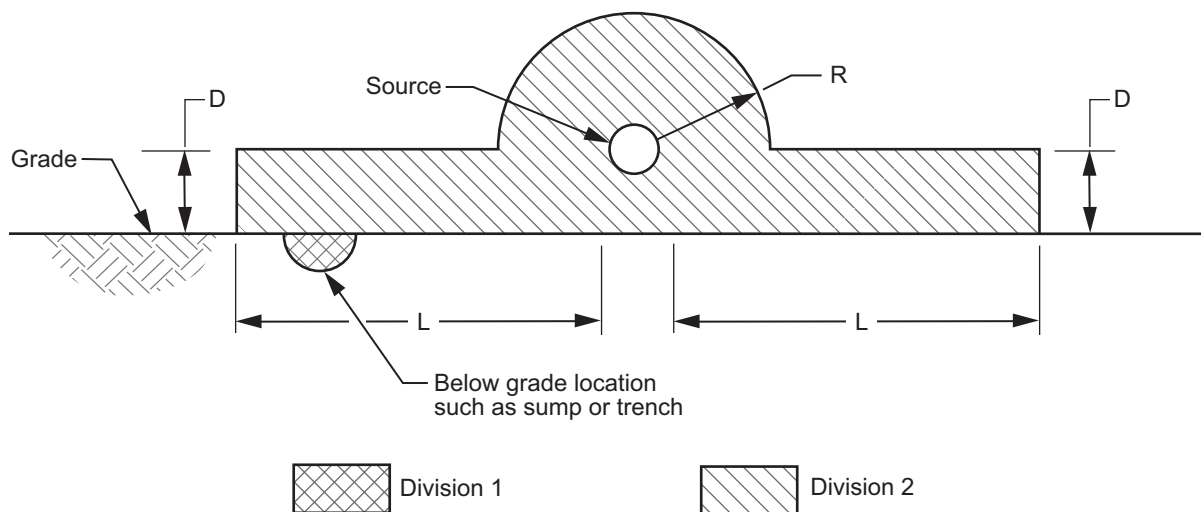
	<u>L1</u>	<u>L2</u>	<u>D</u>
1. Liquid 1900 kPa (275 PSIG) or less	3 (10)	3 (10)	0.6 (2)
2. Liquid above 1900 kPa (275 PSIG) (Note 2)	15 (50)	7.5 (25)	0.6 (2)
3. HVL (Note 3)	30 (100)	7.5 (25)	0.6 (2)

NOTE 1 The interior of the vent is classified Division 1. Cross hatching has been omitted for drawing clarity.

NOTE 2 Level 1 dimensions may be used for small pumps operating above 1900 kPa (275 PSIG) where leakage is likely to be small. Pipeline gathering pumps would normally be included in this exception.

NOTE 3 Dimension L1 may be reduced to no less than 15 meters (50 feet) where leakage is likely to be small.

Figure 95—Inadequately Ventilated Building Pump or Compressor Handling Flammable Liquids or Highly Volatile Liquids (See 14.3.1)



Level

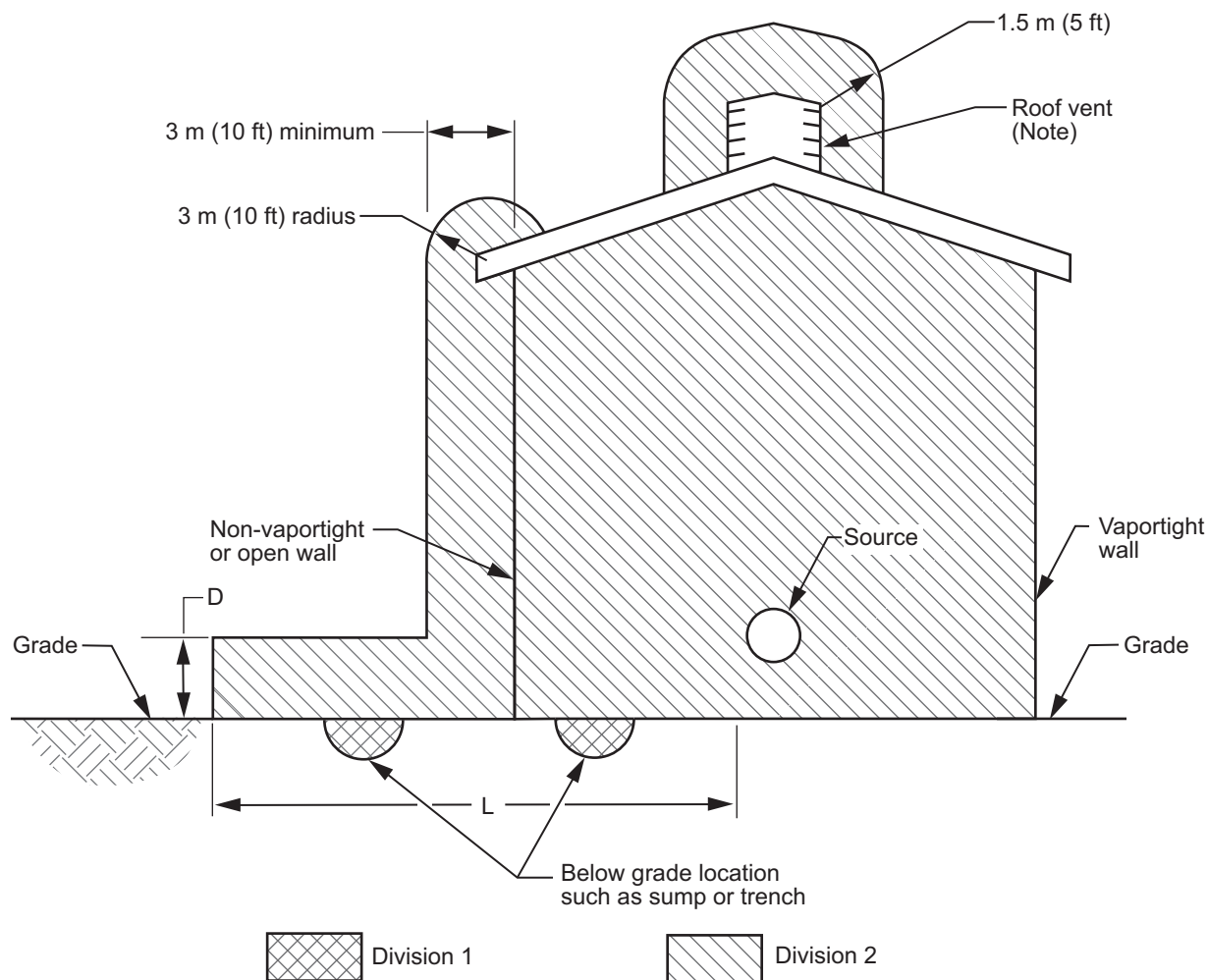
1. Liquid 1900 kPa (275 PSIG) or less
2. Liquid above 1900 kPa (275 PSIG)
3. HVL

Distance in meters (feet)

<u>L</u>	<u>R</u>	<u>D</u>
3 (10)	1 (3)	0.6 (2)
3 (10)	1 (3)	0.6 (2)
6 (20)	3 (10)	0.6 (2)

NOTE Shown for piping installed above grade. Also applies to buried piping with above grade vents, such as motor operated valve body buried and the motor operator above grade.

Figure 96—Outdoors—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps (See 14.3.2)

Level

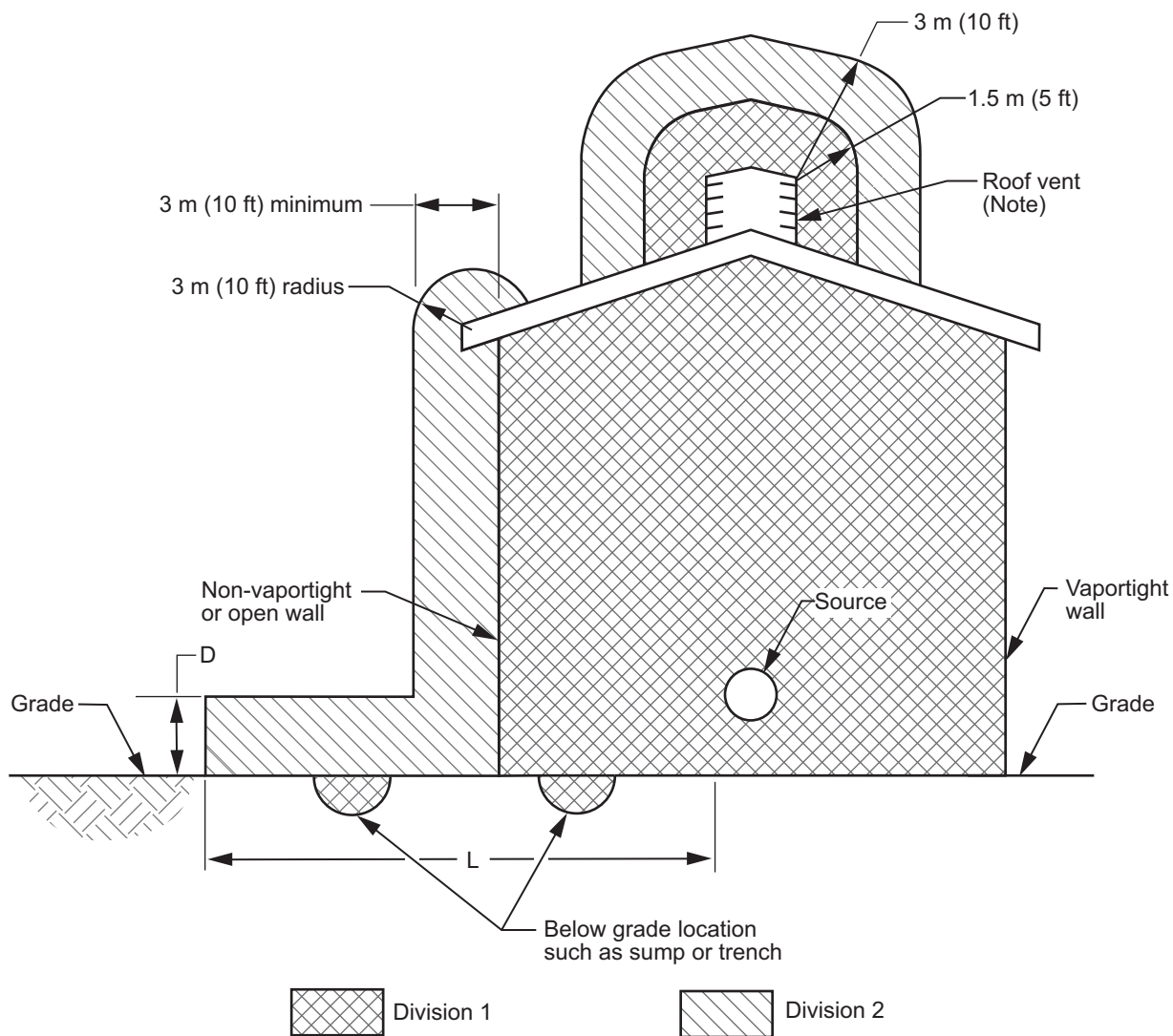
1. Liquid 1900 kPa (275 PSIG) or less
2. Liquid above 1900 kPa (275 PSIG)
3. HVL

Distance in meters (feet)

<u>L</u>	<u>D</u>
3 (10)	0.6 (2)
3 (10)	0.6 (2)
6 (20)	0.6 (2)

NOTE The interior of the vent is classified Division 2. Cross hatching has been omitted for drawing clarity.

Figure 97—Adequately Ventilated Building—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps (See 14.3.2)



Level

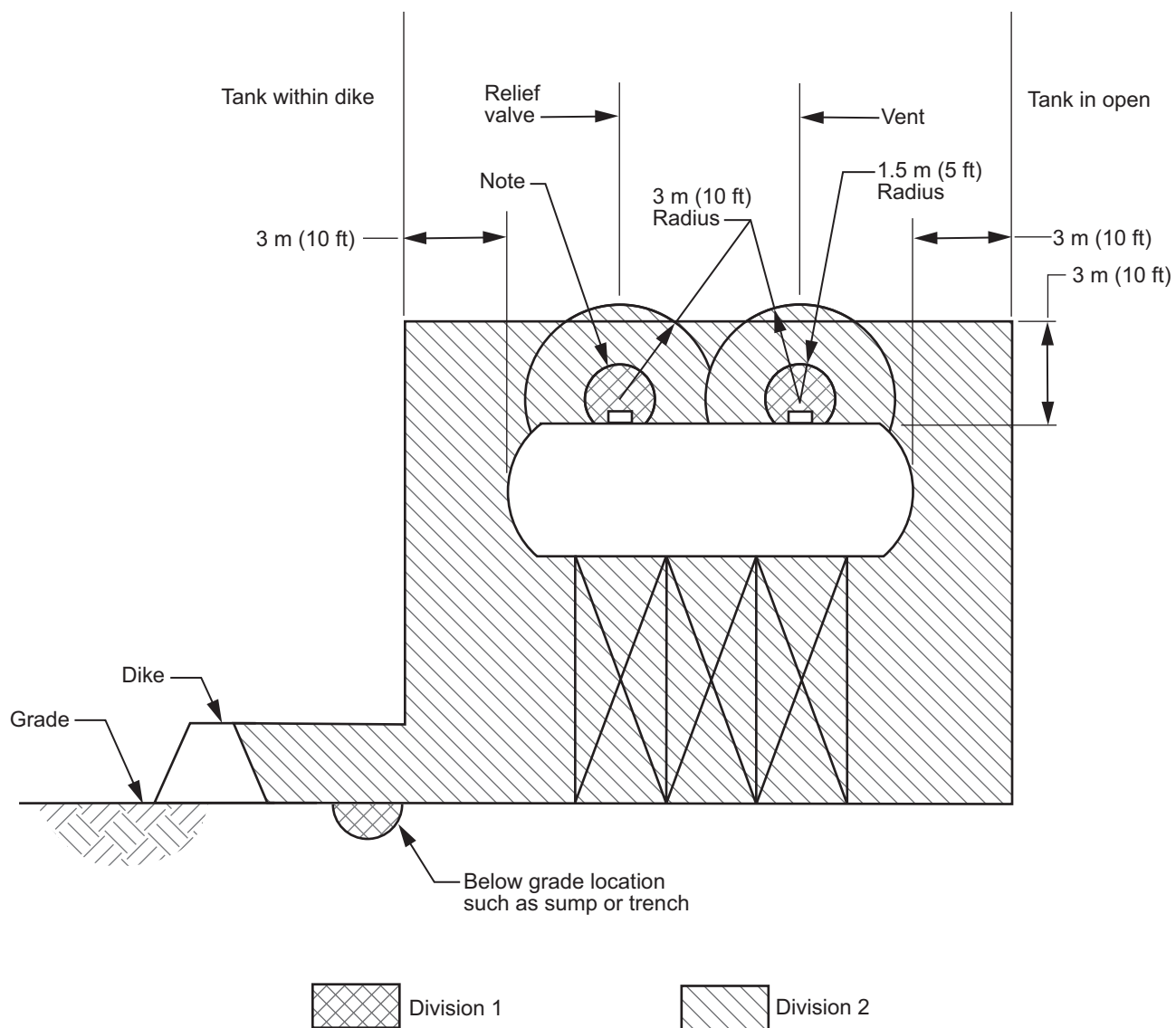
1. Liquid 1900 kPa (275 PSIG) or less
2. Liquid above 1900 kPa (275 PSIG)
3. HVL

Distance in meters (feet)

<u>L</u>	<u>D</u>
3 (10)	0.6 (2)
3 (10)	0.6 (2)
6 (20)	0.6 (2)

NOTE The interior of the vent is classified Division 1. Cross hatching has been omitted for drawing clarity.

Figure 98—Inadequately Ventilated Building—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps (See 14.3.2)



NOTE Refer to 8.2.3.4 for additional guidance on area classification around relief valves.

Figure 99—Elevated Storage Tank or Pressure Vessel (See 14.3.3)

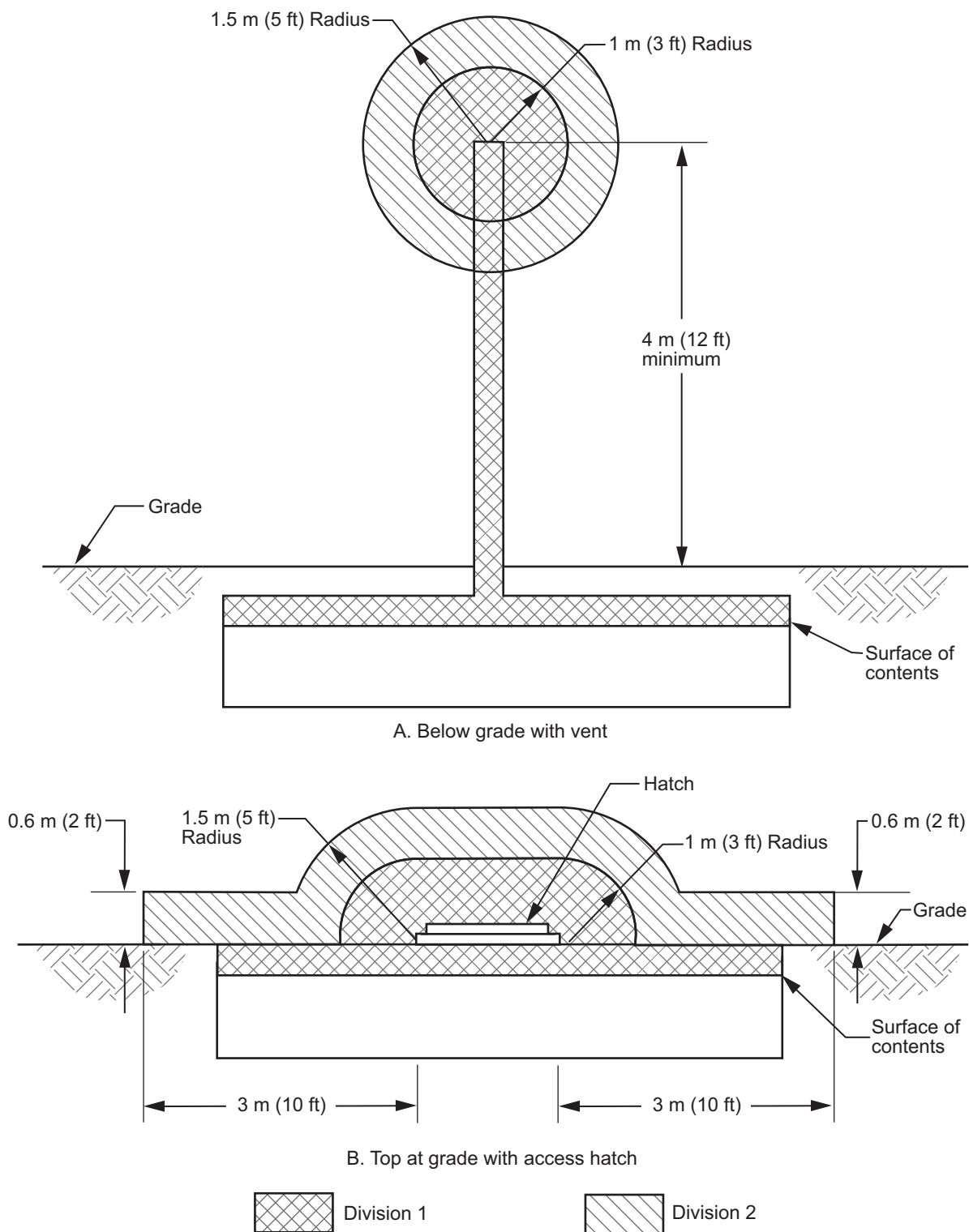


Figure 100—Below Grade Sump Tank and Oil-water Separator (See 14.3.4)

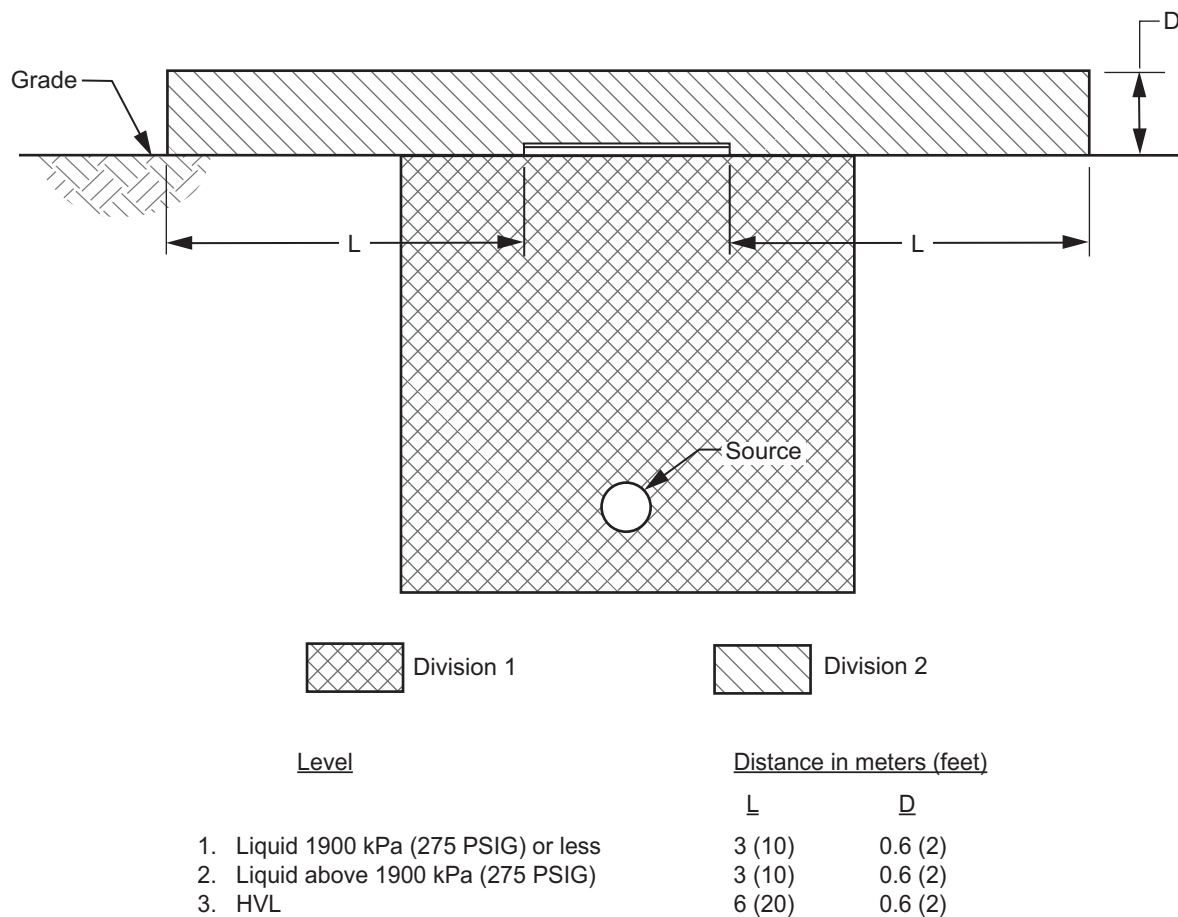
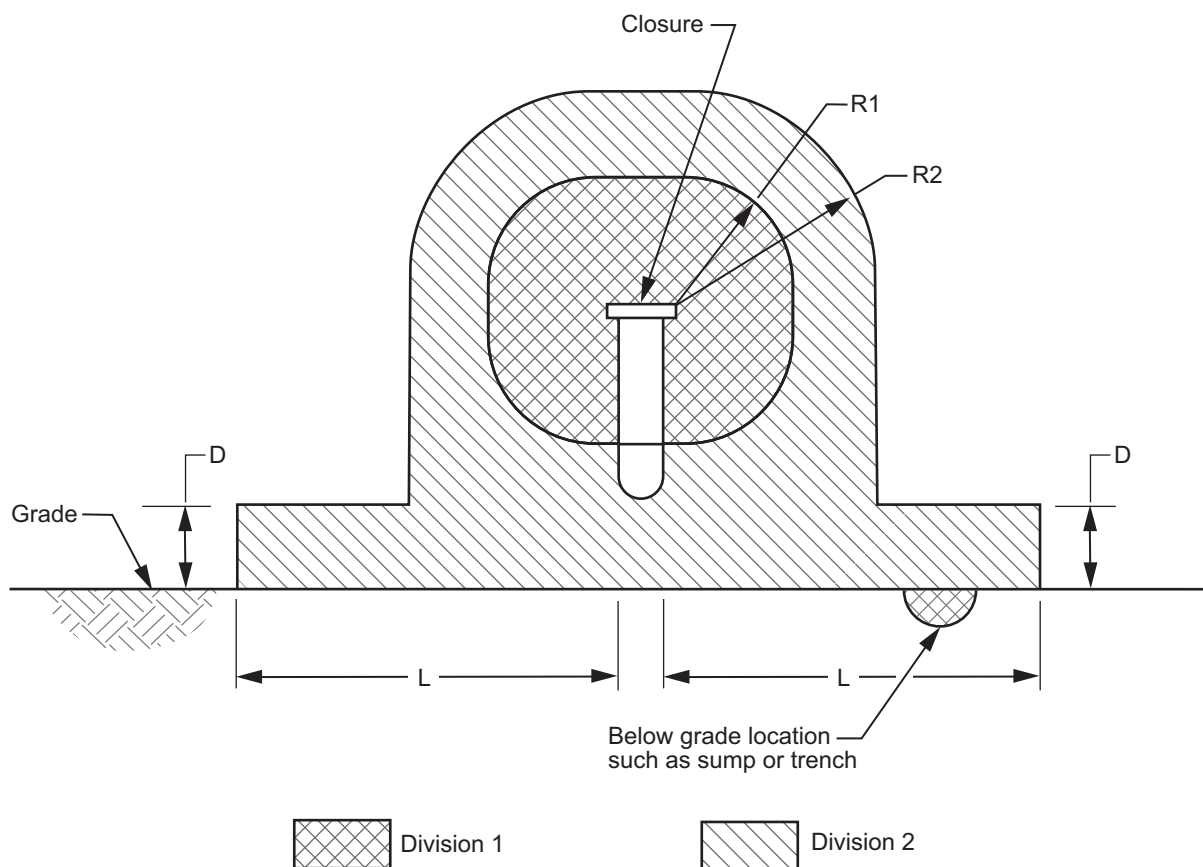


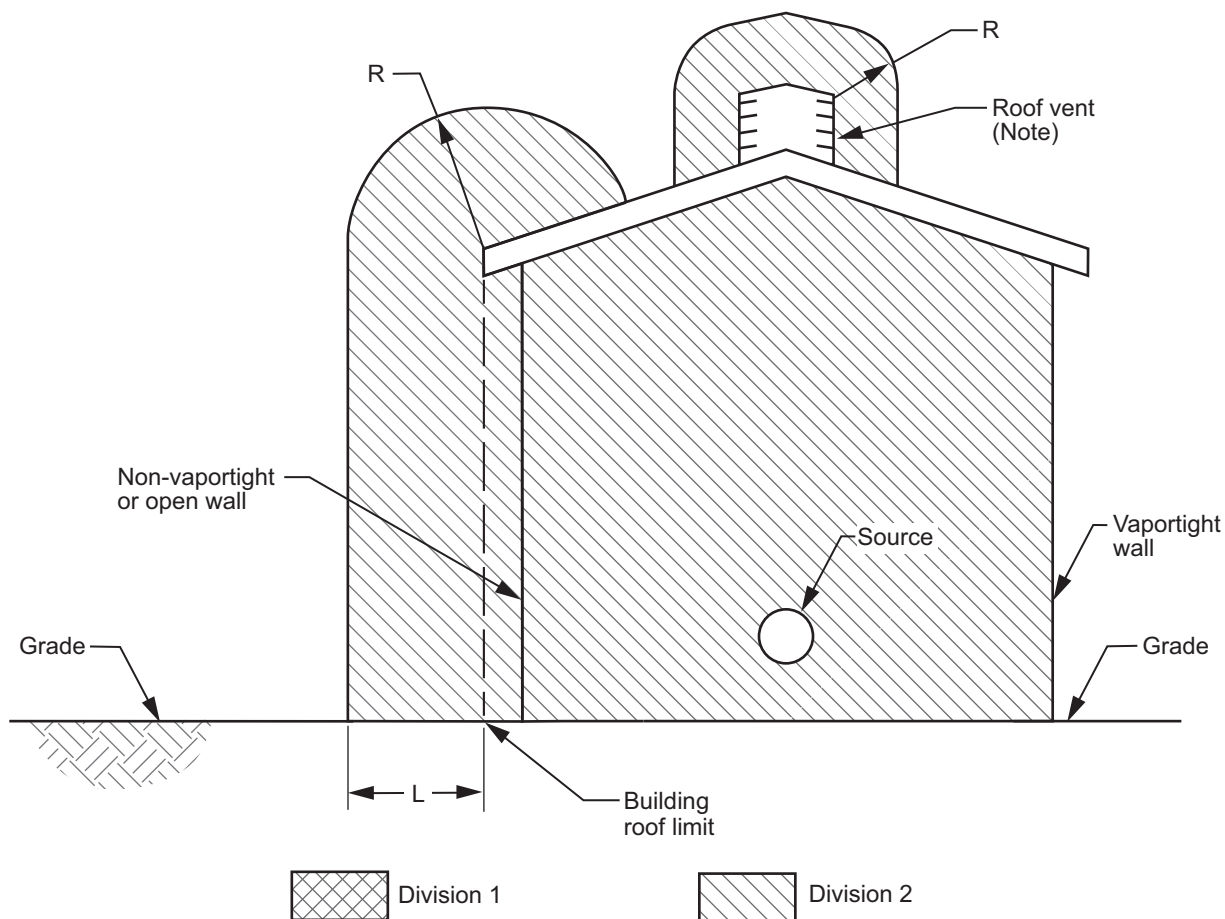
Figure 101—Below Grade Vault—Piping With Valves, Screwed Fittings, Flanges or Similar Accessories Handling Flammable Liquids or Highly Volatile Liquids. Also Covers Sampling Systems, Instrumentation and Instrument-sized Pumps (See 14.3.5)



Level	Distance in meters (feet)			
	L	R1	R2	D
1. Liquid 1900 kPa (275 PSIG) or less	3 (10)	1 (3)	1.5 (5)	0.6 (2)
2. Liquid above 1900 kPa (275 PSIG)	3 (10)	1 (3)	1.5 (5)	0.6 (2)
3. HVL	6 (20)	1.5 (5)	4.5 (15)	0.6 (2)

NOTE Applicable to scraper launchers and receivers, strainers, and other devices where flammable liquid or highly volatile liquid may be exposed to the atmosphere.

Figure 102—Above Grade Source With Closure (See 14.3.6)



Level

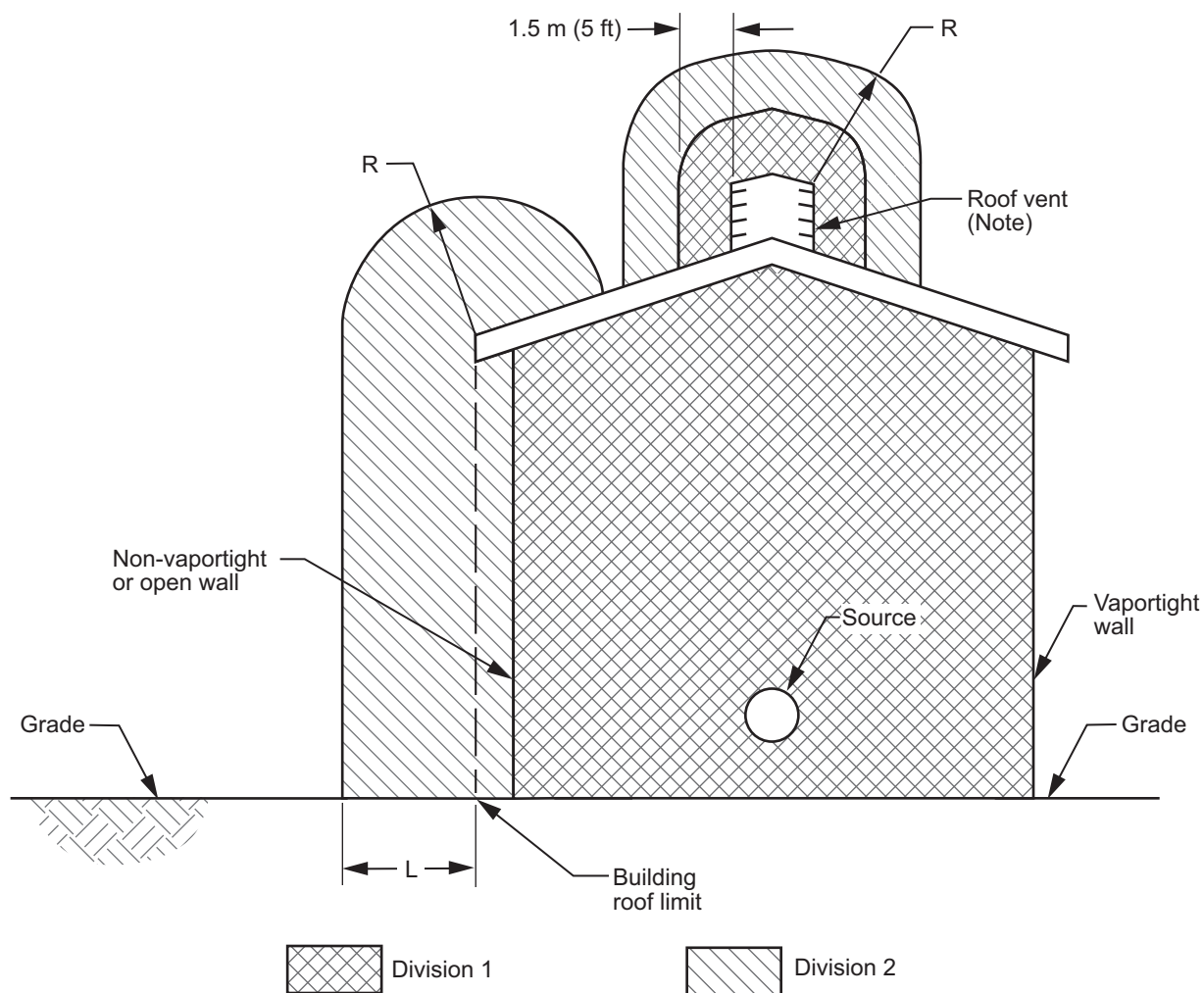
1. Gas 1900 kPa (275 PSIG) or less
2. Gas above 1900 kPa (275 PSIG)

Distance in meters (feet)

<u>L</u>	<u>D</u>
3 (10)	3 (10)
7.5 (25)	7.5 (25)

NOTE The interior of the vent is classified Division 2. Cross hatching has been omitted for drawing clarity.

Figure 105—Adequately Ventilated Building—Compressor or Other Source Handling Lighter-than-air Flammable Gas (See 14.3.8)

Level

1. Gas 1900 kPa (275 PSIG) or less
2. Gas above 1900 kPa (275 PSIG)

Distance in meters (feet)

<u>L</u>	<u>D</u>
3 (10)	3 (10)
7.5 (25)	7.5 (25)

NOTE The interior of the vent is classified Division 1. Cross hatching has been omitted for drawing clarity.

Figure 106—Inadequately Ventilated Building—Compressor or Other Source Handling Lighter-than-air Flammable Gas (See 14.3.8)

Annex A (informative)

Sample Calculation to Achieve Adequate Ventilation of an Enclosed Area by Natural Means Using Equation 1 and Equation 2

A.1 Calculations

The inside dimensions of a building are given as 6 ft 0 in. wide by 8 ft 0 in. long and 7 ft 6 in. high.

$$V = \text{width} \times \text{length} \times \text{height}$$

$$V = 6 \text{ ft} \times 8 \text{ ft} \times 7.5 \text{ ft} = 360 \text{ ft}^3$$

Assume values of T_i and T_o as follows:

$$T_i = 80^\circ\text{F} = 540^\circ\text{R}$$

$$T_o = 70^\circ\text{F} = 530^\circ\text{R}$$

The vertical center-to-center distance (H) between A_1 and A_2 is 6 ft, and $A_1 = A_2$.

Using Equation (2) (from 6.3):

$$h = \frac{H}{1 + [(A_1/A_2)^2 T_i / (T_o)]}$$

$$h = \frac{6}{1 + 540/530}$$

$$h = 2.97 \text{ ft}$$

Using Equation (1) (from 6.3):

$$A = \frac{V}{1200 \sqrt{h(T_i - T_o)/T_i}}$$

$$A = \frac{360}{1200 \sqrt{2.97(10)/540}}$$

$$A = 1.28 \text{ ft}^2$$

$$A = 1.28 \text{ ft}^2 (184.2 \text{ in.}^2) \text{ for both inlet and outlet}$$

A.2 Number of Louver Panels Required:

$$\frac{184.2 \text{ in.}^2}{200 \text{ in.}^2/\text{louver panel}} = 0.92 \text{ louver panel required for both}$$

A.3 Required Ventilation:

Required ventilation can be provided by one louver panel of 200 in.² each for inlet and outlet, for a total of 400 in.² of ventilation area.

Annex B (informative)

Calculation of Minimum Air Introduction Rate to Achieve Adequate Ventilation Using Fugitive Emissions

B.1 General

An alternative method of providing adequate ventilation for an enclosed area is to make a reasonable estimate of fugitive emissions from hydrocarbon-handling equipment within the enclosed area and provide sufficient diluent ventilation. This method was adopted by NFPA 30 (2003). Application of this method requires certain calculations, and one technique is described below. In calculating the ventilation rate required, the anticipated hydrocarbon leakage rate (under normal operations) must be determined. Then, sufficient dilution air must be added to the space in question to ensure that the concentration of flammable vapor or gas is maintained below 25 % of the lower flammable limit (LFL) for all but periods of process upset, abnormal equipment operation, rupture, or breakdown.

Fugitive emission factors for specific hydrocarbon handling equipment can be obtained from emission testing at specific facilities or existing publications. Existing publications include API 4589 *Fugitive Hydrocarbon Emissions from Oil and Gas Operations*, 1993, and API 4615, *Emission Factors for Oil and Gas Production Operations*, 1995. All emission data used should be reviewed to assure emission rates are representative of actual conditions during normal operations.

B.2 Recommended Calculation Technique

In the example below, the required ventilation rate will be determined for an enclosed area (60 ft. W × 120 ft. L × 40 ft. H) on an offshore platform containing production equipment. In addition to an offshore oil and gas production platform, four other types of petroleum production facilities could have been considered for this example. These facilities are defined within API 4589 and include onshore light crude production sites, onshore heavy crude production sites, onshore gas production sites, and onshore gas processing plants. This process used to determine the total hydrocarbon emissions in API 4589 is Method One. More sophisticated methods are described in API 4589.

- 1) Select the appropriate table in Section 3 of API 4589, *Fugitive Hydrocarbon Emissions from Oil and Gas Production Operations*, for the specific facility to determine the total anticipated fugitive emissions.
- 2) Refer to the Executive Summary in API 4589 to list the total applicable hydrocarbon handling components and their anticipated total hydrocarbon fugitive emissions. These components along with their respective hydrocarbon fugitive emissions should be listed in a table.
- 3) The total number of specific components handling hydrocarbons should be obtained by an actual field count for existing equipment or from the design drawings for proposed equipment. Because all offshore operations (both oil and gas production) were included in one category within API 4589, the components handling gas will not be separated from those handling other hydrocarbons (primarily crude oil or condensate).
- 4) Determine the total anticipated emissions (pounds/day) from the oil and gas streams for each component by multiplying the number of components by the applicable prediction factor. This product is the total emissions from the oil and gas streams anticipated for that specific type component.
- 5) Add the total anticipated emissions (pounds/day) from the oil and gas stream for all components to obtain the total emission rate.
- 6) Convert the total hydrocarbon emissions from pounds/day to pounds/hour. For the example chosen, assume that the total anticipated hydrocarbon emissions is 297.26 lb/day. Dividing by 24, the conversion yields 12.39 lb/hour.

7) Calculate the average mole weight of the hydrocarbon emissions. An example follows:

83 % methane (Molecular Weight = 16)	$0.83 \times 16 =$	13.28
13 % ethane (Molecular Weight = 30)	$0.13 \times 30 =$	3.90
4 % butane (Molecular Weight = 58)	$0.04 \times 58 =$	2.32
100 % Total =		19.50

To simplify further calculations, the 19.5 is rounded to 20, and 20 is used as the average mole weight of the hydrocarbon emissions mixture. Calculate the cubic feet/pound-mole at the estimated ambient temperature of the area. This calculation is made utilizing the fact that the volume of one pound-mole of an ideal gas is 359 ft³ at standard temperature and pressure (32 °F and 14.7 psia).

From the Gas Law ($PV = nRT$) and Charles' Gas Law ($V_1 T_2 = V_2 T_1$), gas volume at constant pressure varies proportionately to the ratio of temperatures when the temperature is expressed in degrees Rankine (°F + 460).

Assuming an ambient temperature of 88 °F, an example follows:

At 88 °F and 14.7 psia, 359 ft³ of ideal gas would occupy:

$$(359) (460 + 88) / (460 + 32), \text{ or } 400 \text{ ft}^3$$

8) Determine the total hydrocarbon leak rate in cubic feet per minute (cfm) using the equation:

$$G = \frac{(E)(V)}{60(mw)} \quad (\text{B.1})$$

where

- G is the leak rate, cfm,
- E is the emission rate, lb/hour,
- V is the volume, ft³/lb-mole,
- mw is the average mole weight,
- 60 is the minutes/hour.

As an example, if $E = 12.39$ lb/hr and the average mole weight is 20,

$$G = (12.39 \text{ lb / hr}) (400 \text{ ft}^3 / \text{lb-mole}) / (60 \text{ min/hr}) (20)$$

$$G = 4.13 \text{ cfm}$$

9) As per NFPA 69, Explosion Prevention System, the hydrocarbon concentration may be expressed by the following equation:

$$C = (G/Q) (1 - e^{-kn}) \quad (\text{B.2})$$

where

- C is the concentration of hydrocarbon in air, percent (expressed in decimal format),

G is the leak rate, cfm,

Q is the fresh air introduction rate, cfm,

n is the number of air changes.

It follows that $Q = G/C$ after steady state conditions, as the term $(1-e^{-kn})$ approaches one (1).

As an example, if the leakage rate is assumed to be 4.13 cfm, 100 % LFL methane is assumed (0.05 concentration), and it is desired to maintain a 25 % LFL mixture, the required fresh air introduction rate may be determined as follows:

$$Q = 4.13 \text{ cfm} / (0.25 \times 0.05)$$

$$Q = 330 \text{ cfm}$$

10) Using a safety factor of four (4), the required ventilation rate is determined as follows:

$$Q = 330 \text{ cfm} \times 4$$

$$Q = 1320 \text{ cfm, the minimum ventilation rate}$$

Thus, minimum ventilation to achieve adequate ventilation for an enclosed area of the size given, above which contains the fugitive emission sources assumed, is 1320 cfm.

NOTE 1 Depending on the size of the enclosed area and the equipment configuration, supplemental internal recirculation may be advisable to avoid inversion layers or stagnant areas.

NOTE 2 The above procedure is adapted from *Module Ventilation Rates Quantified*, *Oil and Gas Journal*, W. E. Gale, December 23, 1985, p. 41.

Annex C **(informative)**

Development of Ventilation Criteria

This Annex Provides Information on the evolution of the definition of “Adequate Ventilation”.

Prior to 1990, NFPA 30 defined “adequate ventilation” as that degree of air movement to maintain the vapor-air mixture below 25 % of the LFL of the mixture. The NFPA 30 description required this criterion to be accomplished by ventilating an enclosed area at a rate of at least one cubic foot per minute for each square foot of solid floor area. This ventilation rate imposed severe requirements for many enclosed areas, especially in cold weather.

During its work in the mid-1980s, the API 500B task group originated a definition of “limited ventilation” in the Third edition of API 500B. This was meant to bridge the gap between the somewhat rigid requirement for adequate ventilation given in NFPA 30 and inadequate ventilation. The limited ventilation concept embraced the “fugitive emissions” method of calculation that is covered in 6.3.2.4.7 and Annex B of this RP.

In the API 500B task group work, defining the “dividing line” between inadequate ventilation and limited ventilation was perhaps the most difficult. It was agreed that, using API-collected data related to fugitive emissions from various production equipment/devices, a typical producing facility could be analyzed for total fugitive emissions anticipated during normal operations. The amount of air needed to prevent gas accumulations from exceeding 25 % LFL, after steady state conditions were reached, could then be determined. It was decided that if a safety factor of four were applied, the minimum air change rate calculated could be used to satisfy “limited ventilation”.

During the technical committee review of proposed changes for the 1990 edition of NFPA 30, a proposal was made to make the requirements for ventilation more quantitative. The approved requirements in the 1990 edition of NFPA 30 permitted two methods for assuring adequate ventilation: (1) calculations by the fugitive emissions method, and (2) sampling the actual vapor concentration under normal operating conditions. An acceptable alternative was to provide ventilation at a rate of not less than one cubic foot per minute for each square foot of solid floor area. In the present (2008) Edition of NFPA 30, the definition of ventilation is: “As specified in this code, movement of air that is provided for the prevention of fire and explosion”. According to NFPA 30-2008, Section 17.11.2 and 17.11.3:

Ventilation Requirements Shall Be Confirmed by One of the Following Procedures:

- 1) Calculations based on the anticipated fugitive emissions. (See Annex F [of NFPA 30] for calculation methods.)
- 2) Sampling of the actual vapor concentration under normal operating conditions. The sampling shall be conducted at a distance of 1.5 m (5 ft) radius from each potential vapor source extending to or toward the bottom and the top of the enclosed storage area. The vapor concentration used to determine the required ventilation rate shall be the highest measured concentration during the sampling procedure.
- 3) Ventilation at a rate of not less than 0.3 m³/min of exhaust air for each m² of solid floor area (1 cfm/ft²).

The current ventilation requirements remain essentially the same as was modified for the 1990 Edition of NFPA 30.

This recommended practice applies the methodology of fugitive emissions that was adopted by the 1990 edition of NFPA 30 and is now an informative Annex F to NFPA 30. The method recommended by this Recommended Procedure results in a safety factor of 16 that includes the inherent safety factor of four (since the maximum vapor-air concentration permitted is 25 % of the LFL). In many cases, this permits an area to be classified Division 2 instead of Division 1; however an enclosed area cannot be designated unclassified if it contains process, storage, transfer, or similar equipment handling flammable gases or vapors. These areas must carry at least a Division 2 classification except as identified in section 6.3.1.2.

The API 500 task group considers the definitions and methods included in this recommended practice for achieving adequate ventilation will result in safe, yet efficient, design practices. While the methods included are not all-inclusive, they are based on successful operating experience.

Annex D

(informative)

An Alternate Method for Area Classification

D.1 Introduction

D.1.1 This section presents an alternate method for classifying nonenclosed adequately ventilated locations in petroleum facilities.

D.2 Explanation of “Point Source” Concept

D.2.1 Developing area classification boundaries using the “Point Source” concept involves creating the classified area boundaries for all individual potential sources and then superimposing all of the boundaries created by the individual point sources to develop a composite classified area boundary for all sources combined. Usually the composite boundary is simplified and extended beyond that defined by each individual point.

D.2.2 The recommendations presented below provide a means to evaluate the extent of classified areas in nonenclosed adequately ventilated locations based on the nature of potential flammable releases. These means recognize that as the quantity of potential sources is reduced, the extent of classified areas tends to be reduced. Also, other factors such as the volatility of the released materials, the quantity of the release, weather, nature of the release, and the velocity of the material released can have an influence on the boundaries of classified areas. This alternative method presents area classification schemes that consider volatility and release rates.

D.2.3 The concept of “Hazard Radius” is introduced. The concept of hazard radius is a function of two parameters: the volatility of the material being released and the rate of release of the material. For less volatile materials with low release rates, the hazard radius is quite small. For more volatile materials with a low release rate, or for less volatile materials with a high release rate, the hazard radius is “midrange”. For a highly volatile material released at a high rate, the hazard radius is large. The velocity of the release has a significant influence on the hazard radius. High velocity releases, normally considered as releases over 50 ft/sec, often result in misting of the material. Misting, coupled with moderate winds, can result in relatively large hazard radii. In a similar manner, low velocity releases, normally considered as releases less than 10 ft/sec, are not normally influenced by weather conditions, and the hazard radius may be relatively small. As an example, gasoline released through a fine nozzle at a rate of 5 gallons per minute in a 3 mph wind results in a rather large vapor cloud. However, gasoline poured slowly from a container at a rate of 5 gallons per minute has a very limited vapor cloud, somewhat independent of the wind velocity. Misting, vapor release rates, velocities of vapor releases, and volatility are all important factors to consider when developing area classification boundaries. The notes in D.8, extracted from Standard IEC 60079-10, provide additional information on the topic of volatility and misting.

D.3 Determination of Volatility Category

D.3.1 The flammability of various liquids, vapors, and gases is well documented (e.g. NFPA 30, Flammable and Combustible Liquids Code). The volatility of a material can have a significant impact on area classification. Figure D.1 is a chart used to determine the relative volatility of a material based on fluid process temperature and fluid vapor pressure. The basic concept for this approach is derived from the Institute of Petroleum Publication IP-15 (1st edition), Area Classification Code for Petroleum Installations, Appendix B. The data relating to the flammability of specific materials is based primarily on various NFPA documents.

D.3.2 This process groups all flammable liquids, vapors, and gases into one of five “Volatility Categories”:

Category G materials include flammable fluids handled or processed as gases or vapors.

Category 1 materials include LPGs and light hydrocarbons (butane and lighter) and heavier flammable and combustible liquids with a vapor pressure above 70 psia at operating temperature. These materials, when released, almost completely vaporize in a very short period of time. Category 1 materials almost immediately flash to a vapor, even when they are processed in a liquid form. For example, when liquid propane is released, it immediately flashes to a vapor. At 90 °F and 150 psi, one-third of propane flashes immediately and cools the liquid to -44 °F, the liquid continues to boil, and vaporize as it absorbs heat from the ground. A second example is hot kerosene. Normally, kerosene at room temperature and low pressures is considered an unclassified material. However, when kerosene is operated at 500 °F, the vapor pressure is over 70 psia, and this hot material is considered a Category 1 material. When it is released to the atmosphere, about 45 % flashes to a vapor, cooling the liquid to about 410 °F. The remaining liquid “pools” and continues to evaporate at a reduced rate until it cools to ambient. Even an asphaltic type material, when processed at very high temperatures, exhibits similar characteristics when initially released.

Category 2 materials are all Class 1A Flammable Liquids operated at temperatures producing a vapor pressure of 70 psia or less and all other flammable and combustible liquids with a vapor pressure between 14.7 psia and 70 psia at operating temperature. Pentane is an example of a Class 1A Flammable Liquid. It is considered a Category 2 material for all operating temperatures in which the vapor pressure is less than 70 psia (195 °F and lower). If Category 2 pentane at 140 °F should be released to the atmosphere approximately one-sixth immediately vaporizes, and the liquid pools, and eventually all the pentane evaporates. Isopropyl alcohol is a Category 3 material at room temperature, but is a Category 2 material when operated above its boiling point of 180 °F. It is a Category 1 material when operated above 265 °F. As a Category 2 material at 260 °F, when released to the atmosphere, Isopropyl alcohol acts similar to the pentane example above—i.e. about one-fourth initially flashes, and the remainder has a high evaporation rate.

Category 3 materials are all Class 1 B Flammable Liquids operated at temperatures producing a vapor pressure less than 14.7 psia, and all other flammable and combustible liquids operated at temperatures producing a vapor pressure less than 14.7 psia when the process or storage temperature is above the flash point of the material. An example is kerosene at 150 °F. A leak of this material flashes very little vapor, and the resulting pool has a moderate evaporation rate.

Category 4 materials are all Class II and heavier materials operated below their flash points. Examples of Category 4 materials include kerosene, lubrication oil, asphalt, and diesel fuel handled at room temperature. These materials do not produce a flammable fuel-air mixture when released at operating conditions. When operated at elevated temperatures, most of these materials are in a higher hazard category.

NOTE The following Standards provide additional information on the properties of flammable and combustible liquids, gases, and volatile solids:

- | | |
|----------|--|
| NFPA 30 | <i>Flammable and Combustible Liquids Code</i> |
| NFPA 497 | <i>Recommended Practice for Classification of Flammable Liquids, Gases, or Vapors and of Hazardous (Classified) Locations For Electrical Installations In Chemical Process Areas</i> |

The notes in D.8 provide additional information concerning volatility of sources, as extracted from Standard IEC 60079-10.

To use Figure D.1, the following information is required:

- Material name, or Class
- Material operating temperature

If the material curve is not shown in Figure D.1, the material vapor pressure at operating temperature may also be required.

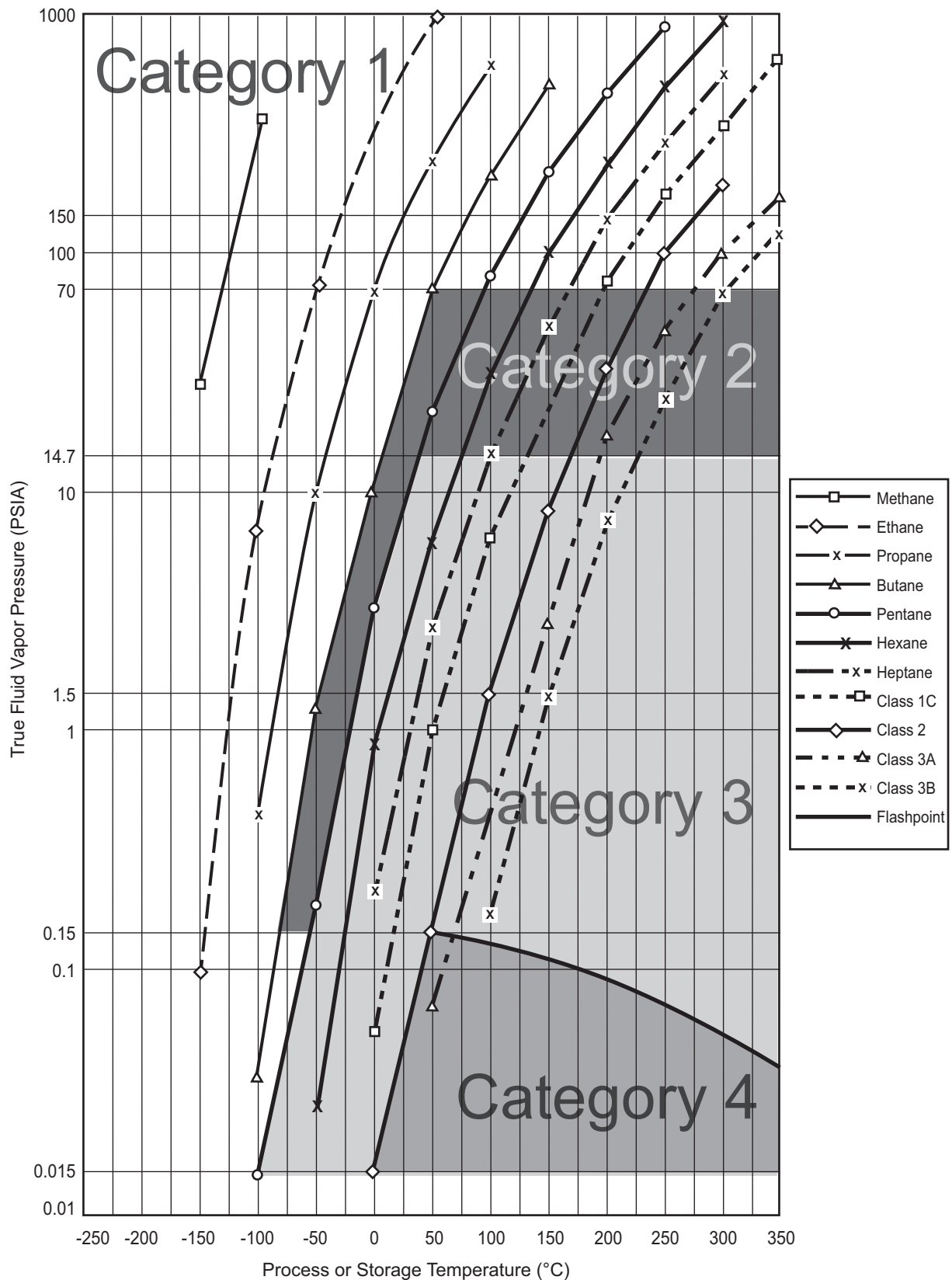


Figure D.1—Vapor Pressure Temperature Volatility Chart

EXAMPLE 1. To determine the volatility classification of pentane operating at 100 °C (212 °F), locate the operating temperature on the horizontal axis of Figure D.1 and move vertically until intersecting the Pentane curve. In this example, Pentane operating at 100 °C (212 °F) is a Category 1 material.

EXAMPLE 2. A Kerosene curve is not shown in Figure D.1. Per NFPA 497, Kerosene is a Class 2 combustible liquid. To determine the volatility classification of kerosene operating at 200 °C (392 °F), locate the operating temperature on the horizontal axis of Figure D-1 and move vertically until intersecting the Class 2 curve. In this example, kerosene operating at 200 °C (392 °F) is a Category 2 material.

EXAMPLE 3. To determine the volatility classification of a material whose curve is not shown, it may be necessary to determine the vapor pressure at the operating temperature of the material and to plot this point on Figure D.1. Vapor pressure vs. temperature curves are available in chemical reference books. Vapor pressure vs. temperature calculators are available on the internet and through commercially available software. To determine the volatility classification of Toluene operating at 50 °C (122 °F), determine the vapor pressure at the operating temperature and plot this point on Figure D.1. Using an internet-based vapor pressure calculator, the vapor pressure of Toluene at 50 °C (122 °F) is 92.12 mmHg (1.8 psia). Plotting this point on Figure D.1, Toluene operating at 50 °C (122 °F) is a Category 3 material.

D.4 Determination of the Hazard Radius for Area Classification Purposes

After determining the material volatility category using D.3, the “hazard radius” and extent of the classified area can be determined. The “hazard radius” is a function of the material volatility, release rate and the dispersion rate of the gases and vapors. Section D.5 addresses heavier-than-air sources located in nonenclosed, adequately ventilated locations. Section D.6 addresses lighter-than-air sources located in nonenclosed, adequately ventilated locations.

D.5 Application to Nonenclosed, Adequately Ventilated Locations Containing a Heavier-than-air Gas or Vapor Source

D.5.1 Point Source Located Near or Above Grade

The matrix in Figure D.2 provides a means for determining the hazard radius as a function of the volatility category and the mass release rate of the material. Using the matrix, a Category 3 fluid with a release rate of less than 10 gpm results in a hazard radius of 3 ft. A Category 1 fluid with a release rate of between 50 and 100 gpm results in a hazard radius of 50 ft to 100 ft. Determining the mass release rate requires detailed knowledge of the source point design. For pumps, the required design information includes seal design, pump suction and discharge pressures, seal clearances to the shaft and likely failure scenarios. One should recognize that both the volatility categories and the product release rates are actually a continuum rather than absolute, and one should use good engineering judgment in determining the hazard radius. This method should not be used for classifying locations when the anticipated release rate from a source exceeds 100 gpm. The hazard radii presented are based on sources with some misting or impingement. As the level of misting increases one should expect the hazard radius to also increase. Conversely, sources with extremely low release velocities could have appreciably smaller hazard radii. The nature or configuration of the source of the release can have a significant impact on the hazard radius.

After the hazard radius is determined from Figure D.2, refer to D.5.8 to determine the extent of the classified areas.

D.5.2 Pumps—Located Near or Above Grade

The release rate from process pumps typically is a function of the type of pump, the type of shaft sealing, the physical size of the pump, and the pump seal chamber pressure (the pressure in the cavity internal to the pump shaft seal, also referred to as the stuffing box pressure). Most horizontal shaft pumps have a seal chamber pressure near the pump suction pressure, whereas, most vertical pumps have seal chamber pressures near pump discharge pressure. Although pump seal chamber pressure tends to be the driving force behind a release, the pump seal technology often creates the restriction that determines the release rate. For some pumps typically used around very hazardous materials, the seals may be designed with dual sealing chambers, buffer gases, and other detection and alarm technology such that even under abnormal circumstances the seal would not be considered a source of release.

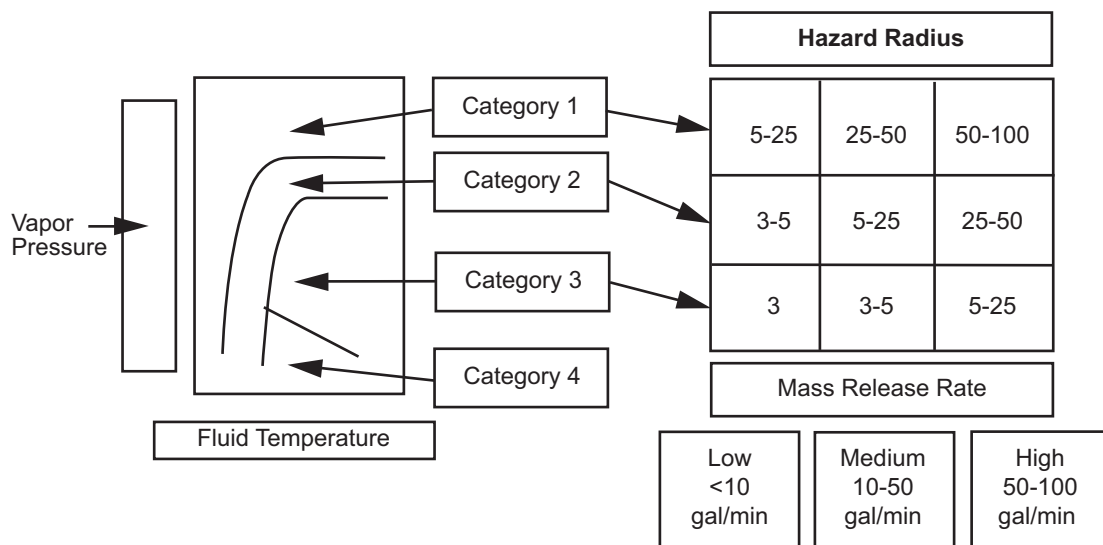


Figure D.2—Volatility Release Rate Matrix for Determining Hazard Radius

Table D.1 provides guidance in determining the hazard radius for various types of pumps. In order to be considered a “high technology seal”, the seal should be “Arrangement 2” with a liquid or gas buffer system or “Arrangement 3” in accordance with ANSI/API 682 *Pumps-shaft Sealing Systems for Centrifugal and Rotary Pumps*. An API Plan 52 seal is an example of a “high technology seal”. After the hazard radius is determined from Table D.1, refer to D.5.8 to determine the extent of the classified areas.

D.5.3 Mixtures

Determining the hazard radius for streams containing a mixture of different components of which some are volatile hydrocarbons is often quite difficult. The reason for this is twofold. First, during a release, knowing the extent of dispersion for a hydrocarbon mixture is sometimes difficult to know. Second, the majority of technical data pertaining to area classification groups only addresses pure components and does not address mixtures. (See 5.5.4, which addresses hydrogen sulfide and methane mixtures). The first concern can be addressed to some extent using commercially available dispersion modeling programs. Using these programs, one can predict the extent of the Lower Flammable Limit (LFL) and 50 % LFL for gas mixtures from the source. Unfortunately, dispersion modeling requires highly sophisticated modeling programs and special skills and knowledge for one to apply the techniques. The hazard radius matrix shown in Figure D.2 can be applied to mixtures to determine the extent of the classified location. In the case of mixtures, one would first determine the mass release rate for the volatile portion of the mixture. Assuming that all of the volatile hydrocarbons are freely dissipated from the mixture during the release, one can then determine both the category and rate of release for that portion and determine a hazard radius. This method results in a conservative hazard radius.

D.5.4 Equipment Containing Medium and Low Pressure Restrictions (Orifices, Drains, etc.)

Table D.2 applies to any type of potential source in a medium or low pressure system that has a restriction orifice or similar restriction to reduce the rate of release of the source.

After the hazard radius is determined from Table D.2, refer to D.5.8 to determine the extent of the classified areas.

D.5.5 Compressors

For reciprocating, centrifugal and axial flow compressors handling heavier-than-air gases or vapors, the recommended Hazard Radius is 50 ft except:

- The radius may be reduced to 25 ft for pressures below 20 bar (abs) (291 psia) and shaft diameters of 2 in. or less.
- For diaphragm compressors, the hazard radius may be reduced to 10 ft. Note, however, any vents or drains at the location must be considered separately.
- Advanced seal technology may allow a reduced Hazard Radius if so determined by good engineering judgment.

After the hazard radius is determined from the guidance provided in this section, refer to D.5.8 to determine the extent of the classified areas.

Table D.1—Pumps Handling Heavier-than-air Gases or Vapors Located in Non-enclosed Adequately Ventilated Process Areas

Pumps	Category	Low Flow <100 gpm			Medium Flow 100 to 500 gpm			High Flow >500 gpm			← Pump Flow Rate
Low = <100 psig Medium = 100 to 500 psig High >500 psig	→	Low Pressure	Medium Pressure	High Pressure	Low Pressure	Medium Pressure	High Pressure	Low Pressure	Medium Pressure	High Pressure	← Seal Chamber Pressure
Standard Pump	1	15	25	20	25	50	100	25	50	100	Hazard Radius ft
	2	10	15	25	10	25	50	15	25	50	
	3	3	10	15	5	10	25	15	15	25	
High Technology Low Seal Emissions Pump	1	5	10	15	5	10	25	10	10	25	
	2	3	5	10	3	5	10	5	10	10	
	3	3	3	5	3	3	5	5	5	10	

Table D.2—Determining Hazard Radius for Sources With Restrictions for Heavier-than-air Gases or Vapors

Hazard Radius for Restriction				
	Restriction Diameter (inches)			
Category	0.125	0.25	0.5	1
1	25	50	100	—
2 or G	10	25	50	100
3	3	5	5	100

D.5.6 Instrument and Process Vents and Drains to Atmosphere

Table D.3 applies to atmospheric process vents discharging a heavier-than-air gas or vapor at a velocity of 500 ft/sec or less.

After the hazard radius is determined from Table D.3, refer to D.5.8 to determine the extent of the classified areas.

Table D.3—Atmospheric Vents and Drains Handling Heavier-than-air Gases or Vapors

Ventilation Rate at Ambient Conditions	
(ft ³ / hr)	Hazard Radius (ft)
Less than 300	10
300 to 3,000	25
3,000 to 6,000	50

D.5.7 Flanges

Many flanged joints are rarely broken except, during major maintenance work, and then typically at intervals of two or more years. If there is any leakage from these joints, it is likely to be small. Depending upon the nature of the facility, the level of maintenance, and past experience, a nominal hazard radius of 0 to 3 ft from the periphery of the flange may be assumed for such joints on well-maintained systems provided there are no factors that could increase leakage (for example—pressure or thermal shocks, including thermal shocks caused by rain, or excessive piping loads on the flanged joints). For certain flanges that offer a higher probability of leakage, such as those around filter manways, vessel manways, and heat exchanger heads that require bundle pulling, one should consider increasing the hazard radius as shown in Table D.4.

Table D.4—Flanges Containing Heavier-than-air Gases or Vapors With a Higher Probability of Leakage

Category	Hazard Radius (ft)
1	10
2 or G	10
3	5

After the hazard radius is determined from Table D.4, refer to D.5.8 to determine the extent of the classified areas.

NOTE That area classification does not consider catastrophic or rare failures such as the failure of a gasket due to freezing or over-pressuring.

D.5.8 Determining the Extent of the Division 2 Location

After the hazard radius is determined by the methods given in D.5.1 through D.5.7, Figure D.3 is used to determine the extent of the Division 2 boundaries.

Extent of Division 1. Areas that should be classified as Division 1 are negligible for above-grade locations. Most Division 1 locations are limited to below-grade locations such as pits, sumps, and trenches. Such below grade locations may collect flammable liquids or gases, which can then be transported to other locations by buried conduits unless prevented by proper sealing, purging water traps, or similar measures.

D.6 Determining the Hazard Radius for Sources Handling Lighter-than-air Gases and Vapors

The requirements of Section 9 through Section 14 should be utilized for classifying sources handling lighter-than-air gases and vapors.

D.7 Application to Inadequately Ventilated Areas

For sources located in inadequately ventilated areas, the extent of the classified location not only is a factor of the volatility of the gas or vapor released, the velocity of the release, and the rate of the release, but it also is (perhaps, even more important) a function of the degree of ventilation, the ability to detect hydrocarbon releases, and the ability to respond to hydrocarbon releases. The methodology presented in Annex D is NOT recommended for applications in enclosed or inadequately ventilated areas. In addition to API 500, other sources of information pertaining to the classification of enclosed and inadequately ventilated areas can be found in the following references:

- NFPA 497, *Recommended Practice for Classification of Flammable Liquids, Gases and Vapors and of Hazardous (Classified) Locations in Chemical Process Areas*
- IP 15, *Energy Institute, Area Classification Code for Installations Handling Flammable Fluids, Part 15 of the IP Model Code of Safe Practices in the Petroleum Industry, 3rd Edition*
- IEC 60079-10 *Electrical Apparatus for Explosive Gas Atmospheres, Part 10: Classification of Hazardous Areas*

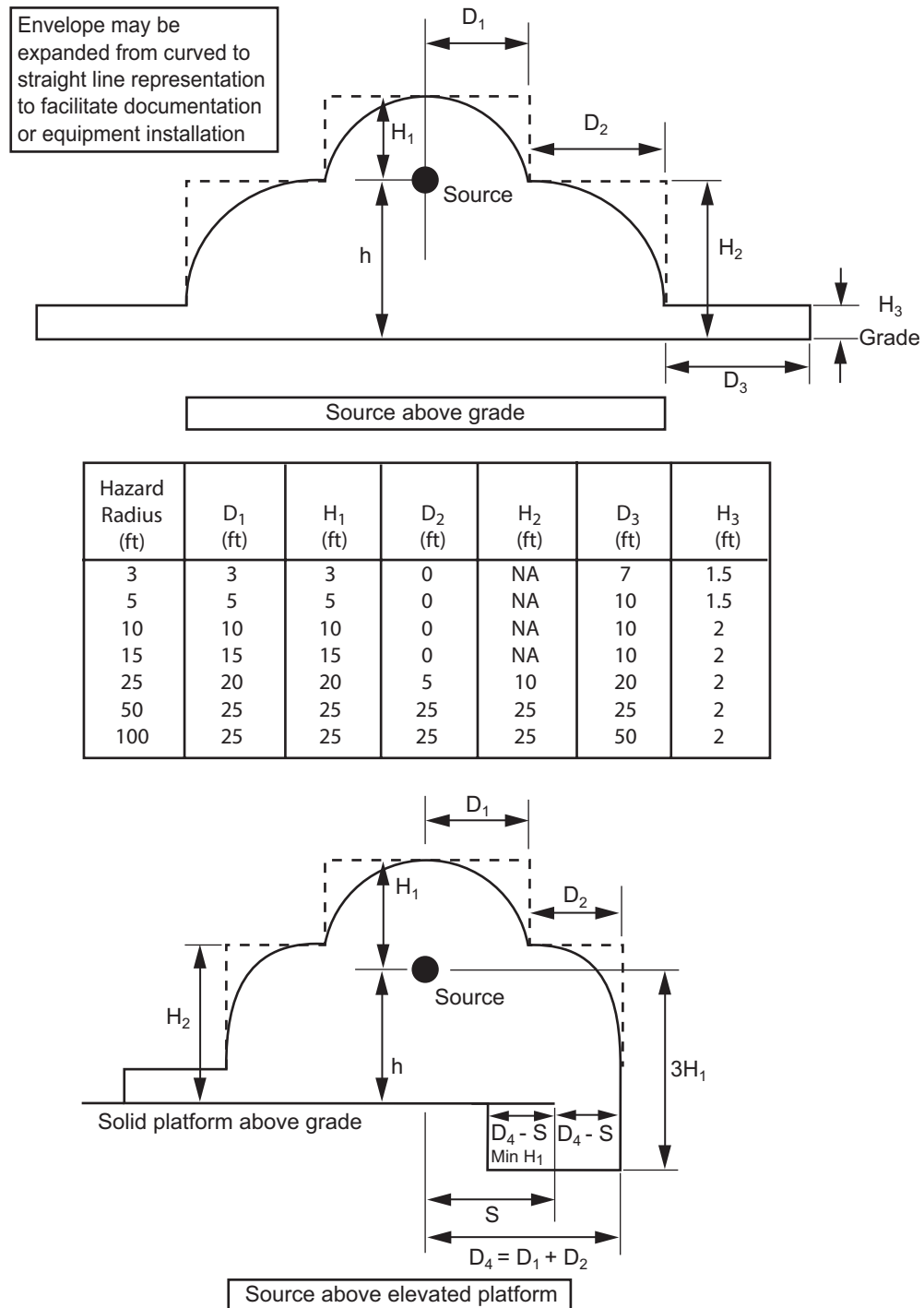


Figure D.3—Adequately Ventilated Process Area With Heavier-than-air Gas or Vapor Source Located Near or Above Grade

D.8 Notes

D.8.1 MISTS (IEC 60079-10, Modified)

Mists may form or be present at the same time as flammable vapors. This may affect the way flammable material disperses and the extent of any hazardous areas. The strict application of area classification for gases and vapors may not be appropriate because the flammability characteristics of mists are not always predictable. Whilst it can be difficult to decide upon the type and extent of zones, the criteria applicable to gases and vapors will, in most cases, give a safe result. However, special consideration should always be given to the danger of ignition of flammable mists.

The greater the release rate the larger the extent of the [classified location] zone. The release rate depends itself on other parameters, namely:

- a) *Geometry of the source of release.* This is related to the physical characteristics of the source of release, for example an open surface, leaking flange, etc.
- b) *Release velocity.* For a given source of release, the release rate increases with the release velocity. In the case of a product contained within process equipment, the release velocity is related to the process pressure and the geometry of the source of release. The size of a cloud of flammable gas or vapor is determined by the rate of flammable vapor release and the rate of dispersion. Gas and vapor flowing from a leak at high velocity will develop a cone-shaped jet which will entrain air and be self-diluting. The extent of the explosive atmosphere will be almost independent of wind velocity. If the release is at low velocity or if its velocity is destroyed by impingement on a solid object, it will be carried by the wind and its dilution and extent will depend on wind velocity.
- c) *Concentration.* The release rate increases with the concentration of flammable vapor or gas in the released mixture.
- d) *Volatility of a flammable liquid.* This is related principally to the vapor pressure, and the heat of vaporization. If the vapor pressure is not known, the boiling point and flash point can be used as a guide.

An explosive atmosphere cannot exist if the flash point is above the relevant maximum temperature of the flammable liquid. The lower the flash point, the greater may be the extent of the zone. If a flammable material is released in a way that forms a mist (for example by spraying) an explosive atmosphere may be formed below the flash point of the material for example.

NOTE 1 Flash points of flammable liquids are not precise physical quantities, particularly where mixtures are involved.

NOTE 2 Some liquids (for example certain halogenated hydrocarbons) do not possess a flash point although they are capable of producing an explosive gas atmosphere. In these cases, the equilibrium liquid temperature which corresponds to the saturated concentration at the lower explosive limit should be compared with the relevant maximum liquid temperature.

- e) *Liquid temperature.* The vapor pressure increases with temperature, thus increasing the release rate due to evaporation.

NOTE The temperature of the liquid after it has been released may be increased, for example, by a hot surface or by a high ambient temperature.

Annex E **(informative)**

Procedure for Classifying Locations

Annex E is intended to provide an outline of the basic procedures required to classify a location. It is not all inclusive, but combined with sound engineering judgment, should offer guidance to individuals classifying locations.

Once an area has been classified and all necessary documentation completed, it is important that no modifications to equipment or operating procedures are made without first reviewing the proposed modifications with those responsible for the area classification. Unauthorized changes may invalidate the area classification.

E.1 Introduction

The following procedure requires answering a series of questions. An affirmative answer to either question in E.2 verifies the likely existence of a hazardous (classified) location. Boundaries of locations may be determined by applying the recommendations of the preceding sections and referring to appropriate figures in Section 8 through Section 14, as applicable. Each room, section, or area should be considered individually in determining its classification. Initial planning should focus on grouping of sources to allow unclassified locations for electrical equipment installations.

NOTE Final determinations of classification should involve coordinated efforts between process engineers, facility design engineers, fire and safety specialists, instrumentation engineers, and electrical engineers.

E.2 Step 1—Need for Classification

E.2.1 The need for classification of a location is indicated by an affirmative answer to either of the following two questions:

- a) Are flammable liquids, gases, or vapors handled, processed or stored in or adjacent to the area?
- b) Are combustible liquids at temperatures above their flash points likely to be handled, processed, or stored in or adjacent to the area?

NOTE For exceptions, see 6.2.4.

E.3 Step 2—Assignment of Classification

E.3.1 Assuming an affirmative answer from Step 1, the questions in E.3.2 and E.3.3 should be answered to determine the degree of classification (Division 1 or Division 2).

E.3.2 Division 1 locations normally are dictated by an affirmative answer to any one of the questions that follow:

- a) Is an ignitable atmospheric concentration of gas or vapor likely to exist in the location under normal operating conditions?
- b) Is an ignitable atmospheric concentration of gas or vapor likely to occur in the location frequently because of maintenance, repairs, or leakage?
- c) Would a failure of process, storage, transfer or similar equipment likely cause an electrical system failure that would create an ignition source (e.g. electrical arcing) simultaneously with the release of ignitable concentrations of gas or vapor?

- d) Is flammable liquid or gas handled, processed or stored in an inadequately ventilated location?

NOTE Specific piping and tubing systems described in 6.2.4.1 are excluded from this consideration.

- e) For flammable liquids with heavier-than-air vapors, is ventilation inadequate to ventilate all areas (particularly floor areas) where flammable vapors might collect?

- 1) For lighter-than-air gases, are roof or wall openings inadequately arranged to ventilate all areas (particularly ceiling areas) where gases might collect?

E.3.3 After Division 1 locations have been determined, Division 2 locations usually may be distinguished by an affirmative answer to any one of the following questions:

- a) In a system containing flammable liquids or gases in an adequately ventilated location, can the liquid or gas escape from potential sources (such as atmospheric relief valves, or pump seals) as a result of an abnormal condition?

NOTE Specific piping and tubing systems described in 6.2.4.1 are excluded from this consideration.

- b) Is the location adjacent to a Division 1 location without separation by vaportight walls or barriers?

NOTE In some cases, communications of flammable gases or vapors between adjacent locations can be prevented by adequate positive-pressure ventilation from a source of clean air. Reference 6.4.4.

- c) If positive mechanical ventilation is provided, could failure or abnormal operation of the ventilating equipment permit ignitable concentrations of gas or vapor to enter or accumulate in the location?

E.4 Step 3—Extent of Classified Locations

Reference 6.4, 7.1, 7.2, and 7.3. Reference also Section 8 through Section 14, as applicable.

E.5 Step 4—Determination of Group

Reference 5.5 to determine the proper group.

E.6 Documentation

E.6.1 All areas designated as hazardous (classified) locations should be properly documented. This documentation should be available to those authorized to design, install, inspect, maintain, or operate electrical equipment at the location. Documentation should include, as a minimum, for all areas that are classified: (1) the Class, (2) the Division, (3) the gas or gas group(s), and (4) the maximum permissible operating temperature or temperature range for electrical equipment in the area.

Additional information for each potential release source of flammable gas or vapor may also include the following:

- equipment description and/or number;
- flammable or combustible material;
- operating temperature;
- operating pressure;
- operating flow rate;

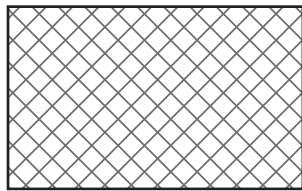
- material flash point;
- material auto-ignition temperature;
- material lower and upper flammable limits;
- material vapor pressure at operating temperature;
- material vapor density (where air = 1.0).

E.6.2 The customary means of documenting this information is with an area classification drawing, a plan view drawing of the location depicting:

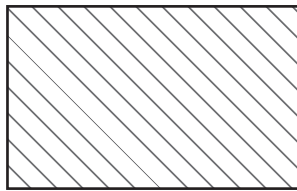
- a) the major process or other equipment and components that may be the release source of flammable gases or vapors, or flammable liquids to the atmosphere;
- b) the boundaries of the various area classifications; and
- c) other information (i.e. information on ventilation) necessary to properly classify a location. Elevations or sections are desirable where different classifications apply at different elevations. The documentation should include references, worksheets, drawings, and special considerations or calculations used in determining the classification. This documentation will serve as a record of the original classifications and will serve as a guide when future additions or revisions to the facility are considered.

Annex F
(informative)

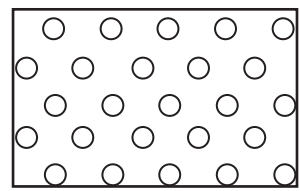
Preferred Symbols for Denoting Class I, Division 1 and Division 2 Hazardous (Classified) Locations



Division 1



Division 2



Special Division 1
(See Section 11.6.1)

Figure F.1—Preferred Symbols for Denoting Class I, Hazardous (Classified) Locations

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