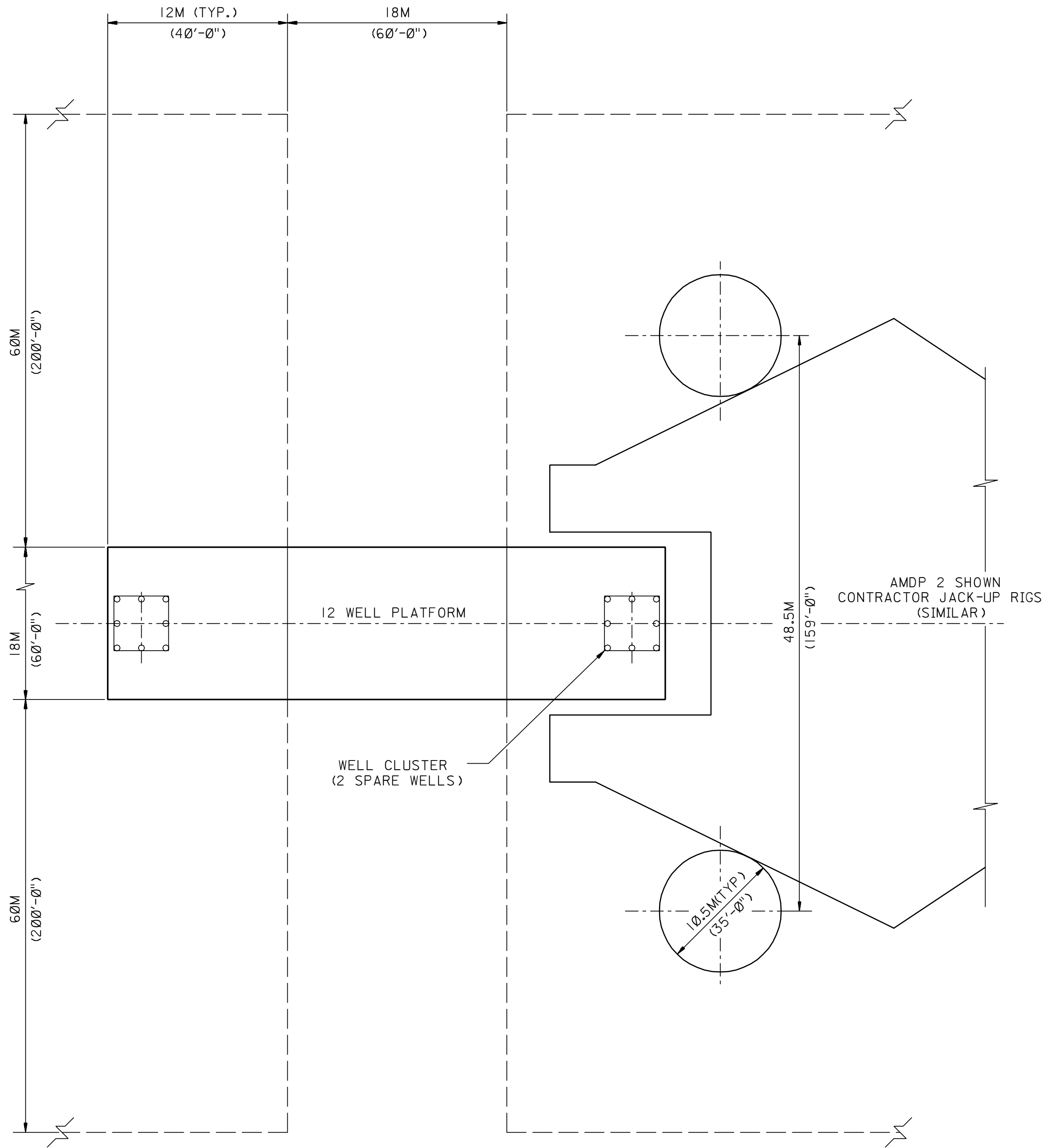
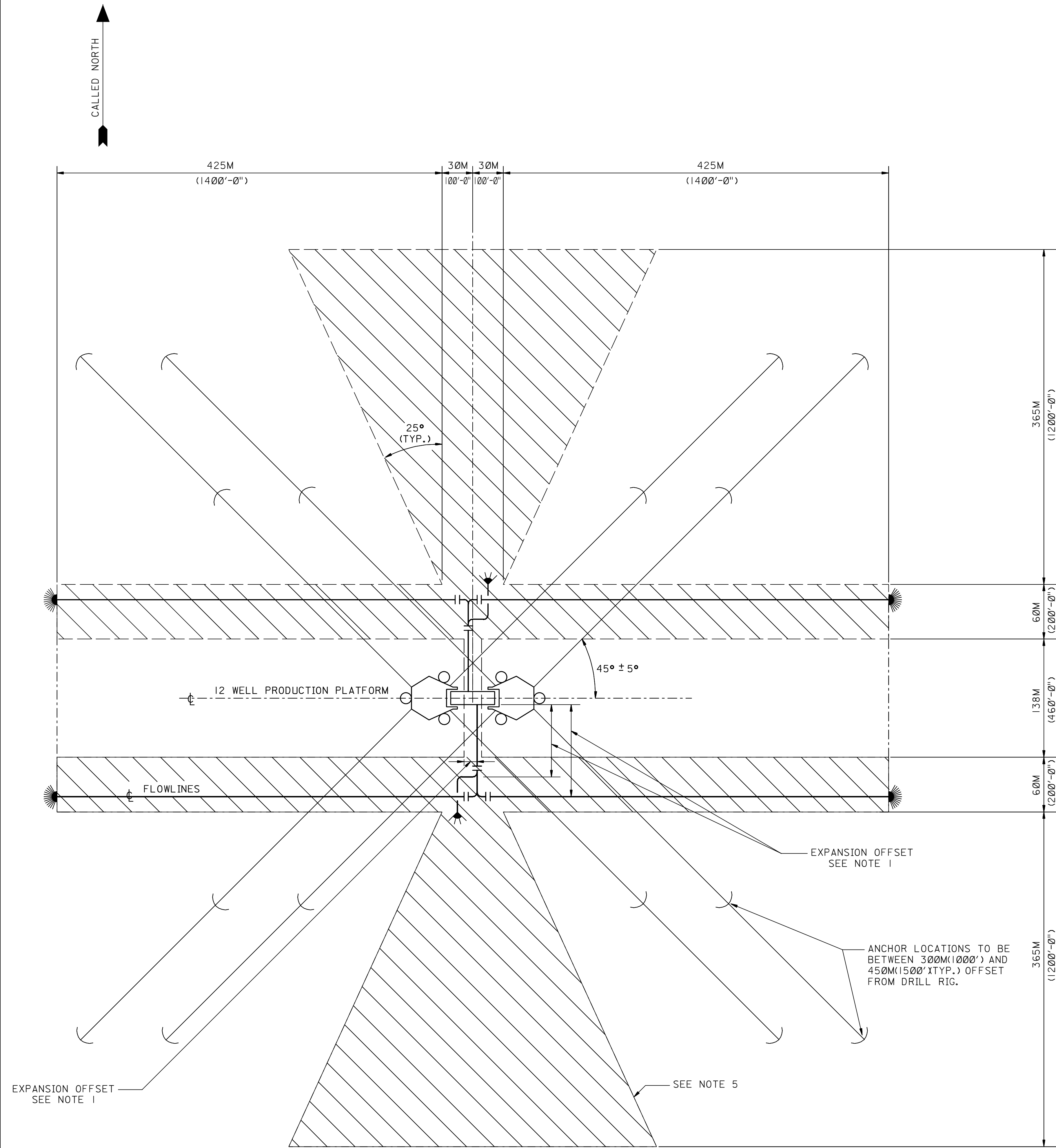




- NOTES:
- DIMENSIONS OF EXPANSION OFFSET SHALL BE DETERMINED TO ACCOMODATE EXPANSION OF FLOWLINE DUE TO TEMPERATURE CHANGES AND INTERNAL PRESSURE.
 - FLOWLINES SHOULD HAVE NO JUMPOVERS OR VALVES ON THE BOTTOM WHERE ANCHOR LINE CAN BE ENTANGLED.
 - DIVERS TO SET BUOYS ON ALL UNDERWATER PIPING IN THE AREA BEFORE MOVING THE DRILL RIG.
 - DEVIATION FROM THIS STANDARD WILL BE PERMITTED IF PRIOR WRITTEN APPROVAL IS OBTAINED FROM THE MANAGER OF DRILLING AND THE MANAGER OF PRODUCTION.
 - HATCHED AREAS INDICATE PIPELINE AND SUBMARINE CABLE CORRIDORS.

LEGEND

- PIPELINE ROUTING CHANNEL
- ANCHORS

02	MAY92	ESSD GMD	DRAWING DIGITIZED INTO CADD DATABASE WITHOUT CHANGES			
REV. NO.	DATE	BY	DESCRIPTION	CHKD.	CERT.	APPD.
SAUDI ARABIAN OIL COMPANY						
DRAWN BY: SR CHECKED BY: RBG SCALE: NONE						
DATE STARTED: DATE COMPLETED:						
OPR'G. DEPT.: ENG. DEPT.: ORIGINAL SIGNED JUNE 82						
APPD. FOR CONST.:						
THIS DRAWING IS NOT TO BE USED FOR CONSTRUCTION OR FOR ORDERING MATERIAL UNTIL CERTIFIED AND DATED				CERTIFIED BY: DATE:		
12 WELL PLATFORM LOCATION PLAN						
ANCHORING SCHEME & FLOWLINE/CABLE ROUTING						
OFFSHORE DRILLING EQUIPMENT						
STANDARD DRAWING						
PLANT NO.	INDEX	DRAWING NUMBER			SHT. NO.	REV. NO.
990	A	AA-036306			001	02